

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/18/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

API No. 15 - 205-27479-00-00
County: Wilson
W2 SW NW Sec. 15 Twp. 30 S. R. 14 East West
3300' FSL feet from S / N (circle one) Line of Section
4780' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kauth Well #: B1-15
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 955' Kelly Bushing: _____
Total Depth: 1492' Plug Back Total Depth: 1483'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

CONFIDENTIAL
JUL 18 2008
KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-2-08</u>	<u>4-4-08</u>	<u>5-1-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan AW II NH 9-9-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 7-18-08

Subscribed and sworn to before me this 18 day of July, 2008

Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
Acting in Engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2008

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Kauth Well #: B1-15
 Sec. 15 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

CONFIDENTIAL
JUL 18 2008

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2008
CONSERVATION DIVISION
WICHITA, KS

KCC CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1486'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1291.5'	1293'	2325# sd, 115 BBL fl	Depth
6	1223.5'	1226'	100 gal 15% HCl, 4010# sd, 135 BBL fl	
6	1150'	1151.5'	100 gal 15% HCl, 2320# sd, 95 BBL fl	
6	1033'	1036.5'	150 gal 15% HCl, 7020# sd, 155 BBL fl	
6	923.5'	925'	100 gal 15% HCl, 1710# sd, 90 BBL fl	

TUBING RECORD Size 2 3/8" Set At 1431' Packer At NA Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 5-4-08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>13</u>	Water Bbls. <u>40</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>
-----------------------------------	---------------------	-------------------	-----------------------	-------------------------	-------------------

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

(If vented, Sumit ACO-18.)

CONSOLIDATED OIL WELL SERVICES, Llc
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 13825
 LOCATION Eureka
 FOREMAN Troy Strickler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-4-08	2368	Kauth 81-15				Wagon																
CUSTOMER Dart Cherokee Basin			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			479	Chris						
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
479	Chris																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE Ks	ZIP CODE 67301																				
Gus Jones																						

JOB TYPE Longstring HOLE SIZE 6 7/8" HOLE DEPTH 1452' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1487' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 47.8831 WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 2181 DISPLACEMENT PSI 700 MIX PSI 1200 @ 13 RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 30 bbl water.
Pump 4 skr Gel-Flush w/ Hulls, 5 Bbl water, 10 Bbl Soap, 10 Bbl water,
15 Bbl Dye water. Mixed 155 skr Thick Set Cement w/ 8" Kol-Seal Plug
@ 13.2" Papi. Work out Pump + lines. Release Plug. Displace w/ 39 Bbl
water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI wait
5 min. Release Pressure. Fleet Held. Good Cement to surface
= 7 Bbl Slury to Pit.

CONFIDENTIAL
 Job Complete, 2008
 JUL 10 2008

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	155skr	Thick Set Cement	16.20	2511.00
1110A	1240*	Kol-Seal 8" Papi	.40	496.00
5407		Ten-Mileage	20.00	200.00
1118A	200*	Gel-Flush	.16*	32.00
4404	1	4 1/2" Top Rubber Plug	42.00	42.00
1238	150l	Soap	2.60	390.00
1205	250l	Bi-side	21.10	5275.00
		Thackin!		
			Sub Total	4480.25
			6.3% SALES TAX	194.11
			ESTIMATED TOTAL	4680.36

AUTHORIZATION [Signature]

TITLE 221109

DATE _____

