

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

cc - Cindy LLC
Form KCO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

me mgs 8/29/08

7/02/10

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 8080 E. Central, Suite #300,

City/State/Zip: Wichita, KS 67212-3240

Purchaser: None

Operator Contact Person: Scott Hampel

Phone: 316-636-2737 x 104

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: None

API No.: 15-109-20710-0501

County: Logan

NE SW SE Sec 2 Twp 11 S. Rng 34 East West

990 feet from N S (check one) Line of Section

1650 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW

Lease Name: SEELE "A" - OWWO Well #: #4-2

Field Name: Monument NW

Producing Formation: Dakota - Water Supply Well

Elevation: Ground: 3198' Kelly Bushing: 3203'

Total Depth: 1965' Plug Back Total Depth: 1925'

Amount of Surface Pipe Set and Cemented at 260' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:

New Well Re-Entry, Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW Expl., Cathodic, etc).

If Workover/Re-entry: Old Well Info as follows:

Operator: McCoy Petroleum Corporation

Well Name: SEELE "A" #4-2

Original Comp. Date: 9/3/03 Original Total Depth: 4775'

Deepening Re-perf. Conv. to Enhr./BWD

Plug Back 1925' Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>3/29/08</u>	<u>3/30/08</u>	<u>4/17/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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Drilling Fluid Management Plan: PE III 10-16-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 7/2/08

Subscribed and sworn to before me this 2nd day of July
2008

BRENT B. REINHARDT
Notary Public - State of Kansas
Notary Public Appt. Expires 12/7/2011 Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Y Letter of Confidentiality Attached

If Denied, Yes Date - _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

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Operator Name: McCoy Petroleum Corporation Lease Name: SEELE "A" Well #: #4-2
Sec 2 Twp 11 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit- Copy)

List All E. Logs Run: Radiation Guard Log, Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Row 1: 4 shots, 1597-1620', 1552-1572', 1517-1527', Dakota, None, 1620'.

TUBING RECORD Size Set At Packer At Liner Run Yes No. Values: 2 7/8", 1725', None, No.

Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing, Pumping, Gas Lift, Other (Explain). Selected: Pumping.

Estimated Production Per 24 Hours Oil (Bbls) Gas (Mcf) Water (Bbls) Gas-Oil Ratio Gravity. Includes Water Supply Well.

Disposition of Gas

METHOD OF COMPLETION

Vented Sold Used on Lease (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 1517-1620', Dakota (Water Supply Well)

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ACO-1 Supplemental Information

McCoy Petroleum Corporation

Seele 'A' #4-2

NE SW SE

Section 2-11S-34W

Logan County, Kansas

API #15-109-20,710

08-25-03 MIRT. Spud well at 5:15 PM. . Drilled 12 ¼" hole to 263'. Ran 6 jts. of new 8 5/8" 23# L/S casing. Talley = 253.30'. Set at 260'. Allied cemented with 170 sx of Common with 2% gel and 3% CC. Plug down at 12:30 AM on 8/26/03. Cement circulated. WOC. Deviation 1/2° @ 263'.

DST #1 4300-4355' (LKC "I" and "J")
Open 30", SI 60", Open 60", SI 90"
Weak blow, died in 12" on 1st open period.
No blow on 2nd open period.
Recovered 2' of mud.
FP 21-23# 23-24#
ISIP 259# FSIP 241#

DST #2 4675-4700' (Johnson)
Open 30", SI 60", Open 60", SI 90"
Weak blow, died in 7" on 1st open period.
No blow on 2nd open period.
Recovered 1' of mud.
FP 13-15# 14-13#
ISIP 101# FSIP 50#

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09-03-03 RTD 4775'. LTD 4775'. Log-Tech ran Radiation Guard log. **Plug and abandon.** Allied plugged well with 190 sx of 60/40 pozmix with 6% gel and ¼# flocele/sk. Set 25 sx plug @ 2725', 100 sx @ 1800', 40 sx @ 310', 10 sx @ 40' with wiper plug and 15 sx in rathole. Plug down at 4:00 AM. KCC representative Herb Deines.

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CONSERVATION DIVISION
WICHITA, KS

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NE SW SE

Section 2-11S-34W

Logan County, Kansas

API #15-109-20,710

SAMPLE TOPS

Anhydrite	2677 (+ 526)
Heebner	4086 (- 883)
Toronto	4106 (- 903)
Lansing	4125 (- 922)
LKC "B"	4157 (- 954)
Muncie Creek	4265 (-1062)
LKC "H"	4285 (-1082)
LKC "I"	4317 (-1114)
LKC "J"	4344 (-1141)
Stark	4361 (-1158)
LKC "K"	4370 (-1167)
Pawnee	4559 (-1356)
Cherokee	4604 (-1401)
Johnson	4682 (-1479)
RTD	4775 (-1572)

ELECTRIC LOG TOPS

Anhydrite	2673 (+ 530)
Heebner	4085 (- 882)
Toronto	4105 (- 902)
Lansing	4124 (- 921)
LKC "B"	4157 (- 954)
Muncie Creek	4269 (-1066)
LKC "H"	4286 (-1083)
LKC "I"	4319 (-1116)
LKC "J"	4343 (-1140)
Stark	4359 (-1156)
LKC "K"	4371 (-1168)
Pawnee	4557 (-1354)
Cherokee	4605 (-1402)
Johnson	4685 (-1482)
LTD	4775 (-1572)



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, KS 67206-2366

316-636-2737
316-636-2741 (Fax)

July 2, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

Ref: SEELE "A" #4-2 - OWWO
NE SW SE
Sec 2-11s-34w
Logan County, KS
API#: 15-109-20710

Dear Regulators:

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1).

An additional one year extension is also requested as is authorized by K.A.R. 82-3-107 (e) (4). The "Confidential Custody" on the referenced well is requested for a maximum of 2 years.

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Sincerely yours,

Scott Hampel
Vice President - Production

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WICHITA, KS