

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/14/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: ( 620 ) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>3-20-08</u>	<u>3-28-08</u>	<u>3-28-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JUL 14 2008

KCC

API No. 15 - 15-133-27416-0000  
 County: Neosho  
N/2 S/2 NW Sec. 28 Twp. 29 S. R. 20  East  West  
1625 feet from S /  (circle one) Line of Section  
1300 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Beachner Bros. Well #: 28-29-20-3  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Not Yet Complete  
 Elevation: Ground: 910 Kelly Bushing: n/a  
 Total Depth: 874 Plug Back Total Depth: 859  
 Amount of Surface Pipe Set and Cemented at 20.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 859  
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan Air II NH 2-2-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 7/14/08  
 Subscribed and sworn to before me this 14<sup>th</sup> day of July  
20 08.  
 Notary Public: Sara Klaueman  
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 JUL 15 2008

CONSERVATION DIVISION  
 WICHITA, KS

ORIGINAL

Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros. Well #: 28-29-20-3
Sec. 28 Twp: 29 S. R. 20 [x] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No
Electric Log Run [ ] Yes [ ] No

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

[x] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
See attached

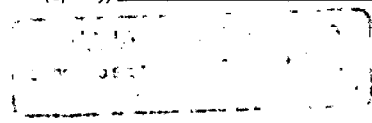
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

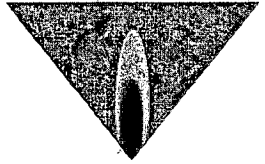
Table with 4 columns: Tubing Record (Size, Set At, Packer At, Liner Run), Date of First, Resumerd Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil, Gas, Water, G-O Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6542**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

SSI ~~62690~~ 626700

API 15-133-27416

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-08	Brachner Bro 28-29-20-3	28	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<u>Dwayne</u>	11:00	6:00		901640		7 hr	<u>[Signature]</u>
<u>Tyler</u>	11:00	6:00		903197		7 hr	<u>[Signature]</u>
<u>Math</u>	11:00	6:10		903600		7.25 hr	<u>[Signature]</u>
<u>Mo Oliver</u>	11:00	6:00		903140	932452	7 hr	

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 876 CASING SIZE & WEIGHT 5 1/2 15.5 #  
 CASING DEPTH 858.53 DRILL PIPE CONFIDENTIAL OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:  
Break circulation Pump 200 # Prem gel Followed By 10.8 Bbl  
Spacer Pump 12 Bbl Dye marker with 100 # Prem gel and Start  
Cement Pump 120 SK Cement to get Dye Marker Back Flush.  
Pump then Pump wiper Plug to Bottom and set Float shoe

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	7 hr	Foreman Pickup	
903197	7 hr	Cement Pump Truck	
903600	7.25 hr	Bulk Truck	
903140	7 hr	Transport Truck	
932452	7 hr	Transport Trailer	
932420	hr	80 Vac	
	858.53	Casing	
	4	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	108	Portland Cement	
	22	Gilsonite	
	1	Flo-Seal	
	11	Premium Gel	
	3	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

5 1/2

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CONSERVATION DIVISION  
WICHITA, KS

**FOXSE ENERGY SERVICES**

**DRILLERS LOG**

**FOXSE ENERGY SERVICES**

<b>RIG #</b>	<b>101</b>	<b>S. 28</b>	<b>T. 29</b>	<b>R. 20</b>	<b>GAS TESTS:</b>		
<b>API #</b>	133-27416	<b>County:</b>	Neosho		440'	slight blow	
<b>Elev.:</b>	910'	<b>Location:</b>	Kansas		471'	slight blow	
					502'	slight blow	
<b>Operator:</b> Quest Cherokee LLC					533'	slight blow	
<b>Address</b> 9520 N. May Ave., Suite 300					626'	5 - 1/2"	14.1
Oklahoma City, OK. 73120					688'	4 - 1/2"	12.5
<b>WELL #</b>	28-29-20-3	<b>Lease Name:</b> Beachner Bros.			719'	4 - 1/2"	12.5
<b>Footage location</b>		1625 ft. from the	N	line	750'	13 - 1/2"	22.8
		1300 ft. from the	W	line	781'	6lb - 1"	353
<b>Drilling Contractor:</b> FOXSE ENERGY SERVICES					874'	4 - 1"	51.6
<b>Spud Date:</b> NA		<b>Geologist:</b>					
<b>Date Complete:</b> 3-28-08		<b>Total Depth:</b> 874'					
<b>Exact Spot Location</b> N/2 S/2 NW							

**Casing Record**

	Surface	Production	<b>CONFIDENTIAL</b> JUL 14 2008 KCC				
<b>Size Hole</b>	12-1/4"	7-7/8"					
<b>Size Casing</b>	8-5/8"	5-1/2"					
<b>Weight</b>	24#	15-1/2#					
<b>Setting Depth</b>	22'						
<b>Type Cement</b>	port						
<b>Sacks</b>	5						

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	lime	285	310	sand	543	610
shale	22	30	shale	310	314	coal	610	611
coal	30	31	coal	314	316	sand	611	682
shale	31	50	lime	316	320	coal	682	684
lime	50	79	coal	320	324	shale	684	688
shale	79	83	sand	324	333	coal	688	690
lime	83	115	shale	333	366	shale	690	703
shale	115	120	sand	366	422	coal	703	705
coal	120	121	coal	422	423	shale	705	712
sand	121	160	sand	423	442	sand/shale	712	740
shale	160	215	lime	442	447	coal	740	742
sand	215	229	coal	447	448	sand	742	744
b.shale	229	233	sand	448	473	lime/mississ	744	874
sand	233	235	coal	473	475			
shale	235	237	sand	475	488			
coal	237	239	coal	488	490			
shale	239	253	sand	490	498			
coal	253	254	coal	498	500			
shale	254	260	sand	500	527			
sand	260	265	coal	527	530			
shale	265	283	sand	530	542			
coal	283	285	b.shale	542	543			

Comments: 750' injected water

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