

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*Handwritten:* 7/21/08  
*Handwritten:* KCC  
*Handwritten:* 8/15/08

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: N/A  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Duke Drilling Company, Inc.  
License: 5929  
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Exp., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: **KCC**

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

4/9/08	4/17/08	4/18/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21709-0000  
County: Gove  
NW SW NE NW Sec. 29 Twp. 15 S. R. 26  East  West  
795 feet from S N (circle one) Line of Section  
1492 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Curtis "C" Well #: 1-29  
Field Name: Wildcat

Producing Formation: N/A  
Elevation: Ground: 2533' Kelly Bushing: 2542'  
Total Depth: 4519' 520' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

*Handwritten:* Per CP-23  
*Handwritten:* also in app.  
*Handwritten:* KCC  
*Handwritten:* 8/15/08

Drilling Fluid Management Plan PA NH 9-3-08  
(Data must be collected from the Reserve Pit)

Chloride content ? \_\_\_\_\_ ppm Fluid volume ? \_\_\_\_\_ bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 7/21/08

Subscribed and sworn to before me this 21st day of July

Notary Public: [Signature]  
Date Commission Expires: 3-26-2011

TANNIS L. TRITT  
MY COMMISSION EXPIRES  
March 26, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUL 22 2008**

Operator Name: Mull Drilling Company, Inc. Lease Name: Curtis "C" Well #: 1-29  
 Sec. 29 Twp. 15 S. R. 26  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Superior: CNL/CNL & DIL

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Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1978	+ 564
B/Anhydrite	2018	+ 524
Heebner Shale	3785	- 1241
Lansing	3825	- 1283
BKC	4128	- 1586
Pawnee	4267	- 1725
Ft. Scott	4330	- 1788
Mississippian	4520	- 1978

JUL 21 2008

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218'	Common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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JUL 22 2008

TUBING RECORD	Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS
				<input type="checkbox"/> Yes <input type="checkbox"/> No	

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval: \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

30207

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>4-9-08</u>	SEC <u>29</u>	TWP. <u>15</u>	RANGE <u>26</u>	CALLED OUT <u>2:40m</u>	ON LOCATION <u>5:40m</u>	JOB START <u>7:30</u>	JOB END <u>8:00</u>
LEASE <u>Curtis</u>	WELL# <u>"C"</u>	<u>1-29</u>	LOCATION <u>Utica 3w 7N</u>	COUNTY <u>Nowe</u>	STATE <u>K.S.</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Rig 4

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 218 #

CASING SIZE 6 5/8 DEPTH 218 #

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 100' MINIMUM 21 2000

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 18 # KCC

PERFS. \_\_\_\_\_

DISPLACEMENT 12.7 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 # Common

EQUIPMENT

PUMP TRUCK CEMENTER Mike M

# 120 HELPER Wayne D.

BULK TRUCK

# 341 DRIVER Carl

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>160 bbl.</u>	@	<u>12.30</u>	<u>1968.00</u>
POZMIX		@		
GEL	<u>3 #</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5 #</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 bbl</u>	@	<u>2.10</u>	<u>352.80</u>
MILEAGE	<u>168 #</u>	@	<u>09 38</u>	<u>574.56</u>
TOTAL				<u>3,208.06</u>

REMARKS:

5:00 Rig was stilling when get there  
Coming out of the hole with collars  
6:30 start to run surface pipe 8 #  
7:00 Circulate the hole w/ 1/2 bag mud pump  
7:30 mix cement + then Release plug  
Displace plug down with water  
Cement did circulate to surface

SERVICE

DEPTH OF JOB	<u>218 #</u>			
PUMP TRUCK CHARGE				<u>900.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>38</u>	@	<u>7.00</u>	<u>266.00</u>
MANIFOLD		@		
<u>Head Rental</u>		@	<u>11.00</u>	<u>11.00</u>
		@		

CHARGE TO: Muhh Drilling Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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JUL 22 2008

TOTAL 1277.00

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>1-8 3/4 wooden Plug</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>67.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler  
PRINTED NAME