

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/10/08

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: n/a
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: King's Well Service / Terra Drilling LLC
License: 33728 / 33843
Wellsite Geologist: none

API No. 15 - 033-20688 00 01
County: Comanche
E2 NE SW Sec. 34 Twp. 34 S. R. 16 East West
990 feet from (S) N (circle one) Line of Section
1110 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: MURDOCK Well #: 1 OWWO
Field Name: WILDCAT

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1855 Kelly Bushing: 1863
Total Depth: 5800 Plug Back Total Depth: 5761
Amount of Surface Pipe Set and Cemented at had existing at 422 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from n/a
feet depth to w/ sx cmt.

Drilling Fluid Management Plan WO NH 10-15-08
(Data must be collected from the Reserve Pit)
Chloride content 42,000 ppm Fluid volume 1200 bbls
Dewatering method used Haul free fluids and allow pits to dry
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers
Lease Name: Leon May License No.: 8061
Quarter Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D-28,472

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Robert Schulein
Well Name: Murdock 13-34
Original Comp. Date: 12/5/1985 Original Total Depth: 5800
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
3/12/2008 4/26/2008 5/21/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

See telecon w/ oper. 9/04/08

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JUL 10 2008

KCC 5808

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kimberly Dimmick-Wells
Title: Kimberly Dimmick-Wells, Geologist Date: July 10, 2008

Subscribed and sworn to before me this 10th day of July 20 08

Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 10 2008

CONSERVATION DIVISION
WICHITA, KS

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-27-10

ORIGINAL

Side Two

ORIGINAL

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: MURDOCK Well #: 1 OWWO
Sec. 34 Twp. 34 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			
Cement Bond			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (existing)		8 5/8"		422'			
Production	7 7/8"	4 1/2"	10.5# / ft	5788'	60/40 poz	50	4% gel, 1/4# floeal
					Class H	200	10% salt, 10% Gyp, 6# Kolsel, 6# Floeal, .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone (Stalnakar)				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	Mississippian 5262'-83', 5287-5309', 5312-17'	ACID: 3450 gal 10% MIRA	5262-5357' OA
2	Mississippian 5324-28', 5338-42', 5344-47', 5351-57'	FRAC: 274,200 gal fr wtr, 100,080# 30/70 sd,	
		18,000# 16/30 sd & 10,000# 16/30 resin coated sd	5262-5357' OA

TUBING RECORD	Size 2 3/8"	Set At 5401'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. SI WOPL 7	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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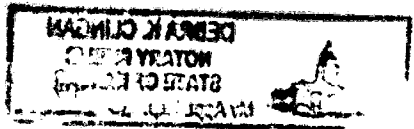
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity n/a
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Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 5262-5357' OA

Other (Specify) _____



ALLIED CEMENTING CO., LLC. 30971

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>4/25/08</u>	SEC <u>3</u>	TWP <u>35S</u>	RANGE <u>16w</u>	CALLED OUT <u>8:30 A.M.</u>	ON LOCATION <u>1:00 p.m.</u>	JOB START <u>10:15</u>	JOB FINISH <u>11:00 p.m.</u>
LEASE <u>Mudrock</u>		WELL # <u>1</u>	LOCATION <u>Hardner, KS. 26w, N to</u>		COUNTY <u>Comanche</u>	STATE <u>Ko.</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>Ch. 1/2 E / N into</u>				

CONTRACTOR Terra #1
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5808
 CASING SIZE 4 1/2 DEPTH 5789
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1800 MINIMUM -
 MEAS. LINE _____ SHOE JOINT 27.72
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 93 BBLs 2% KCl H2O
 EQUIPMENT _____

OWNER Woodsey Oper.
 CEMENT
 AMOUNT ORDERED 755x 60:40:4+1/4 #
Flo-Seal 200sx H+10% Gyp+10% Salt+6% Kol Seal + 3% fl-160 2 1/4 # Flo-Seal
Clapio-9 gds.
 COMMON 45 @ 14.20 639.00
 POZMIX 30 @ 7.20 216.00
 GEL 3 @ 18.75 56.25
 CHLORIDE _____ @ _____
 ASC _____ @ _____
200 H @ 15.10 3020.00
Gyp Seal 19 @ 26.30 499.70
Salt 21 @ 10.80 226.80
Kol Seal 1200 # @ .80 960.00
Fl-160 150 # @ 12.00 1800.00
Flo Seal 69 # @ 2.25 155.25
Clapio 9 gds. @ 28.15 253.35
 HANDLING 348 @ 2.15 748.20
 MILEAGE 50 x 348 x .09 1566.00
 TOTAL 10140.55

PUMP TRUCK CEMENTER M. Coley
 # 343 HELPER Steve K.
 BULK TRUCK
 # 356 DRIVER Randy F.
 BULK TRUCK
 # _____ DRIVER _____

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KCC

REMARKS:

pipe on bottom (break circ. pump 255x to
plug set to raise. mix 60 2x 60:40:4+1/4 Flo Seal
mix 200sx H+10% Gyp+10% Salt+6% Kol Seal
+ 3% fl-160 + 1/4 # Flo Seal. Stop. Wash pump
lines. Dip w/ 2% KCl @ 6 Bem. Seal lift
251 lbs. Slow rate. Bump plug down
over @ 93 lbs. & float/did hold

SERVICE

DEPTH OF JOB 5789
 PUMP TRUCK CHARGE _____ 2211.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 50 @ 7.00 350.00
 MANIFOLD _____ @ _____
Head Rental @ 113.00 113.00
 TOTAL 2674.00

CHARGE TO Woodsey Oper.
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

PLUG & FLOAT EQUIPMENT

4 1/2
 1- Latch Down @ 405.00 405.00
 1- AFU float shoe @ 434.00 434.00
 12- turbolizers @ 68.00 816.00
~~2- turbolizers~~ @ _____
 15- Scratchers @ 68.00 1020.00
 TOTAL 2675.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 15489.55
 DISCOUNT 15489.55 IF PAID IN 30 DAYS

PRINTED NAME x MIKE THARP
 SIGNATURE x Mike Tharp

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**