

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

ku  
7/23/08  
7/23/09

Operator: License # 31980  
Name: Lotus Operating Co. LLC  
Address: 100 S. Main, Ste 420  
City/State/Zip: Wichita, KS 67202  
Purchaser: High Sierra Crude Oil  
Operator Contact Person: Tim Hellman  
Phone: (316) 262-1077  
Contractor: Name: Duke Drfg Co. Inc.  
License: 5929  
Wellsite Geologist: Joe Baker

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 23 2008  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Exp., Carnodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/26/08 4/4/08 5/5/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097-21634-0000  
County: Kiowa  
C SW SE Sec. 24 Twp. 29 S. R. 16  East  West  
700 feet from S / N (circle one) Line of Section  
1920 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Piester Well #: 3

Field Name: Soldier Creek  
Producing Formation: Mississippi

Elevation: Ground: 2006 Kelly Bushing: 2017  
Total Depth: 5050 Plug Back Total Depth: 4936

Amount of Surface Pipe Set and Cemented at 295' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKI-NH9-3-08  
(Data must be collected from the Reserve Pit)

Chloride content 24,000 ppm Fluid volume 745 bbls  
Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc. of Kansas

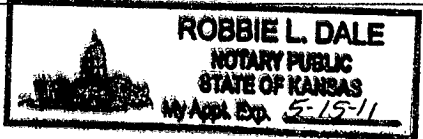
Lease Name: Watson 2 SWD License No.: 8061  
Quarter sw Sec. 8 Twp. 29 S. R. 15  East  West  
County: Pratt Docket No.: D-24324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Managing Member Date: 7/23/08  
Subscribed and sworn to before me this 23 day of July  
20 08  
Notary Public: Robbie L. Dale  
Date Commission Expires: 5-15-11

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



ORIGINAL

Side Two

Operator Name: Lotus Operating Co. LLC

Lease Name: Piester

Well #: 3

Sec. 24 Twp. 29 S. R. 16  East  West

County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron Density, Micro & Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3950	-1933
Lansing	4135	-2118
BKC	4515	-2498
Mississippi	4680	-2663
Viola	4832	-2815
Simpson Sh	4889	-2872
Arbuckle	5002	-2985
LTD	5049	-3032

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4	32#	295	60/40 poz	250	2% g, 3% cc
Production	7 7/8"	5 1/2"	14#	4955	60/40 poz	200	Latex

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1spf	4687-4751	Acid 2000, frac w/ 170,600 # sand	4687-4751

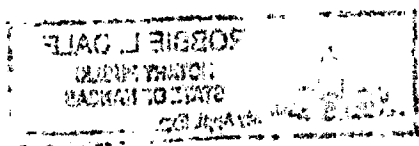
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4649	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
5/12/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	115	15	200		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)



# ALLIED CEMENTING CO., LLC.

31244

Reader's Box

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>3-26-08</u>	SEC. <u>24</u>	TWP. <u>29S</u>	RANGE <u>16W</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>PIESTER</u>	WELL # <u>3</u>	LOCATION <u>CHOPT, KS, 1 1/2 WEST, S/S</u>			COUNTY <u>KIDWA</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR DUKE #5

TYPE OF JOB SURFACE CASING

HOLE SIZE 14 3/4" T.D. 299'

CASING SIZE 10 3/4" DEPTH 299'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 2866l. FRESH WATER

OWNER LOTUS OPERATING

CEMENT

AMOUNT ORDERED 250 SK 60:40:2 + 3% C + 1% AM. CHL.

