

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/14/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-20-08	3-22-08	3-24-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27428-0000
County: Neosho
SE SW Sec. 30 Twp. 29 S. R. 20 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Harris, Jason D. Well #: 30-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 921 Kelly Bushing: n/a
Total Depth: 920 Plug Back Total Depth: 916
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 916
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AIT II NH 9-2-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 7/14/08
Subscribed and sworn to before me this 14th day of July,
20 08.
Notary Public: Jenna Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
JUL 15 2008
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: Quest Cherokee, LLC Lease Name: Harris, Jason D. Well #: 30-2
Sec. 30 Twp. 29 S. R. 20 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name Top Datum
Cores Taken [] Yes [] No See attached
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, Footage Intervals, Material Used, Depth

TUBING RECORD
Size: 2-3/8" Set At: 827 Packer At: n/a
Liner Run [] Yes [] No

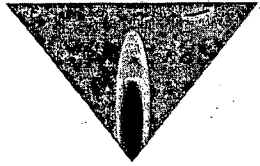
Date of First, Resumerd Production, SWD or Enhr. N/A
Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*See
Memo
7/17/08*

TICKET NUMBER **6582**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 627540

API 15-133-27428

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-24-8	HARRIS JASON D. 30-2	30	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00	4:45		903427		6.75	<i>Joe Blanchard</i>
Tim		4:45		903255		6.75	<i>Tim</i>
MATT		4:30		903600		6.5	<i>Matt</i>
MAVERICK		4:45		903140	932452	6.75	<i>120</i>
STEVE		3:30		931615		5.5	<i>Steve</i>
Tyler		4:00		931310		6	<i>Tyler</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 919 CASING SIZE & WEIGHT 5 1/2 16
 CASING DEPTH 916.03 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOLUME JUL 14 2008 WATER gal/sk _____ CEMENT LEFT in CASING 2
 DISPLACEMENT 21.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS: **KCC**
 Installed cement head ran 2 SKS gel & 11 bbl dye & 1 SK gel & 135 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931615	1	80 Vac	
	916.03	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	115 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3.5K	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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 KANSAS CORPORATION COMMISSION
 JUL 15 2008
 CONSERVATION DIVISION
 WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S. 30	T. 29	R. 20	GAS TESTS:		
API #	133-27428	County:	Neosho		254'	no blow	
Elev.:	921'	Location:	Kansas		285'	no blow	
					347'	2 - 1/2"	8.87
Operator: Quest Cherokee LLC					378'	2 - 1/2"	8.87
Address 9520 N. May Ave., Suite 300					409'	2 - 1/2"	8.87
Oklahoma City, OK. 73120					441'	2 - 1/2"	8.87
WELL #	30-2	Lease Name: Harris, Jason D.			471'	2 - 1/2"	8.87
Footage location		660 ft. from the S line		502'	2 - 1/2"	8.87	
		1980 ft. from the W line		533'	2 - 1/2"	8.87	
Drilling Contractor:		FOXFE ENERGY			564'	5 - 1"	60.5
Spud Date: NA		Geologist:			595'	5 - 1"	60.5
Date Comp: 3-22-08		Total Depth: 920'			626'	5 - 1/2"	60.5
Exact Spot Location SE SW					657'	8 - 1/2"	17.2
Casing Record					688'	8 - 1/2"	17.2
	Surface	Production	CONFIDENTIAL		750'	8 - 1/2"	17.2
Size Hole	12-1/4"	7-7/8"			812'	10 - 1"	19.9
Size Casing	8-5/8"	5-1/2"	JUL 14 2008		874'	5 - 1 1/4"	98.1
Weight	24#	15-1/2#			920'	10 - 1"	81.6
Setting Depth	22'	22' case	KCC				
Type Cement	port						
Sacks	5						

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	1	coal	330	331	b. shale	568	570
clay/shale	1	22	lime	331	345	coal	570	571
sand	22	44	b. shale	345	351	shale	571	589
lime	44	68	coal	351	352	b. shale	589	591
shale	68	79	shale	352	358	shale	591	606
lime	79	89	coal	358	359	b. shale	606	608
shale	89	101	lime	359	368	shale	608	618
lime	101	121	b. shale	368	370	coal	618	619
shale	121	147	coal	370	371	shale	619	672
b. shale	147	149	sand	371	399	coal	672	673
lime	149	172	shale	399	454	shale	673	682
shale	172	244	b. shale	454	456	coal	682	683
coal	244	245	coal	456	457	shale	683	707
lime	245	271	shale	457	478	sand	707	724
coal	271	272	b. shale	478	483	coal	724	727
lime	272	274	coal	483	484	shale	727	732
b. shale	274	281	shale	484	511	coal	732	734
shale	281	294	coal	511	512	sand	734	743
coal	294	295	shale	512	523	shale	743	756
lime	295	323	sand	523	547	sand	756	788
coal	323	324	coal	547	548	coal	788	792
shale	324	330	sand	548	568	shale	792	794

Comments:

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JUL 15 2008

CONSERVATION DIVISION
WICHITA, KS

