

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

7/23/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

per my 8/05/08

Operator: License # 32331
Name: D K Operating
Address: 24583 NW rd 208
City/State/Zip: Jetmore Ks. 67854
Purchaser: Semcrude
Operator Contact Person: Danny King
Phone: (620) 375-5732
Contractor: Name: Val Energy Inc.
License: 5822
Wellsite Geologist: Jason Alm

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

6/25/08	7/1/08	7/15/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21558-0000

County: Hodgeman HODGEMAN

W/2 NE NE NE Sec. 25 Twp. 22 S. R. 24 East West

330' _____ feet from S / (N) (circle one) Line of Section

360' _____ feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Springer Well #: 5-25

Field Name: Jetmore

Producing Formation: Mississippian

Elevation: Ground: 2353' Kelly Bushing: 2364'

Total Depth: 4700' Plug Back Total Depth: 4679'

Amount of Surface Pipe Set and Cemented at 323' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1558' Feet

If Alternate II completion, cement circulated from 1558'

feet depth to Surface w/ 140sx _____ sx cmt.

Drilling Fluid Management Plan ALT II NH 9-17-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Foreman Date: 7/17/08

Subscribed and sworn to before me this 17 day of July

20 08
Notary Public: [Signature]

Date Commission Expires: 09/20/09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09/20/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2008

Operator Name: D K Operating Lease Name: Springer Well #: 5-25
 Sec. 25 Twp. 22 S. R. 24 East West County: Hadgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma-ray & bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>1614'</td> <td>+750</td> </tr> <tr> <td>Heebner</td> <td>3911'</td> <td>-1547</td> </tr> <tr> <td>Lansing</td> <td>3961'</td> <td>-1597</td> </tr> <tr> <td>B/KC</td> <td>4328'</td> <td>-1964</td> </tr> <tr> <td>Ft.Scott</td> <td>4464'</td> <td>-2100</td> </tr> <tr> <td>Cher</td> <td>4504'</td> <td>-2140</td> </tr> <tr> <td>Mississippian</td> <td>4600'</td> <td>-2336</td> </tr> </table>	Name	Top	Datum	Anhy	1614'	+750	Heebner	3911'	-1547	Lansing	3961'	-1597	B/KC	4328'	-1964	Ft.Scott	4464'	-2100	Cher	4504'	-2140	Mississippian	4600'	-2336
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	85/8	20#	323	60/40 pos	185	2% gel 3% CC
Production	77/8	51/2	15.5	4699'	EA-2	150sx	1/4# floceal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4607' to 4609'	None	

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WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		27/8	4676		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 14091

JUL 25 2008

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS 1. HAYS	WELL/PROJECT NO. S-25	LEASE SPRINGER	COUNTY/PARISH HODGEMAN	STATE KS	CITY	DATE 07-01-08	OWNER
2. NESS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. VAL DALL #1	SHIPPED VIA C-7	DELIVERED TO 2nd WINDS FERTILIZER	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOP	JOB PURPOSE LONG STRINGS	WELL PERMIT NO. 15-083-21558	WELL LOCATION S 25.7 22.2 29		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	30	mi			6.00	180	00
578		1			Pump SERVICE	1	EA			1400.00	1400	00
221		1			LIQUID NCL	2	CR			26.00	52	00
281		1			MUD FLUSH	500	GAZ			1.00	500	00
290		1			D-AIR	1	GAZ			35.00	35	00
402		1			CENTRALIZER	10	EA	5 1/2 in		100.00	1000	00
403		1			CMTZ BRACKET	2	EA	5 1/2 in		300.00	600	00
404		1			PORT COLLAR	1	EA	5 1/2 in	1593 FT	2300.00	2300	00
406		1			LATCH DOWN Plug & BEARER	1	EA	5 1/2 in		250.00	250	00
407		1			INSERT FLOOR SHOE 1/4 IN FALL	1	EA	5 1/2 in		325.00	325	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **07-01-08** TIME SIGNED: **1830** A.M. P.M.

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 KIC

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1 PAGE TOTAL	6642 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg-2	3340 52
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	9982 52
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 6.45%	497 07
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,479 59
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Dave [Signature]** APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-01-08 / PAGE NO. 1

CUSTOMER **AWI** WELL NO. **5-25** LEASE **SPRINGER** JOB TYPE **LONGSTRINGS** TICKET NO. **141091**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							ONLOCATION, DISCUSS JOB, LAYING DOWN WELLY CMT: 150EA-2
								RTD 4700, SET PIPE 4691, SJ 2100, INSERT 4870 5 1/2 15.5 1/4, PORT CUM ON TOP #76, 1593 FT CENT 12, 34, 56, 78, 75, 77, BASKET 5, 76
								RECEIVED KANSAS CORPORATION COMMISSION WICHITA, KS CONSERVATION DIVISION JUL 25 2008
	2050							START CSG & FWD WATER
	2300							TRAV. BOTTOM - DROP BALL HOOKUP
	2305							BREAK CIRC 4/RIG
	2355		3 1/2, 2 1/2					PLUG RH - MH
	0000	5.0	0				200	START MUD FLUSH
			12					" KCL FLUSH
			32					END
		5.0	0				200	START CMT
			31.5					END
								CONFIDENTIAL JUL 23 2008
	0005	60	0				200	DROP LATCH DOWN PLUG, WASHOUT PL START SVSP
		50	70.7				200	CMT ON BOTTOM
			80.0				300	
			85.0				400	
			90.0				500	
			95.0				600	
			100.0				650 1500	LAND PLUG
	0040	40	110.0				1500	RELEASE - DRY
								WASHUP RACKUP TICKETS
	0115							JOB COMPLETE THANK YOU! DAVE, JOSE, JASON

ALLIED CEMENTING CO., LLC. 32902

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE 6-25-08	SEC. 25	TWP. 22	RANGE 24	CALLED OUT 12:00 AM	ON LOCATION 2:30 AM	JOB START 2:30 AM	JOB FINISH 3:30 AM
LEASE Springer		WELL # 5-25	LOCATION Get more 2 month		COUNTY Hodgeman	STATE Ka	
OLD OR (NEW) (Circle one)							

CONTRACTOR **Val #1**

TYPE OF JOB **Surface**

HOLE SIZE **12 1/4** T.D. **341'**

CASING SIZE **8 3/8** DEPTH **343'**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. **15'**

PERFS.

