

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC
M/T
7/15/08*

7/11/10

Operator: License # 30161
Name: r.c. Taylor Companies, Inc.
Address: 5661 North Classen Blvd.
City/State/Zip: Oklahoma City, Oklahoma 73118
Purchaser: High Sierra Crude Oil
Operator Contact Person: Mike Taylor
Phone: (405) 840-2700
Contractor: Name: Duke Drilling Rig #6
License: 5929
Wellsite Geologist: Ed Grieves

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Aband.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

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KCC

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/14/2008</u>	<u>5/20/2008</u>	<u>6/14/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119212090000
County: Meade
_____ N2 _____ NW _____ NW Sec. 31 Twp. 34 S. R. 30 East West
335 feet from S / (circle one) Line of Section
714 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Adams Well # 3-31

Field Name: Adams Ranch
Producing Formation: Lansing
Elevation: Ground: 2432.3 Kelly Bushing: 2444
Total Depth: 4425 Plug Back Total Depth: 4338
Amount of Surface Pipe Set and Cemented at 1532 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *4/11/08*
(Data must be collected from the Reserve Pit)

Chloride content 3,400 ppm Fluid volume 350 bbls
Dewatering method used Allow pit to dry - evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William M. Taylor
Title: Vice-President Date: July 10, 2008

Subscribed and sworn to before me this 10 day of July
2008
Notary Public: Michelle Walther
Date Commission Expires: June 8, 2009

MICHELLE WALTHER
NOTARY PUBLIC, STATE OF OKLAHOMA
MY COMMISSION EXPIRES JUNE 8, 2009
COMMISSION 001007353

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 14 2008

Operator Name: r.c. Taylor Companies, Inc. Lease Name: Adams Well #: 3
 Sec. 31 Twp. 34 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log, Microlog <div style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Krider</td> <td>2419</td> <td>2710</td> </tr> <tr> <td>Wreford</td> <td>2796</td> <td>2800</td> </tr> <tr> <td>Council Grove</td> <td>2818</td> <td>2856</td> </tr> <tr> <td>Base of Heebner</td> <td>2154</td> <td></td> </tr> <tr> <td>Toronto</td> <td>4184</td> <td>4200</td> </tr> <tr> <td>Lansing</td> <td>4290</td> <td>4312</td> </tr> <tr> <td>Driller TD</td> <td>4425</td> <td></td> </tr> <tr> <td>Logger TD</td> <td>4418</td> <td></td> </tr> </table>	Name	Top	Datum	Krider	2419	2710	Wreford	2796	2800	Council Grove	2818	2856	Base of Heebner	2154		Toronto	4184	4200	Lansing	4290	4312	Driller TD	4425		Logger TD	4418	
Name	Top	Datum																										
Krider	2419	2710																										
Wreford	2796	2800																										
Council Grove	2818	2856																										
Base of Heebner	2154																											
Toronto	4184	4200																										
Lansing	4290	4312																										
Driller TD	4425																											
Logger TD	4418																											

JUL CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1532 ft.	A-Con, Premium	415/175	3%CC
Production	7 7/8"	5 1/2"	15.50#	4394.94 ft.	Premium	150	10%Salt, Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4296' - 4313'	2500 gal. 15% FE HCl	4313'
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TUBING RECORD	Size	Set At	Packer At	Liner Run		
	2 7/8"	4335'	N/A		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
**Shut-in		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	11	0	75		40	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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Customer <i>RC Taylor</i>	Lease No.	Date <i>5-20-8</i>
Lease <i>Adams</i>	Well # <i>4 3-31</i>	
Field Order # <i>20605</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
		Depth <i>4125</i>
Type Job <i>Long String CWD</i>	Formation	Legal Description <i>31-31-30</i>
		County <i>Meade</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>AAZ 175 gals</i>	RATE <i>1.411 gpm</i>	PRESS <i>17, 6.2</i>	ISIP <i>Gal 5K</i>
Depth <i>4125</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>104.5</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>Sally Bennett</i>	Treater <i>Samuel Chubb</i>
Service Units <i>19891, 19878, 19919, 19819, 19863</i>		
Driver Names <i>J. Chubb, Sandiego C.</i>	<i>NOVADA</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
345					Arrive on Location
0800					KCC Safety Meeting - A.J. Up
0830					Run Float Equipment
945					Plug Rat + Mouse Hole
956	2200				Pressure Test
1001	450		5	4.5	Pump H2O Spacer
1006	400		12	4.5	Pump Super Flush II
1010	375		5	4.5	Pump H2O Spacer
1015	300		40	4.5	Pump cont @ 15.0 # 5
1035					Drop Plug - Wash Up
1040	600		102	6.0	Displace
1100	1100			5	Land Plug - Floats Held

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Subject to Correction

FIELD ORDER

20603

Date	5-20-08	Customer ID		Lease	Adams	Well #	43-31	Legal	31-34-30
				County	Meade	State	KS	Station	Liberal
CHARGE				Depth	4425	Formation		Shoe Joint	3948
				Casing	5 1/2	Casing Depth	4433	TD	4425
				Customer Representative	Shane Hammonds	Treater	Ismael Chavez	Job Type	Long String CW

