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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

7/30/10

Operator: License # 33539
Name: Cherokee Well, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:

✓ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
✓ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

7/17/08	7/21/08	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27528-0000
County: Wilson
S/2 - NW - NE - ____ Sec. 9 Twp. 28 S. R. 15 ✓ East ☐ West
800 feet from S / (N) (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J. Pierpoint Well #: A-7
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1232' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 68' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 130 sx cmt.
AH 2-Dlg - 4/22/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ____ License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assisatant Date: 7/30/08
Subscribed and sworn to before me this 30 day of July, 20 08.
Notary Public: Tracy Miller
Date Commission Expires:

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY

Y ____ Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ ____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Side Two

Operator Name: Cherokee Well, LLC Lease Name: J. Pierpoint Well #: A-7

Sec. 9 Twp. 28 S. R. 15 ☑ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log, Dual Induction Log

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☑ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Drillers Log Enclosed

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CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	68'	N/A	N/A	
Longstring	6 3/4"	4 1/2"	N/A	1225'	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First, Resumerd Production, SWD or Enhr.

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other *(Specify)*

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
Contractor License # 33072
620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic #:	33539
API #:	15-205-27528-0000		
Operator:	Cherokee Wells, LLC		
	4916 Camp Bowie Blvd		
	Fort Worth, TX 76107		
Well #:	A-7	Lease Name:	J. Peirpoint
Location:	800 FNL	Line	
	1980 FEL	Line	
Spud Date:	7/17/2008		
Date Completed:	7/21/2008	TD:	1232
Driller:	Shaun Beach		

HAVE RIG Rig #3 WILL DIG

S9	T28S	R15E
Location:		S/2,NW,NE
County:		Wilson

Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight	24#	
Setting Depth	68'	
Cement Type	Consolidated	
Sacks		
Feet of Casing		

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08LG:072108:R3:041:J.Peirpoint/A-7:CWLLC:CW-191

Gas Tests

Depth	Inches	Orfice	flow MCF
225		No Flow	
405		No Flow	
580	6	1/8"	1.29
630	2	1/8"	0.747
730	8	1/8"	1.5
755	7	1/8"	1.39
780	12	1/8"	1.83
805	8	3/4"	40
830	6	3/4"	34.7
880	12	3/4"	49.3
905	6	3/4"	34.7
955	9	3/4"	42.5
1055	11	3/4"	47.2
1100	17	3/4"	58.5
1155	20	3/4"	63.5

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	311	314	sandy shale	539	558	shale
1	51	clay	314	399	lime	558	561	black shale
51	58	gravel	399	403	black shale	561	581	shale
58	68	sand	403	407	lime	581	597	lime
68	110	shale	407	415	shale	597	616	shale
110	128	lime		410	add water	616	625	lime
128	174	shale	415	418	sand	625	626	shale
174	223	lime	418	420	sandy shale	626	628	black shale
223	235	sand	420	426	sand	628	650	shale
235	241	sandy sahle	426	435	shale	650	653	sand
241	243	shale	435	436	sand	653	717	shale
243	244	coal	436	446	shale	717	718	lime
244	252	shale	446	448	lime	718	719	coal
252	253	coal	448	459	shale	719	721	shale
253	271	sand	459	503	lime	721	744	lime
271	292	shale	503	504	shale	744	745	black shale
292	298	lime	504	535	lime	745	765	shale
298	309	shale	535	537	shale	765	785	sand
309	311	sand	537	539	black shale	785	793	lime

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Operator: Cherokee Wells LLC			Lease Name: J. Peirpoint			Well #: A-7		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
793	795	shale	1232		Total Depth			
795	797	black shale						
797	798	shale						
798	810	lime						
810	812	black shale						
812	813	coal						
813	820	lime						
820	822	shale						
822	825	sand						
825	876	shale						
876	877	coal						
877	893	shale						
893	895	black shale						
895	896	coal						
896	902	shale						
902	925	sand						
925	944	shale						
944	945	coal						
945	960	shale						
960	967	sand, oil odor						
967	999	shale						
999	1047	sand, oil odor						
1047	1048	coal						
1048	1057	sand						
1057	1071	shale						
1071	1085	sand						
1085	1088	sandy shale						
1088	1095	sand						
1095	1098	sandy shale						
1098	1100	sand						
1100	1103	coal						
1103	1143	sand, water						
1143	1150	shale						
1150	1194	chat						
1194	1232	lime						

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CW-191

Notes:

08LG-072108-R3-041-J Peirpoint A-7-CWLLC-CW-191

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ENTERED

TICKET NUMBER 18885
LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-08	3890	J. Peirpoint A-7				Wilson

CUSTOMER: Domestic Energy Partners
MAILING ADDRESS: 4916 Camp Bowie Suite 200
CITY: Ft Worth | STATE: TX | ZIP CODE: 76107

Gus Bros

TRUCK #	DRIVER	TRUCK #	DRIVER
520	Cliff		
502	Ail		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1238' CASING SIZE & WEIGHT 4½"
CASING DEPTH 1225' DRILL PIPE TUBING OTHER
SLURRY WEIGHT 13.2# SLURRY VOL 39Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 19.5Bbl DISPLACEMENT PSI 600 MIX PSI 1100 RATE

REMARKS: Safety Meeting: Rig up to 4½" Casing. Break Circulation w/ 30Bbl water. Pump 45k Gel-Flush. 10 Bbl Dye water. Mixed 130sks Thick Set Cement w/ 5# Kol-Seal 1sk @ 13.2#/gal. Wash out Pump & lines. Release Plug. Displace w/ 19.5 Bbl water. Final Pumping. Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2mins. Release Pressure. Float Held. Good Cement to surface = 7 Bbl slurry to Pit.
Job Complete

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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	130sks	Thick Set Cement	17.00	2210.00
1110A	650#	5# Kol-Seal	.42	273.00
1118A	200#	Gel-Flush	.17	34.00
5407A	7.15	Ton-Mileage	1.20	343.20
4404	1	4½" Top Rubber Plug	45.00	45.00

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Think You!

Sub Total	3976.20
SALES TAX	161.41
ESTIMATED TOTAL	4137.61

Revin 3737

AUTHORIZTION Called by Tyler Lee 66 223893 TITLE Co-Rep DATE