

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/23/08

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350

Wellsite Geologist: JUSTIN CARTER
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/28/2008 4/4/2008 5/21/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-159-22562-0000
County: RICE
S/2 NW NW Sec. 30 Twp. 19 S. R. 10 East West
1150 feet from NORTH of Section
800 feet from WEST Line of Section

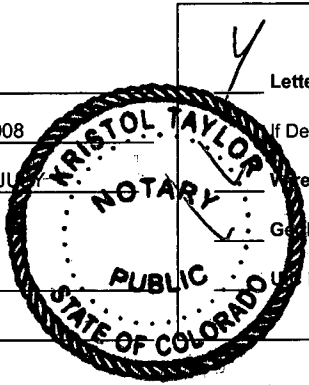
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW
Lease Name: THOMAS Well #: 4-30
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1766' Kelly Bushing: 1775'
Total Depth: 3399' Plug Back Total Depth: 3358'
Amount of Surface Pipe Set and Cemented at 339 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
41-NJ-9/3/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J. Fertal
Title: SR. GEOLOGIST Date: 7/23/2008
Subscribed and sworn to before me this 23RD day of JULY 2008
Notary Public: Kristal Taylor
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2008

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: THOMAS Well #: 4-30
 Sec. 30 Twp. 19 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

| | | | | |
|------------------------------------------------------|---------------------------------------------------------------------|-----------------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Sample Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | TOPEKA | 2616' | -841' |
| Electric Log Run (Submit Copy) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | HEEBNER | 2878' | -1103' |
| List All E. Logs Run: | DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG | DOUGLAS | 2908' | -1133' |
| | | BRN LIME | 2998' | -1223' |
| | | LANSING | 3022' | -1247' |
| | | ARBUCKLE | 3300' | -1525' |
| | | TD | 3339' | |

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2008
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
JUL 23 2008
CONFIDENTIAL
JUL 23 2008

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|------------------------------------------------------------------------------------------------|-------------------|---------------------------|-----------------|---------------|--------------------------|--------------|------------------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 28 | 339' | CLASS A | 185 | 2% GEL & 3% CC |
| PRODUCTION | 7-7/8" | 5-1/2" | 15.5 | 3391' | 60/40 POZ ECON-O-BOND | 25 125 | 5#/SK GILSONITE, 1/4#/SK CELLFLAKE |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
|-----------------------------------------|-------|--------|----------------|--------------|----------------------------|
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|-------------------------------------------------------------------------------------------|------------------------------------|------------------------------------------------------------------------------------|--|-------|
| | 4 JSPF | 3303 - 06', 3310 - 13', 3316 - 22' | 500 GAL W/ 15% ACETIC | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|-------------------------------------------------|-----------|---------|---------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|---------------------------------------------------------------------|
| | | 2-7/8" | 3353' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method | | |
| 5/21/08 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 10 | 0 | 5 | | |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

3303 - 3322' OA

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 113258

Invoice Date: Mar 31, 2008

Page: 1

V69272

Bill To:

Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

| Customer ID | Well Name/# or Customer P.O. | Payment Terms | |
|--------------|------------------------------|---------------|----------|
| Gary | Thomas #4-30 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS | Great Bend | Mar 31, 2008 | 4/30/08 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|-----------------------------------|------------|----------|
| 235.00 | MAT | Class A Common | 12.15 | 2,855.25 |
| 5.00 | MAT | Gel | 18.25 | 91.25 |
| 7.00 | MAT | Chloride | 51.00 | 357.00 |
| 247.00 | SER | Handling | 2.05 | 506.35 |
| 17.00 | SER | Mileage 247 sx @.09 per sk per mi | 22.23 | 377.91 |
| 1.00 | SER | Surface | 893.00 | 893.00 |
| 38.00 | SER | Extra Footage | 0.70 | 26.60 |
| 17.00 | SER | Mileage Pump Truck | 7.00 | 119.00 |
| 1.00 | SER | Manifold Head Rental | 110.00 | 110.00 |
| 1.00 | EQP | Wooden Plug | 66.00 | 66.00 |

CONFIDENTIAL

JUL 23 2008

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 24 2008

CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE GG

AFE #: 98010

ACCT #: 135-60

APPROVED BY: [Signature]

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT TAKE DISCOUNT OF

\$ 540.24

ONLY IF PAID ON OR BEFORE

Apr 30, 2008

| | |
|------------------------|-----------------|
| Subtotal | 5,402.36 |
| Sales Tax | 212.28 |
| Total Invoice Amount | 5,614.64 |
| Payment/Credit Applied | |
| TOTAL | 5,614.64 |

(540.24)
5074.40

ALLIED CEMENTING CO., INC.

