

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/16/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-31-08 4-1-08 5-21-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27219-00-00
County: Wilson
____ NW ____ NE ____ NE Sec. 22 Twp. 29 S. R. 14 East West
4800' FSL feet from S / N (circle one) Line of Section
800' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Puckett Well #: A4-22
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 851' Kelly Bushing: _____
Total Depth: 1337' Plug Back Total Depth: 1328'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH4NH 9-2-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 7-16-08
Subscribed and sworn to before me this 16 day of July, 2008

Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
Acting in engham
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 21 2008

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Puckett Well #: A4-22
 Sec. 22 Twp. 29 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached

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 KANSAS CORPORATION COMMISSION
JUL 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

KCC		CASING RECORD		New	Used	Report all strings set-conductor, surface, intermediate, production, etc.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1331'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1205' - 1208' / 1190' - 1192', CIBP set @ 1145'	425 gal 15% HCl, 16 ball sealers	
6	871.5' - 875' / 858.5' - 859.5'	100 gal 15% HCl, 4425# sd, 21 ball sealers, 165 BBL fl	
6	774.5' - 776.5'	100 gal 15% HCl, 395# sd, 65 BBL fl	
6	562.5' - 566'	100 gal 15% HCl, 175# sd, 95 BBL fl	
6	468' - 470.5'	100 gal 15% HCl, 1570# sd, 65 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1028'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
5-23-08	Flowing <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	77	NA	NA

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

CONSOLIDATED OIL WELL SERVICES, *we*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

 **ENTERED**

TICKET NUMBER 13828
 LOCATION EUREKA
 FOREMAN RICK LEDFORD

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-2-08	2368	PUCKETT A4-22				WAGON	
CUSTOMER <i>Dart Cherokee Basin</i>		Gus Jones Rig 1		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <i>211 W. Myrtle</i>				463	Kyle		
CITY <i>Independence</i>		STATE <i>Ks</i>	ZIP CODE <i>67301</i>	439	John		

JOB TYPE *Longstring* HOLE SIZE *6 3/4* HOLE DEPTH *1337'* CASING SIZE & WEIGHT *4 1/2 9.5" N9W*
 CASING DEPTH *1331'* DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT *13.2** SLURRY VOL *42 Bbl* WATER gal/sk *8.0* CEMENT LEFT IN CASING *0'*
 DISPLACEMENT *2 1/2 Bbl* DISPLACEMENT PSI *1000* *Surf* PSI *1400* RATE *III 16 2008*

REMARKS: *Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 20 Bbl fresh water. Pump 6 ses gel-flush w/ hulls, 15 Bbl fresh water, 10 Bbl soap water, 12 Bbl dye water. Mixed 135 ses thickest cement w/ 8" Kol-Seal @ 13.2* /sk. Washout pump + lines shut down. Release plug. Displace w/ 2 1/2 Bbl fresh water. Final pump pressure 1000 psi. Pump plug to 1000 PSI. wait 5 minutes. release pressure, float hold. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.*

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126 A	135 SKS	THICK Set Cement	16.20	2187.00
1110 A	1080*	KOL-SEAL 8" /SK	.40*	432.00
1118 A	300*	Gel Flush	.16*	48.00
1105	50*	Hulls	.37*	18.50
5407	7.42	Ten Mileage BULK TRUCK	MIC	300.00
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
1143	1 gal	Soap	36.85	36.85
1140	2 gal	Bicide	27.70	55.40
RECEIVED KANSAS CORPORATION COMMISSION JUL 21 2008 CONSERVATION DIVISION WICHITA, KS				
<i>Thank You</i>				
			Sub Total	4122.75
			SALES TAX 6.3%	261.84
			ESTIMATED TOTAL	4384.59

AUTHORIZATION *gscw* TITLE _____ DATE _____
 021092
 4304.59