

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KCC
MCM
7/24/08

7/24/10

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **CONFIDENTIAL**

Operator: _____ **JUL 24 2008**
Well Name: _____ **KCC**
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/12/08	6/17/08	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27558-0000
County: Wilson
NW SE NE Sec. 5 Twp. 30S S. R. 16 East West
1390 feet from S / N (circle one) Line of Section
1180 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
Lease Name: WILHITE, Gary Well #: 1-5

Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 821' Kelly Bushing: _____
Total Depth: 987' Plug Back Total Depth: 975'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 22
feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan AIT I N H 9-2-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: Geologist Date: 7/17/08
Subscribed and sworn to before me this 17th day of July
20 08
Notary Public: George E. Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 21 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SEK Energy, LLC. Lease Name: Wilhite, Gary Well #: 1-5
 Sec. 5 Twp. 30S S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction, Differential Temperature	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>392'</td> <td>+429'</td> </tr> <tr> <td>Altamont Limestone</td> <td>428'</td> <td>+393'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>538'</td> <td>+283'</td> </tr> <tr> <td>Oswego Limestone</td> <td>622 1/2'</td> <td>+198 1/2'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>735'</td> <td>+86'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	392'	+429'	Altamont Limestone	428'	+393'	Pawnee Limestone	538'	+283'	Oswego Limestone	622 1/2'	+198 1/2'	Verdigris Limestone	735'	+86'
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JUL 24 2008

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		22'	Portland	4	
Production	6 3/4"	4 1/2"	10.5	975'	Thickset	110	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION JUL 24 2008 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Waiting on pipeline		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 10024

LOCATION Europe

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-08	18065	Willbrite Gary 1-5				Wilson
CUSTOMER			TRUCK #			
SEK Energy LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 55			DRIVER			
CITY			TRUCK #			
Benedict			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66714			DRIVER			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 987' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 975 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.4* SLURRY VOL 31.586 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 15.586 DISPLACEMENT PSI 500 MIX PSI 1000 bump 1/2 RATE _____

REMARKS: Safety Meetings: Rig up to 4 1/2" casing. Break circulation w/ 2086l water. Pump back Gel-Flush, 586l water, 1086l Metasilicate Pre-Flush, 686l Dry water. Mixed 110sk Thick Set Cement w/ 1/4" Floccle @ 12.4*/gal. Wash out Pump + lines Release Latch Down Plug. Displace w/ 15.5 86l water. Final Pumping Pressure 500 PSI. Bump Ply to 1000 PSI. wait 2 mins. Release Pressure. Float ~~Holder~~ Good Cement to surface = 686l slurry to Pit.

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Job Complete. July 24 2008

(Ran wireline Before/After Cementing)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	110sk	Thick Set Cement	17.00	1870.00
1107	28*	Floccle 1/4" sk	2.10	58.80
1118A	300*	Gel-Flush	.17	51.00
1105	50*	Hulls	.39	19.50
1102	80*	Cacks	.75	60.00
1111A	100*	Metasilicate	1.80	180.00
5407A	6.05	Ton-Mileage	1.20	290.40
		Thank You!		
		Sub Total		3600.70
		SALES TAX 6.3%		141.07
		ESTIMATED TOTAL		3741.77

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 21 2008

CONSERVATION DIVISION
WICHITA, KS

Revin 3737

AUTHORIZATION witnessed by George TITLE Co-Op DATE _____