30871

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

| | | | | | | | |
|----------------------------------------------------------|-------------------|---------------------------------------|-------------------|-----------------------|--------------------------------------|-------------------------------------|--------------------------------------|
| DATE <u>3-29-08</u> | SEC. <u>30</u> | TWP. <u>19s</u> | RANGE <u>10 w</u> | CALLED OUT <u>---</u> | ON LOCATION <u>7⁰⁰ am</u> | JOB START <u>11⁰⁰ am</u> | JOB FINISH <u>11³⁰ am</u> |
| LEASE <u>Thomas</u> | WELL # <u>H30</u> | LOCATION <u>Ellinwood E To Coline</u> | | | COUNTY <u>Rice</u> | STATE <u>K.S.</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | <u>2N 1/4 E S1s</u> | | | |

CONTRACTOR Southwind Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 315

CASING SIZE 8 1/2 DEPTH 338

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 100' MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 20.000 2008

EQUIPMENT

KCC

PUMP TRUCK CEMENTER Mike M

181 HELPER Tyler W

BULK TRUCK

341 DRIVER Joe D

BULK TRUCK

_____ DRIVER _____

OWNER _____

CEMENT

AMOUNT ORDERED 2355x Common

32cc 27gel

| | | | | |
|-------------------------------|-------------------------|---|--------------|-----------------------|
| COMMON | <u>2355x</u> | @ | <u>12.15</u> | <u>2,855.25</u> |
| POZMIX | | @ | | |
| GEL | <u>55x</u> | @ | <u>18.25</u> | <u>91.25</u> |
| CHLORIDE | <u>75x</u> | @ | <u>51.00</u> | <u>357.00</u> |
| ASC | | @ | | |
| RECEIVED | | | | |
| KANSAS CORPORATION COMMISSION | | | | |
| JUL 24 2008 | | | | |
| CONSERVATION DIVISION | | | | |
| WICHITA, KS | | | | |
| HANDLING | <u>247</u> | @ | <u>2.05</u> | <u>506.35</u> |
| MILEAGE | <u>247 X 17 X .09 =</u> | | | <u>377.91</u> |
| | | | | TOTAL <u>4,187.76</u> |

REMARKS:

Rig was Drilling when got Here
Come out of the Hole with collars
run 8 1/2 surface Did not go hay it
Down run collars Back in hole
run 8 1/2 surface
circulate the Hole with Dry Mud
Pump mix cement + Release
Plug + Displace Plug Down with
water cement circulate to surface

CHARGE TO: Samuel Mary

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

| | | | |
|-----------------------|------------------|---|-----------------------------|
| DEPTH OF JOB | <u>338 ft</u> | | |
| PUMP TRUCK CHARGE | | | <u>893.00</u> |
| EXTRA FOOTAGE | <u>38 FT</u> | @ | <u>.70</u> <u>26.60</u> |
| MILEAGE | <u>17</u> | @ | <u>7.00</u> <u>119.00</u> |
| MANIFOLD | <u>Head Rent</u> | @ | <u>110.00</u> <u>110.00</u> |
| TOTAL <u>1,148.60</u> | | | |

PLUG & FLOAT EQUIPMENT

| | | | | |
|--------------------|----------|---|--------------|--------------|
| Wooden Plug | <u>1</u> | @ | <u>66.00</u> | <u>66.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| TOTAL <u>66.00</u> | | | | |

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE LeWayne Tresner

LEWAYNE TRESNER
PRINTED NAME



169278

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 2 | CUST NO 1970-SAM013 | INVOICE DATE 04/07/2008 |
| INVOICE NUMBER 1970001729 | | |

