

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/14/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **KCC**

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-24-08 3-30-08 3-31-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-27411-0000
County: Neosho
NE SW Sec. 19 Twp. 29 S. R. 20 East West
1825 feet from S / N (circle one) Line of Section
2190 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hines Farms Inc. Well #: 19-1
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 898 Kelly Bushing: n/a
Total Depth: 890 Plug Back Total Depth: 886
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 886
feet depth to surface w/ 136 sx cmt.

Drilling Fluid Management Plan Att JNK 9-2-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 7/14/08

Subscribed and sworn to before me this 14th day of July,
2008.

Notary Public: Dora Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

JUL 15 2008
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Hines Farms Inc. Well #: 19-1
Sec. 19 Twp. 29 S. R. 20 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name Top Datum
Cores Taken [] Yes [] No See attached
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD Size 2-3/8" Set At Waiting on Pipeline Packer At n/a Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCL
Matt
7/15/08

TICKET NUMBER

6592

FIELD TICKET REF. #

FOREMAN *Joe*

SSI *626930*

API *15-133-27411*

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-31-08	Hines Farms INC. 19-1			19	29	20	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	12:00		903427		6.25	<i>Joe Blum</i>
Tyler	7:00	1:00		903197		6	<i>Tyler</i>
Matt	6:45	1:00		903600		6.25	<i>Matt</i>
MAVERICK	7:00			903140	932452	6	120. <i>Maverick</i>
Daniel	6:45			931420		6.25	<i>Daniel</i>

JOB TYPE *Logstring* HOLE SIZE *7 7/8* HOLE DEPTH *888* CASING SIZE & WEIGHT *5 1/2 16"*
 CASING DEPTH *886.38* DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT *13.5* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING *0*
 DISPLACEMENT *21.09* DISPLACEMENT PSI _____ MIX PSI _____ RATE *46ppm*

REMARKS:

INSTALLED Cement head Ran 2 SKS gel & 11 bbl dye & 1 SK gel & 136 SK of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	<i>886.38</i>	Casing	
	<i>6</i>	Centralizers	
	<i>1</i>	Float Shoe	
	<i>1</i>	Wiper Plug	
	<i>2</i>	Frac Baffles	
	<i>116 SK</i>	Portland Cement	
	<i>26 SK</i>	Gilsonite	
	<i>1.5 SK</i>	Flo-Seal	
	<i>10 SK</i>	Premium Gel	
	<i>3 SK</i>	Cal Chloride	
	<i>1 gal</i>	KCL	
	<i>7000 gal</i>	City Water	

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KANSAS CORPORATION COMMISSION

JUL 15 2008

CONSERVATION DIVISION
WICHITA, KS

*Ken
M
7/15/08*

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	19	T.	29	R.	20	GAS TESTS:	
API #	133-227411	County:	Neosho					316'	0 no blow
Elev.:	898'	Location:	Kansas					378'	slight blow
								409'	slight blow
Operator: Quest Cherokee LLC								471'	slight blow
Address 9520 N. May Ave., Suite 300								502'	slight blow
Oklahoma City, OK. 73120								533'	slight blow
WELL #	19-1	Lease Name: Hines Farms INC.						564'	5 - 1/2" 14.1
Footage location		1825 ft. from the	S	line				595'	5 - 1/2" 14.1
		2190 ft. from the	W	line				626'	8 - 1/2" 17.2
Drilling Contractor:		FOXFE ENERGY SERVICES						657'	8 - 1/2" 17.2
Spud Date:	NA	Geologist:						688'	3 - 1/2" 10.9
Date Completer 3-30-08		Total Depth:		890'				750'	6 - 1/2" 15.4
Exact Spot Location		NE SW						781'	6 - 1/2" 15.4
Casing Record								890'	6 - 1/2" 15.4
	Surface	Production							
Size Hole	12-1/4"	7-7/8"							
Size Casing	8-5/8"	5-1/2"							
Weight	24#	15-1/2#							
Setting Depth	22'								
Type Cement	port								
Sacks	5								
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil		1	coal	470	471	sand	647	665	
clay/shale	1	22	shale	471	499	coal	665	668	
shale	22	48	coal	499	500	sand	668	736	
lime	48	79	sand	500	514	coal	736	737	
b.shale	79	81	coal	514	515	sand	737	740	
shale	81	87	sand	515	525	coal	740	741	
lime	87	89	coal	525	527	sand/shale	741	761	
shale	89	141	shale	527	540	coal	761	763	
lime	141	172	lime	540	542	sand	763	766	
shale	172	290	coal	542	543	lime/mississ	766	890	
b.shale	290	292	sand	543	554				
lime	292	300	coal	554	555				
b.shale	300	302	oil sand	555	577				
shale	302	350	shale	577	583				
lime	350	368	coal	583	584				
coal	368	370	shale	584	602				
sand	370	372	coal	602	604				
coal	372	374	shale	604	618				
shale	374	380	sand	618	628				
lime	380	391	coal	628	630				
coal	391	394	sand	630	646				
sand	394	470	coal	646	647				

Comments: 411' injected water, 555-577' odor

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