

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/17/10

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: MIKE MITCHELL
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: KEITH REAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
4/4/08 4/16/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21451-0000
County: CLARK
NW SE SW NE Sec. 18 Twp. 31 S. R. 21 East West
2170 feet from S / (N) (circle one) Line of Section
1660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHEIB Well #: 1-18
Field Name: GRANGER CREEK SOUTH

Producing Formation: NA
Elevation: Ground: 2101 Kelly Bushing: 2111
Total Depth: 5760 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 677 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 9-2-08
(Data to be collected from the Reserve Pit)
Chloride content 32000 ppm Fluid volume 165 bbls
Dewatering method used HAULED OFF

Location of fluid disposal if hauled offsite:
Operator Name: GENE R DILL
Lease Name: REGIER SWD License No.: 6652
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: MEADE Docket No.: C21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: _____
Subscribed and sworn to before me this 15TH day of JULY
20 08
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 2008

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: FALCON EXPLORATION, INC. Lease Name: SCHEIB Well #: 1-18
 Sec. 18 Twp. 31 S. R. 21 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	STARK SH	4782	-2671
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	MARMATON	4900	-2789
List All E. Logs Run:		CHEROKEE	5037	-2926
CNL/CDL;DIL;BHCS;MEL		MORROW SH	5148	-3037
		MORROW SD	5213	-3102
		MISS	5217	-3106
		COWLEY FACIES	5683	-3572

*Per CP-23
also
see
my
8/5/08*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	32"	20"		40'	GROUT		5X5 TINHORN
SURFACE	12-1/4"	8-5/8"	23#	67'642	65/35/6; CLASS 'A'	250/200 350	2% GEL, 3% CC, 1/4# FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas: Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

JUN 5 10 11

SEARCHED INDEXED SERIALIZED FILED

ALLIED CEMENTING CO., LLC. 30933

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Ohio Lease, KS

DATE <i>4-4-08</i>	SEC. <i>18</i>	TWP. <i>31</i>	RANGE <i>21W</i>	CALLED OUT <i>7:00 AM</i>	ON LOCATION <i>11:00 AM</i>	JOB START <i>2:30pm</i>	JOB FINISH <i>3:00pm</i>
LEASE <i>Scheib</i>		WELL # <i>1-18</i>		LOCATION <i>Sitka Jet. n to mm #25, winter</i>		COUNTY <i>Clerk</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)			<i>thru Gate by guard rail, 100 yds S of last well</i>				

CONTRACTOR *191 #2* OWNER *Falcon Exploration*

TYPE OF JOB <i>Surface</i>	CEMENT
HOLE SIZE <i>12 1/4</i> T.D. <i>682</i>	AMOUNT ORDERED <i>250sx 65' 35' 6 + 3% cc + 1/4 # Flo Seal, 200sx Glass A + 3% cc + 2% gel</i>
CASING SIZE <i>8 5/8</i> DEPTH <i>682</i>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	

TOOL DEPTH <i>CONFIDENTIAL</i>	COMMON <i>200 A @ 14.20 2840.00</i>
PRES. MAX <i>CONFIDENTIAL</i>	MINIMUM <i>CONFIDENTIAL</i>
MEAS. LINE <i>JUL 17 2008</i>	SHOE JOINT <i>402 17 2008</i>
CEMENT LEFT IN <i>40</i>	GEL @ <i>18.75 75.00</i>
PERFS.	CHLORIDE <i>1.5 @ 52.45 786.75</i>
DISPLACEMENT <i>Fresh water 42 bbls</i>	ASC @

EQUIPMENT	ACW 250 @ 13.35 3337.50
	Flo Seal 63 # @ 2.25 141.75
PUMP TRUCK CEMENTER <i>Mark B.</i>	
# <i>372</i> HELPER <i>Darin F.</i>	
BULK TRUCK	
# <i>421</i> DRIVER <i>Harth M.</i>	
BULK TRUCK	
# DRIVER	

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 2008
CONSERVATION DIVISION
WICHITA, KS

REMARKS: TOTAL **11085.00**

Pipe on bottom, break circulation, Pump 3 bbls fresh ahead, Pump 250sv load 6 100 sv tail. Shut down & release plug. Start displacement. Slow rate to 3 bpm. Pump plug at 42 bbls & 500 psi. Plug did hold & cement did circulate.