Pratt

B SAMUEL GARY JR. & ASSOCIATES
L P. O. BOX 448
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Thomas
O WELL-NO. 4-30
B COUNTY Rice
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT C/O KELLY BRANUM
E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------------------------------------------------|-------------|--------------------|-------------|-------------------|
| 1970-01735 | 301 | | Net 30 DAYS | 05/07/2008 |
| For Service Dates: 04/04/2008 to 04/04/2008 | | | | |
| 1970-01735 | | | | |
| 1970-18544 Cement-New Well Casing 4/4/08 | | | | |
| Pump Charge-Hourly | | | 1.00 Hour | 2160.000 2,160.00 |
| Depth Charge; 3001'-4000' | | | 1.00 EA | 250.000 250.00 |
| Cementing Head w/Manifold | | | 1.00 EA | 360.000 360.00 |
| Plug Container Utilization | | | 1.00 EA | 400.000 400.00 |
| Charge | | | 8.00 EA | 110.000 880.00 |
| Cement Float Equipment | | | 1.00 EA | 200.000 200.00 |
| Auto Fill Float Shoe | | | 175.00 DH | 1.400 245.00 |
| Cement Float Equipment | | | 150.00 DH | 7.000 1,050.00 |
| Latch Down Plug and Baffle | | | 563.00 DH | 1.600 900.80 |
| Cement Float Equipment | | | 75.00 Hour | 4.250 318.75 |
| Turbolizer | | | 625.00 EA | 0.750 468.75 T |
| Extra Equipment | | | 32.00 EA | 3.700 118.40 T |
| Casing Swivel Rental | | | 45.00 EA | 6.000 270.00 T |
| Mileage | | | 214.00 EA | 0.250 53.50 T |
| Blending and Mixing Service | | | 99.00 EA | 7.500 742.50 T |
| Charge | | | 875.00 EA | 0.670 586.25 T |
| Mileage | | | | |
| Heavy Equipment Mileage | | | | |
| Mileage | | | | |
| Proppant and Bulk Delivery | | | | |
| Charges | | | | |
| Pickup | | | | |
| Unit Mileage Charge(Pickups, Vans, or Cars) | | | | |
| Additives | | | | |
| Cal-Set | | | | |
| Additives | | | | |
| Cello-flake | | | | |
| Additives | | | | |
| Cement Friction Reducer | | | | |
| Additives | | | | |
| Cement Gel | | | | |
| Additives | | | | |
| FLA-322 | | | | |
| Additives | | | | |
| Gilsonite | | | | |

CONFIDENTIAL
JUL 23 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2008
CONSERVATION DIVISION
WICHITA, KS

RECEIVED
APR 14 2008
SAMUEL GARY JR. & ASSOCIATES

BASIC

energy services

Pratt

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Thomas
O WELL NO. 4-30
B COUNTY Rice
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT C/O KELLY BRANUM
E

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 2 of 2 | CUST NO 1970-SAM013 | INVOICE DATE 04/07/2008 |
| INVOICE NUMBER 1970001729 | | |

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|--------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------------------------------|----------------------------------------------------------------------------|
| 1970-01735 | 301 | | Net 30 DAYS | 05/07/2008 | | |
| Additives <i>Super Flush II</i> Calcium Chloride Cement <i>50/50 POZ</i> Cement <i>60/40 POZ</i> Supervisor <i>Service Supervisor Charge</i> | | | QTY 500.00 214.00 125.00 50.00 1.00 | U of M EA EA EA Hour | UNIT PRICE 1.530 1.050 10.000 11.000 175.000 | INVOICE AMOUNT 765.00 T 224.70 T 1,250.00 T 550.00 T 175.00 |
| CONFIDENTIAL JUL 23 2008 KCC | | | RECEIVED KANSAS CORPORATION COMMISSION JUL 24 2008 CONSERVATION DIVISION WICHITA, KS | | | |
| | | | <input checked="" type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GG | | | |
| | | | AFE #: <u>98070</u> | | | |
| | | | ACCT #: <u>135-60</u> | | | |
| | | | APPROVED BY: <u>[Signature]</u> | | | |

| | | | |
|---------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------|--------------------------------------------------------|
| PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903 | SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 | BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL | -3,351.22 8,617.43 228.12 8,845.55 |
|---------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------|--------------------------------------------------------|

BASIC

energy services, L.P.

FIELD ORDER 18544

Subject to Correction

| | | | | |
|-------------------------------|-------------|-------------------------|---------------------------|----------------------------------|
| Date 4-4-08 | Customer ID | Lease THOMAS | Well # 4-30 | Legal 30-19-10 |
| | | County Reco | State KC | Station PRATH |
| | | Depth 3391' | Formation | Shoe Joint 19'76 |
| SAM GARY SR. ASSOC INC | | Casing 5 1/2 | Casing Depth 3391' | TD 3400' |
| | | Customer Representative | | Job Type CNW 5 1/2 Long S |
| | | | | Treater Robert Sullivan |

AFE Number _____ PO Number _____ Materials Received by **X** *[Signature]* **DL S**

