

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/18/08

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226
Contractor: Name: KENAI MID-CONTINENT, INC.
License: 34000

Wellsite Geologist: **CONFIDENTIAL**

Designate Type of Completion JUL 18 2008
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
5/20/2008 5/26/2008 P&A -5/27/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22647-0000
County STEVENS
NE - SW - NE - SW Sec. 35 Twp. 33 S. R. 39 E W

1750 Feet from SW (circle one) Line of Section
1750 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name JORDAN Well # 35 #2

Field Name _____

Producing Formation N/A

Elevation: Ground 3241 Kelley Bushing 3256

Total Depth 6697.6700 Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1680 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANT 9-2-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologic well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit Form 2000 with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

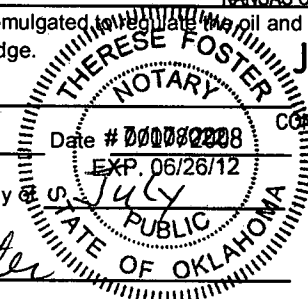
Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT

Subscribed and sworn to before me this 21st day of July 2008.

Notary Public Therese Foster

Date Commission Expires 6-26-2012



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KANSAS CORPORATION COMMISSION

JUL 23 2008

KCC Office Use ONLY
CONSERVATION DIVISION
WICHITA, KS
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JAN 19 1983

Side Two

Well # 35 #2

Operator Name EOG RESOURCES, INC.

Lease Name JORDAN

Sec. 35 Twp. 33 S.R. 39 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
SONIC, NEUTRON, MICRO, ARRAY INDUCTION

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1680	MIDCON2&PP	300	SEE CMT TIX
					PREM PLUS	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

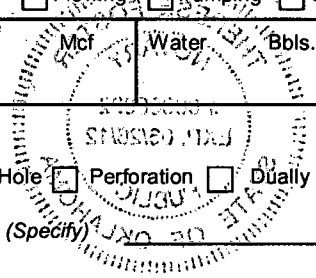
Date of First, Resumed Production, SWD or Enhr. N/A - DRY Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify)

METHOD OF COMPLETION Production Interval

(If vented, submit ACO-18.)



ACO-1 Completion Report		
Well Name : JORDAN 35 #2		
FORMATION	TOP	DATUM
TOPEKA	3675	-428
BASE OF HEEBNER	4152	-905
LANSING	4258	-1011
MARMATON	4952	-1705
CHEROKEE	5240	-1993
MORROW	5809	-2562
ST GENEVIEVE	6378	-3131
ST LOUIS	6521	-3274

CONFIDENTIAL
JUL 18 2008
KCC

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KANSAS CORPORATION COMMISSION
JUL 23 2008
CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2653490	Quote #:	Sales Order #: 5901757
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Jordan	Well #: 35#2	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 52	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	9.5	226381	DEETZ, DONALD E	9.5	389855	HUTCHESON, RICKY G	9.5	428969
RODRIGUEZ, EDGAR A	9.5	442125						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-21-08	9.5	4						

TOTAL **CONFIDENTIAL** Job Total is the sum of each column separately

Job Times

Formation Name	Date	Time	Time Zone
JUL 18 2008			
Formation Depth (MD) Top	Bottom	Called Out	21 - May - 2008 19:00 CST
Form Type	BHST	On Location	21 - May - 2008 21:45 CST
Job depth MD	Job Depth TVD	Job Started	22 - May - 2008 03:58 CST
Water Depth	Wk Ht Above Floor	Job Completed	22 - May - 2008 05:36 CST
Perforation Depth (MD) From	To	Departed Loc	22 - May - 2008 06:30 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1711.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
KIT,HALL WELD-A	1	EA		RECEIVED
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		KANSAS CORPORATION COMMISSION
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		JUL 23 2008
SUGAR - GRANULATED	50	LB		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		CONSERVATION DIVISION
AUTOFILL KIT,TROPHY SEAL	1	EA		WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H		Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	H		Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	1	H

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement				104.00	bbl	8.33	.0	.0	.0	
Calculated Values				Pressures				Volumes			
Displacement	104	Shut In:	Instant	Lost Returns		Cement Slurry	201	Pad			
Top Of Cement	SURFACE	5 Min	008	Cement Returns	40	Actual Displacement	104	Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		305	
Rates											
Circulating	6	Mixing	5	Displacement	7	Avg. Job				6	
Cement Left In Pipe	Amount	42.91 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							
				<i>Larry Taylor</i>							

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JUL 23 2008

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2653490	Quote #:	Sales Order #: 5901757
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Jordan	Well #: 35#2	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 52	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	05/21/2008 21:45							RIG PULLING PIPE
Pre-Job Safety Meeting	05/21/2008 22:00							CONFIDENTIAL
Start In Hole	05/22/2008 00:30	18						FRANCIS CASING CREW
Casing on Bottom	05/22/2008 03:30	KCC						
Circulate Well	05/22/2008 03:33							
Start Job	05/22/2008 03:58							
Test Lines	05/22/2008 03:58							TEST LINES TO 2000 PSI
Pump Lead Cement	05/22/2008 04:01		4.5	158	158		90.0	300 SK @ 11.4
Pump Tail Cement	05/22/2008 04:36		4.5	43	201		135.0	180 SK @ 14.8
Drop Top Plug	05/22/2008 04:45							
Pump Displacement	05/22/2008 04:45		7	104	305		400.0	STAGE LAST 20 BBLs @ 1 BPM
Bump Plug	05/22/2008 05:35							BUMPED PLUG AT 420. RAN TO 1000. CHECKED FLOATS. OK
End Job	05/22/2008 05:36							
Pre-Rig Down Safety Meeting	05/22/2008 05:40							
Rig-Down Completed	05/22/2008 05:59							THANKS FOR CALLING HALLIBURTON

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JUL 23 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 7.20.130

Ship To #:

Quote #:

Sales Order #:

SUMMIT Version:

Wednesday, May 21, 2008 06:29:00