AFE Number _____ PO Number _____
Materials Received by **X** *Shane Hammonds*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CC105	175 sk	MAR Cement		3185.00
L	CC107	42 lb	CAF 38 Deformer		274.00
L	CC111	908 lb	Salt		454.00
L	CC124	99 lb	FLA-115		1485.00
L	CC201	875 lb	Gilsonite		586.25
L	CC155	500 gal	Super Flush TL		765.00
L	CF251	1 ea	Guide shoe		250.00
L	CF1351	1 ea	Auto Fill Float Collar		410.00
L	CF1651	6 ea	Turbolizer		660.00
L	CF3000	1 ea	Thread Lock Kit		34.00
L	CF501	1 ea	5/2 Stop Ring		40.00
L	CF103	1 ea	Rubber Plug		105.00
L	E101	410 mi	Heavy Equipment Mileage		270.00
L	CE240	175 sk	Mixing Charge		245.00
L	E113	165 tm	Bulk Delivery		264.00
L	E100	20 mi	Pickup Mileage		85.00
L	SAD3	1 ea	Service Supervisor		175.00
L	PE504	1 lb	Plug Container Charge		250.00
L	CE503	1 ea	Derrick Charge		300.00
L	CE205	1 hrs	Depth Charge; 4001-5000		2520.00
Discounted Total					
Plus Tax					\$ 9290.41

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Customer: RC Taylor	Lease No.:	Date: 5-15-08
Lease: Wams	Well #: 4 3-31	
Field Order #: 20942	Station: 1975	Casing: 8 5/8" Depth: 1532' County: MEADE State: KS
Type Job: Surface	Formation: CNW	Legal Description: 31-34-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 8 5/8"	Tubing Size:	Shots/Ft:		Acid: 415 sks A-Con' 3 1/2"	RATE: 270	PRESS: 1/4"	18TP: Cellflake
Depth: 1532'	Depth:	From:	To:	Pre Pad: 175 sks Perm/Comm 2 7/8" - 1/4"	Max:		5 Min: Cellflake
Volume: 95 bbl	Volume:	From:	To:	Pad: 200 - (2.43 gal/sk)	Min:		10 Min:
Max Press: 3000 psi	Max Press:	From:	To:	Frac Tail: (1.33 ft 3/8")	Avg:		15 Min:
Well Connection: 3	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:
Plug Depth: 1490'	Packer Depth:	From:	To:	Flush: 95 bbl H2O	Gas Volume:		Total Load:

Customer Representative: David Rice	Station Manager: Jerry Bennett	Treater: Garry Humphries
Service Units: 19888 19827 19843 19805 19883 19819 19566		
Driver Names: Garry Marty Petie James M'Conn Tony Mariotti		

Time	Casing Pressure	Tubing Pressure	CONFIDENTIAL	Rate	Service Log
1100			III 11 2008		Arrive on loc - Safety Meeting
1215			KCC		Start in Hole w/ Casing
0155					Casing on Bottom 1532'
0200				#120	Circulate well - Rig
0254	2500				Rig up Equipment - Test Lines
0255	200		5	7	Pump 5 bbl Fresh water
0257	200		130	7	Pump Lead Cement @ 12.2 #
0333	200		41	4	Pump Tail Cement @ 15 #
0349					Drop Plug
0351	0-500		95	7	Pump Displacement
0408	1200		96	3	Land Rig - Plug Held
0409	0				Release PSI - No Flow back
0415					Post Job Safety Meeting
0416					Rig Down Equipment
0500					Crew leave location
					Circulated 20 bbl to pit

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1011
FIELD ORDER 20942

Date: 5-15-08	Customer ID	Lease: Adams	Well #: 43-31	Legal: 31-34-30
CHARGE: R.C. Taylor		County: Meade	State: KS	Station: 1975
		Depth: 1532	Formation	Shoe Joint: 42
		Casing: 8 5/8	Casing Depth: 1532	TD: 1530
		Customer Representative: David Rice	Treater: Garry Humphries	Job Type: Surface CWL
AFE Number	PO Number	Materials Received by: X David E Rice		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	CL101	415 SK	A-Con Blend		7719.00
Lib	CL100	175 SK	Prom/Comm		2800.00
Lib	CC109	1503 lb	Calcium Chloride		1578.15
Lib	CC102	139 lb	Collo flake		514.30
Lib	CF253	1 ea	Guide Shoe CONFIDENTIAL		380.00
Lib	CF105	1 ea	Rubber Plug		225.00
Lib	CF1453	1 ea	Insert FLOAT JUL 11 2008		280.00
Lib	CF1753	3 ea	Controlizer KCC		270.00
Lib	CF1903	1 ea	Basket		315.00
Lib	CF3000	1 ea	Industrial Rubber Thread Lock Kit		34.00
Lib	CC131	50 lb	Sugar		100.00
Lib	E101	60 MI	Truck Mileage		420.00
Lib	CE240	590 SK	Blending & Mixing Service Charge		826.00
Lib	E113	556 TM	Proppant + Bulk Delivery Charge		889.60
Lib	CE202	1 4hr	Depth Charge 1001'-2000'		1500.00
Lib	E100	20 mi	Pick up Mileage		85.00
Lib	S003	1 ea	Service Supervisor		175.00
Lib	CES04	1 job	Plug Container Utilization Charge		250.00
				Discounted Total	\$ 13770.79
				Plus Tax	

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