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|----------|-----------------------------------------|------------|----------|
| P | CP104 | 125 sk | 50/50 pot | — | 1,250.00 |
| P | CP103 | 50 sk | 60/40 pot | — | 550.00 |
| P | CC102 | 32 lb | Cellulose | — | 118.40 |
| P | CC109 | 214 lb | Calcium Chloride | — | 224.70 |
| P | CC112 | 45 lb | Cement Grout Reducer | — | 270.00 |
| P | CC113 | 675 lb | CAL-SALT | — | 468.75 |
| P | CC129 | 99 lb | FIA-32 | — | 742.50 |
| P | CC200 | 214 lb | Cement gel | — | 53.50 |
| P | CC201 | 875 lb | gilsonite KCC | — | 586.25 |
| P | CC155 | 500 gal | Suden Flush II | — | 765.00 |
| P | CF607 | 1 9A | Latch down plug 5 1/2 | — | 400.00 |
| P | CF1251 | 1 9A | Auto Fill shoe 5 1/2 | — | 360.00 |
| P | CF1651 | 4 9A | Turbolizer 5 1/2 | — | 880.00 |
| P | E101 | 150 mi | Heavy Equip. Mileage | — | 1,050.00 |
| P | E113 | 563 tm | Bulk Delivery | — | 900.80 |
| P | E100 | 75 mi | Pickup Mileage | — | 318.75 |
| P | CE240 | 175 sk | Blend & mixing charge | — | 245.00 |
| P | CE003 | 1 9A | Service Suden Vicou | — | 175.00 |
| P | CE204 | 1 9A | 4 hr Depth Change 3001-4000' | — | 2,160.00 |
| P | CE504 | 1 9A | plug container Rental | — | 250.00 |
| P | CE501 | 1 9A | Casing Service Rental | — | 200.00 |

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2008
CONSERVATION DIVISION
WICHITA, KS

Discount Price
Thank you
8,617.43

| | | |
|------------------------------------------|-------------------------|--------------------------------------|
| Customer SAM GARY SE Assoc. | Lease No. | Date 4-4-08 |
| Lease THOMAS | Well # 4-20 | |
| Field Order # 18374 | Station PRA-H | Casing 5 1/2 |
| Type Job ENW 5 1/2 Long String | Depth 3391' | County Rice |
| | Formation | State KS |
| | | Legal Description 30-19-10 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------------|--------------|------------------|----|------------|------------|------------------|-------|------------------|
| Casing Size 5 1/2 | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| Depth 3391' | Depth | From | To | Pre Pad | Max | | | 5 Min. |
| Volume 20 | Volume | From | To | Pad | Min | | | 10 Min. |
| Max Press 2000 | Max Press | From | To | Frac | Avg | | | 15 Min. |
| Well Connection P.C. | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| Plug Depth 3321' | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |

| | | |
|-------------------------|--------------------------------------|---------------------------------|
| Customer Representative | Station Manager DAVE SCOTT | Treater Robert Sullwa |
|-------------------------|--------------------------------------|---------------------------------|

| | | | | | | | | |
|-------------------------------------------|-----------------------|--|--|--|--|--|--|--|
| Service Units 19867 19806 19900 | CONFIDENTIAL | | | | | | | |
| Driver Names Sullwa Melson | Phase 2 3 2008 | | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|---------|-----------------|-----------------|--------------|------|----------------------------------------------------------------------------|
| 0200 AM | | | | | ON LOC Safety meeting F.E. on loc Delv 4:30 86 JTS 5 1/2 15.5 casing |
| | | | | | CASING ON BOTTOM Rig circ. casing |
| | | | | | Hook up Trucks |
| 0250 | 200 | | 12 | 5 | Start Super Flush II |
| | 200 | | 5 | 5 | Start 4 1/2 Spade |
| | | | 9 | | Start Scavenger end 25 dk 60/40 poe |
| | | | 34 | 5 | Start run tail 125 dk 50/50 poe |
| 0305 | | | | | Shut down ANN WASH pump lines |
| 0307 | | | | 5 | Release Plug Start Dep |
| | 300 | | 56 | 5 | lib 1/2 psi |
| | 500 | | | 3 | Slow Rate (1100) |
| 0320 | 1600 | | 80 | 5 | Plug down 1500 Hold |
| | | | | | Plug R.H. a N.H. |
| | | | | | Job complete |
| | | | | | Thank you |

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2008
CONSERVATION DIVISION
WICHITA, KS