COMMON	<u>150</u>	<u>A</u>	@ <u>14.20</u>	<u>2130.00</u>
POZMIX	<u>100</u>		@ <u>7.20</u>	<u>720.00</u>
GEL	<u>4</u>		@ <u>18.75</u>	<u>75.00</u>
CHLORIDE	<u>8</u>		@ <u>52.45</u>	<u>419.60</u>
ASC			@ _____	_____
Ammonium chloride	<u>4</u>		@ <u>45.35</u>	<u>181.40</u>
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
HANDLING	<u>266</u>		@ <u>2.15</u>	<u>571.90</u>
MILEAGE	<u>25</u>	<u>X 266</u>	<u>X .09</u>	<u>598.50</u>
TOTAL				<u>4696.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

# 360 HELPER GREG K.

BULK TRUCK

# 364 DRIVER RAYMOND, R.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PLS-FLUSH, PUMP 250 SK 60:40:2 + 3% C + 1% AM. CHL. SWITCH TO DISPLACEMENT, DISPLACE WITH 2866l. FRESH WATER, STOP PUMPS, SHUT-IN, CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>299'</u>			
PUMP TRUCK CHARGE				<u>917.00</u>
EXTRA FOOTAGE			@ _____	_____
MILEAGE	<u>25</u>		@ <u>7.00</u>	<u>175.00</u>
MANIFOLD			@ _____	_____
			@ _____	_____
			@ _____	_____
TOTAL				<u>1092.00</u>

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 23 2008  
CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
TOTAL _____		

CHARGE TO: LOTUS OPERATING

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Ernie

SIGNATURE Ernie

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 4696.40

DISCOUNT 0 IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

# ALLIED CEMENTING CO., INC. 30661

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend, Ks

DATE <u>4-4-08</u>	SEC <u>24</u>	TWP. <u>29S</u>	RANGE <u>16W</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Piester</u>	WELL # <u>3</u>	LOCATION <u>Croft, Ks 1/2 W, 5/8</u>			COUNTY <u>Kiowa</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #5

TYPE OF JOB Production Casing

HOLE SIZE 7 1/8" T.D. 5050'

CASING SIZE 5 1/2" DEPTH 4944'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1300# MINIMUM 0

MEAS. LINE \_\_\_\_\_ SHOE JOINT 17.16'

CEMENT LEFT IN CSG. 17.16'

PERFS. \_\_\_\_\_

DISPLACEMENT 121 BBLs of freshwater

OWNER Lotus operating

CEMENT

AMOUNT ORDERED 125 sx 60/40 2%

100 sx 60/40 2% + FL-5P

COMMON	<u>135 SX</u>	@	<u>14.20</u>	<u>1,917.00</u>
POZMIX	<u>90 SX</u>	@	<u>7.20</u>	<u>648.00</u>
GEL	<u>4 SX</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE		@		
ASC		@		
	<u>FL-5P 100#</u>	@	<u>15.25</u>	<u>1,525.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>230 sx</u>	@	<u>2.15</u>	<u>494.50</u>
MILEAGE	<u>230 X 25 X .09</u>	=		<u>517.50</u>
				TOTAL <u>5,177.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

# 120 HELPER Wayne D.

BULK TRUCK

# 364 M.L. DRIVER Jason

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Run 117 Fts of new & used 14# 5 1/2" casing pump ball thru at 1200#, mix 155x cement and plug cable and 10 sx cement in mouse hole and 20 sx cement down casing. Knocked off washed in. Released plug and displaced with 121 BBLs of freshwater and landed plug to 1300# released and float held. Rigger down.

SERVICE

DEPTH OF JOB	<u>4944'</u>		
PUMP TRUCK CHARGE			<u>1,969.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>7.00 175.00</u>
MANIFOLD		@	
<u>Head Rent</u>		@	<u>113.00 113.00</u>
		@	
TOTAL <u>2,257.00</u>			

CHARGE TO: Lotus operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1-5 1/2" Guide shoe</u>	@	<u>192.00</u>	<u>192.00</u>
<u>1-5 1/2" AFU Inlet</u>	@	<u>293.00</u>	<u>293.00</u>
<u>1-5 1/2" Basket</u>	@	<u>186.00</u>	<u>186.00</u>
<u>5-5 1/2" Centralizer's</u>	@	<u>57.00</u>	<u>285.00</u>
<u>1-5 1/2" Rubber plug</u>	@	<u>74.00</u>	<u>74.00</u>
TOTAL <u>1,030.00</u>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

X. Robin Brown  
PRINTED NAME