DISPLACEMENT **20.8 BBLS H₂O**

OWNER **American Warrior Inc.**

CEMENT

AMOUNT ORDERED **185 yd Common**

3% cc 2% Gel

EQUIPMENT

U.B.

PUMP TRUCK CEMENTER **J.D. Dunning 23 2008**

181 HELPER **Tyler Wirtz**

BULK TRUCK **KCC**

342 DRIVER **Joe Dammeham**

BULK TRUCK

DRIVER

COMMON	183 yd	@	12.30	2275.50
POZMIX		@		
GEL	4 yd	@	18.40	73.60
CHLORIDE	6 yd	@	51.50	309.00
ASC		@		

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CONSERVATION DIVISION
WICHITA, KS

HANDLING	195 yd	@	2.10	409.50
MILEAGE	195 yd 09	@	23	403.65
TOTAL				3471.25

REMARKS:

Ran 8 3/8 casing to Bottom. Break circulation, circulate hole, hook up to pump & mixed 185 yd Common 3% cc 2% gel. Shut down, change valves over on manifold & release 8 3/8 TWP. Displace with 20.8 BBLS fresh H₂O. Cement did circulate. Shut in manifold.

SERVICE

DEPTH OF JOB	343'			
PUMP TRUCK CHARGE				900.00
EXTRA FOOTAGE	143'	@	.75	107.25
MILEAGE	23	@	7.00	161.00
MANIFOLD		@		
Headrental		@	111.00	111.00

TOTAL **1279.25**

CHARGE TO: **American Warrior Inc.**

STREET **P.O. Box 399**

CITY **Norden City** STATE **Kansas** ZIP **67846**

PLUG & FLOAT EQUIPMENT

1- 8 3/8 TWP	@	67.00	67.00
	@		
	@		
	@		
	@		

TOTAL **67.00**

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME **A.O. DAWKINSON**

SIGNATURE **A O DAWKINSON** *Thank you!*

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

D. K. OPERATING
24583 NW Rd. 208
Jetmore, Kansas 67854
(620) 375-5732

Date: July 23, 2008

Kansas Corporation Commission **CONFIDENTIAL**
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

JUL 23 2008

KCC

RE: Well Springer 5-25

Location: APL #015-083-21,538-0000

Dear Corporation Commission,

D.K. Operating request that you please hold the enclosed information confidential for, as long as the law allows.

Sincerely,



Jody Smith
Forman

NED

Enclosure

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JUL 25 2008

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: AMERICAN WOODRIDGE INC
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 14561

PAGE 1 OF 1

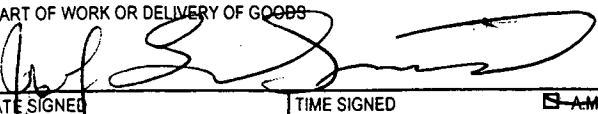
SERVICE LOCATIONS
 1. NESS CANY WELL/PROJECT NO. 5-25 LEASE SPRENGER COUNTY/PARISH HODGEMAN STATE Ks CITY _____ DATE 7-10-08 OWNER SAME
 2. _____ TICKET TYPE _____ CONTRACTOR _____ RIG NAME/NO. _____ SHIPPED _____ DELIVERED TO _____ ORDER NO. _____
 SERVICE
 SALES CoTools
 3. _____ WELL TYPE _____ WELL CATEGORY _____ JOB PURPOSE _____ WELL PERMIT NO. _____ WELL LOCATION _____
 4. _____ REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	40	ME			6.00	240.00
578		1			PUMP SERVICE	1	JOB	1558	FT	1400.00	1400.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DENSITY STAPLER	140	SKS			15.50	2170.00
276		1			FLOECE	50	US			1.50	75.00
290		1			D-ADR	2	GAL			35.00	70.00
581		1			STRIVE CHARGE COMMENT	200	SKS			1.90	380.00
583		1			DRAYAGE	19970	US	399.4	HM	1.75	698.95

CONSERVATION DIVISION
 WICHITA, KS
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 
 DATE SIGNED 7-10-08 TIME SIGNED 1430 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5433.95
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 6.45%	175.12
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5609.07
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 7-10-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC. WELL NO. S-25 LEASE SPRENGER JOB TYPE CEMENT PORT COLLAR TICKET NO. 14561

CHART NO.	TIME	RATE (BPM)	VOLUME (BBQ) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
								TUBING - 2 7/8
								CASING - 5 1/2
								PORT COLLAR = 1558
	1510				✓		1000	PSE TEST CASING - HELD
	1515	3 1/2	2	✓		450		OPEN PORT COLLAR - ZNJ RATE
	1520	4	78	✓		350		MAX CEMENT 140 SKS SAND 1/4 #/SK FLOCCIE
	1540	4	8	✓		400		DISPLACE CEMENT
	1550				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATE 15 SKS CEMENT TO PZ
	1605	4	25		✓		400	RUN 4 JIS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1700							JOB COMPLETE

THANK YOU
WAYNE, BRETT, ROB

CONFIDENTIAL

7-23-10

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 11 2008

CONSERVATION DIVISION
WICHITA, KS