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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999

Form Must Be Typed

7/16/09

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: NA

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name: JUL 16 2008

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. To Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
04/08/2008 04/10/2008 05/13/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-219760-0000
County: Haskell
SE - NW - SW Sec 17 Twp. 29 S. R. 33W
1360 feet from S/N (circle one) Line of Section
1250 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dewell "A" Well #: 3
Field Name: Hugoton
Producing Formation: Council Grove
Elevation: Ground: 2959.4 Kelly Bushing: 2970
Total Depth: 3201 Plug Back Total Depth: 3171
Amount of Surface Pipe Set and Cemented at 815 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan AITINH 84308
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Assets Date July 16, 2008
Subscribed and sworn to before me this 16 day of July
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
Y Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
[Signature]

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JUL 21 2008

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

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Side Two

Operator Name: OXY USA Inc. Lease Name: Dewell "A" Well #: 3
 Sec. 1 Twp. 29 S. R. 33W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2612	358
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herrington	2645	325
List All E. Logs Run:		Krider	2667	303
Microlog		Odell	2701	269
Spectral Density Dual Spaced Neutron		Winfield	2716	254
Array Compensated Resistivity		Gage	2747	223
		Towanda	2779	192
		(See Side Three)		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	815	C	250 200	A Serv Lite + additives Premium + additives
Production	7 7/8	4 1/2	11.6	3201	C	200 285	A Serv Lite + additives Premium + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2958-2962, 2972-2980	Frac: 353 bbls 70% Quality N2 Foam;	
3	2986-2992	41,885# 16/30 Sand	

TUBING RECORD	Size 2 3/8	Set At 3014	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 05/16/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs 0	Gas Mcf 17	Water Bbls 58	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval.

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18) Other (Specify) _____

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Side Three

Operator Name: OXY USA Inc. Lease Name: Dewell "A" Well #: 3

Sec. 17 Twp. 29 S. R. 33W East West County: Haskell

Name	Top	Datum
Ft Riley	2835	136
Matfield	2903	67
Wreford	2923	47
Council Grove Group	2946	24
A1 LM	2964	7
B1 SH	2997	-27
B1 LM	3010	-40
B2 SH	3027	-57
B2 LM	3034	-64
B3 LM	3057	-86

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WICHITA, KS

Customer <i>Oil USA</i>	Lease No.	Date <i>4/11/8</i>	
Lease <i>Drewell A</i>	Well # <i>3</i>		
Field Order # <i>20580</i>	Station <i>Liberal</i>	Casing <i>1 1/2</i>	Depth <i>3203</i>
		County <i>Haskell</i>	State <i>KS</i>
Type Job <i>Long String CMW</i>	Formation	Legal Description <i>19-29-33</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>1 1/2</i>	Tubing Size	Shots/Ft		Acid <i>200 gal A 500 l/c</i>	RATE	PRESS	JSIP	
Depth <i>3203</i>	Depth	From	To	Pre-Pad <i>285 gal</i>	Max		5 Min.	
Volume <i>50 bbls</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Jack</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Samuel Chavez</i>
Service Units <i>198011 198028 19919 19801 19809 12209 19808 8122 19553 21755 19902</i>		
Driver Names <i>Samuel Chavez Smith C. Jose O. Donald M. Wayne G. Mikey Jim H.</i>		

Time	Casing Pressure	Tubing Pressure	Rate	Service Log
<i>1415</i>				<i>Arrive on location</i>
<i>1445</i>				<i>Safety Meeting Rig Up</i>
<i>1830</i>	<i>7000</i>			<i>Pressure Test</i>
<i>1835</i>	<i>600</i>		<i>4.5</i>	<i>Pump Mud Flush Spacer</i>
<i>1845</i>	<i>300</i>		<i>5.5</i>	<i>Pump lead out @ 12.2 H'S</i>
<i>1900</i>	<i>1150</i>		<i>5.0</i>	<i>Pump tail end @ 11.4 H'S</i>
<i>1910</i>				<i>Drop Plug - Wash Up</i>
<i>1914</i>			<i>3.0</i>	<i>Pump Acetic Acid</i>
<i>1918</i>	<i>850</i>		<i>5.0</i>	<i>Pump 7% HCl Flush</i>
<i>1930</i>	<i>1500</i>		<i>5</i>	<i>Drop Plug - Starts hold</i>
				<i>Job Complete</i>
				<i>Cost of Acetic Acid \$362.94</i>
				<i>No Pumping Charge on Acetic</i>

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Customer <i>Oxy USA</i>	Lease No.	Date <i>4-9-08</i>	
Lease <i>DeWitt "A"</i>	Well # <i>3</i>		
Field Order # <i>20963</i>	Station <i>Liberal</i>	Casing <i>7 7/8</i>	Depth <i>215</i>
Type Job <i>2 1/2" surface</i>	Formation <i>C'NW</i>	County <i>Haskell</i>	State <i>KS</i>
		Legal Description <i>11-29-33</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>7 7/8"</i>	Tubing Size	Shots/Ft <i>250sk</i>	Acid <i>A-501V Lite</i>	Rate <i>2% CC</i>	Press <i>14# Cell/Flake</i>	ISIP	
Depth <i>215</i>	Depth	From <i>2.15</i>	To <i>3/5k</i>	Pre Pad <i>17.26 gal/sk</i>	Max <i>12.2#</i>	5 Min.	
Volume	Volume	From <i>200sk</i>	To <i>sk Premium</i>	Pad <i>2% CC</i>	Min <i>4# Cell/Flake</i>	10 Min.	
Max Press	Max Press	From <i>1.33</i>	To <i>3/5k</i>	Frac <i>6.39 gal/sk</i>	Avg <i>15#</i>	15 Min.	
Well Connection	Annulus Vol.	From	To	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load	

Customer Representative <i>R. Rivera</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21955</i>	<i>7122</i>	<i>19553</i>
Driver Names <i>Cochran</i>	<i>W. Gerard</i>	<i>J. Airington</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>02:00</i>					<i>KCC on loc. / Well Safety Meeting</i>
<i>02:45</i>					<i>Testing on Bottom Cir. W/ Rig Pump</i>
<i>03:32</i>	<i>2600</i>				<i>Test Pump + Lines</i>
<i>03:34</i>	<i>200</i>		<i>5</i>	<i>5</i>	<i>Start fresh Hyd Ahead</i>
<i>03:36</i>	<i>500</i>		<i>96</i>	<i>5</i>	<i>Start lead Cmt 250sk @ 12.2#</i>
<i>03:58</i>	<i>850</i>		<i>47</i>	<i>5</i>	<i>Start Tail Cmt 200sk @ 15#</i>
<i>04:07</i>					<i>Shut down + Drop Plug</i>
<i>04:11</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Start Disp. w/ Fresh Hyd</i>
<i>04:19</i>	<i>450</i>		<i>39</i>	<i>2</i>	<i>Slow Rate</i>
<i>04:23</i>	<i>1000</i>		<i>49</i>	<i>2</i>	<i>Bump Plug</i>
<i>04:24</i>	<i>0</i>		<i>49</i>	<i>0</i>	<i>Release / Heat Hold</i>
<i>04:30</i>					<i>End Job</i>
	<i>500</i>				<i>Pressure before Plug landed Circulated Cmt to the Pit</i>

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