

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Handwritten initials and date: 7/25/08

Form ACO-1
September 1999
Form Must Be Typed

7/08/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW Cathodic, etc)
 Dry Other (Core, WSW, Expl., etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/30/08 7/2/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27527-0000
County: Wilson
W/2 SE SW Sec. 19 Twp. 27 S. R. 14 East West
660 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D. Claiborne Well #: A-15
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1430' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' 1" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 155 sx cmt.

Drilling Fluid Management Plan Att II NH 9-2-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

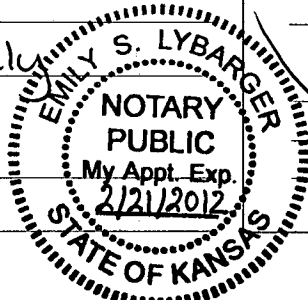
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shanna Stubble
Title: Administrative Assistant Date: 7/8/08

Subscribed and sworn to before me this 8 day of July
08

Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JUL 09 2008**

Operator Name: Cherokee Wells, LLC Lease Name: D. Claiborne Well #: A-15
 Sec. 19 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	43' 1"	Portland	11	
Longstring	6 3/4"	4 1/2"	N/A	1420'	Thickset	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic # 33539
API #:	15-205-27527-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	



S19	T27S	R14E
Location:		W/2,SE,SW
County:		Wilson

				Gas Tests			
Well #:	A-15	Lease Name:	D. Claiborne	Depth	Inches	Orifice	flow - MCF
Location:	660	FSL	Line	405		No Flow	
	1650	FWL	Line	680	10	1/2"	19.9
Spud Date:	6/30/2008			705	15	1/2"	24.5
Date Completed:	7/2/2008 TD: 1430'			730	20	3/4"	63.5
Driller:	Cody Shamblin			805	Gas Check Same		
Casing Record	Surface	Production		980	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		1005	Gas Check Same		
Casing Size	8 5/8"			1055	8	3/4"	40
Weight	26#			1130	Gas Check Same		
Setting Depth	43'1"	CONFIDENTIAL		1355	Gas Check Same		
Cement Type	Portland	JUL 08 2008		1405	10	3/4"	44.8
Sacks	11	KEC					
Feet of Casing							

08LG-070208-R3-036-D. Claiborne A-15-CWLLC-CW-188

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	4	overburden	451	494	lime	703	708	shale
4	5	lime			damp	708	725	lime
5	10	clay	494	503	shale	725	726	shale
10	14	lime	503	524	sand	726	728	Hushpuckney black shale
14	15	shale	524	526	lime	728	744	shale
15	20	sand	533		wet, add water	744	768	lime
20	21	lime	526	535	shale	768	776	shale
21	30	sand	535	537	lime	776	778	lime
30	31	shale	537	546	shale	778	780	shale
31	84	sand	546	548	lime	780	781	South Mound black shale
84	236	shale	548	567	shale	781	793	shale
236	278	lime	567	673	lime	793	795	lime
278	370	shale	673	675	Stark black shale	795	821	shale
370	382	lime	675	678	lime	821	823	lime
382	384	shale	678	680	shale	823	835	shale
384	386	black shale	680	695	sand	835	836	coal
386	388	shale	695	696	coal	836	839	shale
388	390	lime	696	697	shale	839	853	lime
390	451	shale	697	703	lime	853	867	shale

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WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
867	868	lime	1339	1345	shale			
868	872	shale	1345	1358	lime			
872	886	lime	1358	1395	Mississippi chat			
886	888	shale	1395	1430	lime			
888	896	Weiser sand	1430		Total Depth			
896	910	shale						
910	943	sand						
943	945	lime						
945	958	shale						
958	964	lime						
964	965	Mulberry coal						
965	968	shale						
968	990	Pink lime						
990	991	shale						
991	993	Lexington black shale						
993	1021	shale						
		oil odor						
1021	1033	lime						
1033	1034	black shale						
1034	1035	shale						
1035	1047	lime						
1047	1048	coal						
1048	1058	shale						
1058	1065	Peru sand						
1065	1104	shale						
1104	1105	lime						
1105	1114	shale						
1114	1116	lime						
1116	1118	coal						
1118	1204	shale						
1204	1220	sandy shale						
1220	1267	shale						
1267	1270	Red Bed						
1270	1337	shale						
1337	1339	sandy shale						

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Notes:

CW-188

08LG-070208-R3-036-D, Claiborne, A-15-CWLLC-CW-188

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CONSERVATION DISTRICT
 WICHITA, KS



CONSOLIDATED
ENERGY SERVICES, LLC

TICKET NUMBER 18752

LOCATION Emery

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
320-431-9210 or 800-457-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-3-08		D Clayborn A-15				Wilson
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>4916 Camp Bowie suite 200</u>			<u>520</u>	<u>Cliff</u>		
CITY <u>Fort Worth</u>			<u>479</u>	<u>John</u>		
STATE <u>TX</u>			<u>437</u>	<u>Jim</u>		
ZIP CODE <u>76107</u>						

JOB TYPE <u>Logging</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1420'</u>	CASING SIZE & WEIGHT <u>4 1/2"</u>
CASING DEPTH <u>1420'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>46.68</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING <u>0</u>
DISPLACEMENT <u>2386</u>	DISPLACEMENT PSI <u>600</u>	MIX PSI <u>1100</u>	RATE

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break Circulation w/ 2584 water.
Ramp Gsk Gel-Flush 10861 water. 13861 Dye water. Mixed 1555sk Thickset
Cement w/ 5" Kol-Seal @ 13.2 #/gal. Wash out Ramp & lines. Release Plug.
Displace w/ 2386 water. Final Pump Pressure 600 PSI. Pump Ply
to 1100 PSI. Wait 2mins Release Pressure. Flat Hold. Good Cement
to surface = 7861. Plug to Pit.

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Job Copylet

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	1555sk	Thick Set Cement	17.00	2685.00
1110A	775	Kol-Seal 5" / sk	.42	325.50
1118A	300#	Gel-Flush	.17	51.00
5502C	3hrs	80861 Vac Truck	200.00	500.00
1123	3000gal	City water	14.00/gal	42.00
5407		Ton Mileage	M/C	315.00
4404	1	4 1/2" Top Rubber Ply	45.00	45.00
		RECEIVED KANSAS CORPORATION COMMISSION JUL 09 2008		
		CONSERVATION DIVISION WICHITA, KS		
		Sub total		4781.50
		SALES TAX		195.21
		ESTIMATED TOTAL		4979.71

Thank You!

6.3%

AUTHORIZATION authorized by John Webb TITLE Co-Rep

DATE