SERVICE	
DEPTH OF JOB <i>682ft</i>	
PUMP TRUCK CHARGE <i>0-300'</i>	<i>917.00</i>
EXTRA FOOTAGE <i>382'</i>	@ <i>.80 305.60</i>
MILEAGE <i>65</i>	@ <i>7.00 455.00</i>
MANIFOLD	@
<i>Head rental</i>	@ <i>113.00 113.00</i>
	@

CHARGE TO: *Falcon Exploration*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL **1790.60**

PLUG & FLOAT EQUIPMENT	
<i>8 5/8</i>	
<i>1-AFU Insert</i>	@ <i>377.00 377.00</i>
<i>2-Centralsizers</i>	@ <i>62.00 124.00</i>
<i>2-Beskos</i>	@ <i>248.00 496.00</i>
<i>1-Rubber plug</i>	@ <i>113.00 113.00</i>
	@

TOTAL **1110.00**

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME *Ron Moon*

SIGNATURE *Ron Moon*

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

ALLIED CEMENTING CO., LLC. 31441

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>16 APR 08</i>	SEC <i>18</i>	TWP. <i>31s</i>	RANGE <i>21w</i>	CALLED OUT <i>9:00 AM</i>	ON LOCATION <i>12:30 PM</i>	JOB START <i>1:30 PM</i>	JOB FINISH <i>3:00 PM</i>
LEASE <i>Scheib</i>		WELL # <i>1-18</i>		LOCATION <i>Sitka, Jct., N to mm # 25, up rd</i>		COUNTY <i>Clark</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)							

CONTRACTOR *Vol #2*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. *5470*

CASING SIZE *8 7/8* DEPTH *682*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *1100*

TOOL *CONFIDENTIAL* DEPTH *CONFIDENTIAL*

PRES. MAX *JUL 17 2008* MINIMUM *JUL 1, 2008*

MEAS. LINE *CSG* SHOE JOINT *KCC*

CEMENT LEFT IN *CSG*

PERFS.

DISPLACEMENT *Fresh H₂O & Mud*

OWNER *Falcon Expto.*

CEMENT AMOUNT ORDERED *185x60:40:4% gel*

COMMON	<i>111 A</i>	@	<i>14.20</i>	<i>1576.20</i>
POZMIX	<i>74</i>	@	<i>7.20</i>	<i>532.80</i>
GEL	<i>6</i>	@	<i>18.75</i>	<i>112.50</i>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>191</i>	@	<i>2.15</i>	<i>410.65</i>
MILEAGE	<i>65 x 191 x .09</i>			<i>1117.35</i>
				TOTAL <i>3749.50</i>

REMARKS:

*Drill Pipe at 1110', F.ill Hole, Pump 8 1/2 Bbls Fresh H₂O
Spacer, Mix 50sx Cement, Disp. w/ 3 Bbls Fresh H₂O
& 9 1/2 Bbls Mud, Drill Pipe at 720', Pump 8 1/2 Bbls
Fresh H₂O Spacer, Mix 50sx Cement, Disp. w/ 3 Bbls Fresh
H₂O & 4 Bbls Mud, Pipe at 270', Lead Hole, Mix
40sx Cement, Disp. w/ 1 1/4 Bbls Fresh H₂O, Pipe at
60', Mix 20sx Cement, Circ. to Surface, Plug Root
Hole w/ 15sx Cement, Plug Mouse Hole w/ 10sx Cement*

SERVICE

DEPTH OF JOB	<i>1110'</i>		
PUMP TRUCK CHARGE			<i>917.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>65</i>	@	<i>7.00</i>
MANIFOLD		@	
		@	
		@	
TOTAL <i>1372.00</i>			

CHARGE TO: *Falcon Expto.*

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 2008
CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Ron Moon*

SIGNATURE *Ron Moon*

SALES TAX (If Any) _____

TOTAL CHARGES *[scribble]*

DISCOUNT *[scribble]* IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**