

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION.

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/14/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoxy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expln, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-19-08	3-23-08	3-25-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27420-0000
County: Neosho
NE NW Sec. 29 Twp. 29 S. R. 20 East West
660 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beard, Barbara J. Well #: 29-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 943 Kelly Bushing: n/a
Total Depth: 946 Plug Back Total Depth: 947
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 947
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan Alt II NH 9-2-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 7/14/08

Subscribed and sworn to before me this 14th day of July, 2008.

Notary Public: Vera Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUL 15 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Slide Two

COMPLETION

Operator Name: Quest Cherokee, LLC Lease Name: Beard, Barbara J. Well #: 29-1
 Sec. 29 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	947	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	810-812/758-760/752-754	500gal 15% HCLw/ 58bbls 2% kcl water, 509bbls water w/ 2% KCL, Blockde, 800# 20/40 sand	810-812/758-760 752-754
4	599-601/582-584/560-562	400gal 15% HCLw/ 70bbls 2% kcl water, 347bbls water w/ 2% KCL, Blockde, 2000# 20/40 sand	599-601/582-584 560-562
4	393-397/382-386	400gal 15% HCLw/ 57bbls 2% kcl water, 643bbls water w/ 2% KCL, Blockde, 2300# 20/40 sand	393-397/382-386

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	852	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

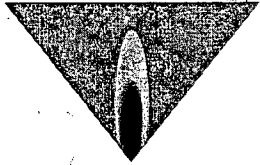
Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6536**

FIELD TICKET REF # _____

FOREMAN Dwayne

SSI 626720

API 15-133-27400

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
3-25-08	Barbra J. Beard 29-1		29	29	20	

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	12:00	NO	901640		5 hr	<i>[Signature]</i>
Tim	6:15	12:00		903255		5.75 hr	<i>[Signature]</i>
Math	6:40	12:00		903600		5.25 hr	<i>[Signature]</i>
Daniel	6:30	12:00		932420		5.5 hr	<i>[Signature]</i>
Tyler	6:30	12:00		903140	932452	5.5 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 946 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 945.94 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 RPM

REMARKS:
Break circulation Pump 200# Prem gel and Sweep to Surface Then
12 BBl Dye marker with 100# Prem gel and start cement Pump 130 SK
To get Dye Back and Flush Pump then Pump wiper Plug to
Bottom and set Float Shoe

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 JUL 14 2008

KCC Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	5	Foreman Pickup	
903255	5.75	Cement Pump Truck	
903600	5.25	Bulk Truck	
903140	5.5	Transport Truck	
932452	5.5	Transport Trailer	
932420	5.5	80 Vac	
	945.94	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" 4 1/2	
	110 SK	Portland Cement	
	26 SK	Gilsonite	
	1 SK	Flo-Seal	
	12 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

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CONSERVATION DIVISION
 WICHITA KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S. 29	T. 29	R. 20	GAS TESTS:	
API #	133-27420	County:	Neosho		130'	no blow
Elev.:	943'	Location:	Kansas		161'	no blow
					192'	no blow
Operator:	Quest Cherokee LLC				285'	no blow
Address	9520 N. May Ave., Suite 300				316'	no blow
	Oklahoma City, OK. 73120				347'	no blow
WELL #	29-1	Lease Name:	Beard, Barbara J.		387'	no blow
Footage location	660 ft. from the		N	line	409'	no blow
	1980 ft. from the		W	line	440'	no blow
Drilling Contractor:	FOXFE ENERGY				471'	no blow
Spud Date:	NA	Geologist:			502'	no blow
Date Comp:	3-23-08	Total Depth:	946'		533'	no blow
Exact Spot Location	NE NW				564'	no blow
Casing Record					595'	no blow
	Surface	Production			626'	no blow
Size Hole	12-1/4"	7-7/8"			657'	no blow
Size Casing	8-5/8"	5-1/2"	CONFIDENTIAL		688'	no blow
Weight	24#	15-1/2#	JUL 14 2008		715'	no blow
Setting Depth	22'	22' case	KCC		750'	no blow
Type Cement	port				781'	slight blow
Sacks	5				843'	5 - 1" 57.7

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	1	shale	346	356	coal	573	574
clay/shale	1	22	coal	356	357	shale	574	585
shale	22	48	shale	357	364	coal	585	586
lime	48	54	lime	364	385	shale	586	637
shale	54	62	b. shale	385	387	coal	637	638
b. shale	62	64	coal	387	388	shale	638	640
shale	64	116	shale	388	392	sand	640	651
coal	116	117	lime	392	397	coal	651	652
shale	117	132	b. shale	397	401	sand	652	655
b. shale	132	134	coal	401	402	shale	655	699
coal	134	135	shale	402	448	sand	699	713
lime	135	179	sand	448	485	coal	713	714
b. shale	179	181	b. shale	485	487	shale	714	720
lime	181	194	shale	487	492	sand	720	742
shale	194	275	coal	492	493	shale	742	743
coal	275	276	shale	493	504	sand	743	754
lime	276	312	b. shale	504	506	coal	754	755
b. shale	312	314	shale	506	513	shale	755	761
shale	314	325	coal	513	514	coal	761	762
coal	325	326	shale	514	550	shale	762	776
shale	326	335	coal	550	551	coal	776	778
sand	335	346	shale	551	573	shale	778	800

Comments: 442' injected water

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