

KANSAS CORPORATION COMMISSION RIGHT AL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be T

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Subscribed and sworn to before me this 28 day of Cantribution Wireline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMMIS But 3 0 2008 Date Commission Expires: My Commission Expires: My Commission Expires	3	
Address: 410 17th Street Ste 900 City/State/pp: Denveyr, CO. 82022 City/State/pp: Co. 82022 Contractor: NGRA Operator Contact Person: Cassandia Parks Operator Contact Person: Cassandia Parks Operator Name: Licenses: 3006 Contractor: Name: Licenses: 30060 Waltistic Geologist: Contactor: Name: Licenses: 30060 Waltistic Geologist: Contactor: Name: Licenses: 30060 Waltistic Geologist: Contactor: Name: Licenses: 30060 Gas	Operator: License # 33476	API No. 15 - 171-20688-0000
City/State/Zip. Denver, CO. 80202 Purchaser. NCRA Secretary Departed Contact Person. Cassandra Parks		County: Scott
Purchaser: NCRA	Address: 410 17th Street Ste. 900	S2 S2 NW SW Sec. 32 Twp. 18 S. R. 31 ☐ East West
Purchaser: NCRA	City/State/Zip: Denver, CO. 80202	1,450 feet from S / N (circle one) Line of Section
Phone: (303) 803-8000 Contractor: Name: Murfin Drilling Company Lease Name: Christy Well #: 12-32-1831 Lease Name: Christy Well #: 12-32-1831 Lease Name: Christy Well #: 12-32-1831 Wellsite Geologist: Production: Wellsite Geologist: Production Formation: Lansing Producing Formation: Lansing Elevation: Ground 2974 SWD		000
Phone: (303) 803-8000 Contractor: Name: Murfin Drilling Company Lease Name: Christy Well #: 12-32-1831 Lease Name: Christy Well #: 12-32-1831 Lease Name: Christy Well #: 12-32-1831 Wellsite Geologist: Production: Wellsite Geologist: Production Formation: Lansing Producing Formation: Lansing Elevation: Ground 2974 SWD	Operator Contact Person: Cassandra Parks	Footages Calculated from Nearest Outside Section Corner:
Wellste Geologist:		(circle one) NE SE NW SW
Wellste Geologist:	Contractor: Name: Murfin Drilling Company	Lease Name: Christy Well #: 12-32-1831
Wellsite Geologist: Designate Type of Completion: Well Re-Entry	License: 30606	Field Name: Unknown
Designate Type of Completion: New Well	Wellsite Geologist:	Producing Formation: Lansing
New Well Sic	Designate Type of Completion:	Elevation: Ground: 2974' Kelly Bushing: 2984'
Amount of Surface Pipe Set and Cemented at 9 15 @ 403 Feet Multiple Stage Cementing Collar Used? Yes No		
Gas ENHR SCONFIDENTIAL	1 011 0110 01011 7 11 1	
Dry Other (Core, WSW, Bast Catio adultic) If yes, show depth set 2883 (DV tool) Feet	Gas ENHR SIGNIFIDENTIAL	Multiple Stage Cementing Collar Used?
If Norkover/Re-entry: Old Well Info as follows: KCC Operator:	D	
Well Name: Original Comp. Date:Original Total Depth:	If Workover/Re-entry: Old Well Info as follows:	
Well Name: Original Comp. Date:Original Total Depth:	Operator: KCC	
Original Comp. Date:Original Total Depth:	-	
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Completion Date or Recompletion Date or Recompletion Date or Recompletion Date Notary Public INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature KCC Office Use ONLY INSTRUCTIONS: An original and two copies of this form shall be filed with the form see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Wireline Log Received RECEIVED KANSAS CORPORATION COMMIT Wireline Log Received RECEIVED KANSAS CORPORATION COMMIT Wireline Log Received UIC Distribution Wireline Log Received		Drilling Fluid Management Plan AH TI NH 10-14-08
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Al30/2008 5/10/2008 6/16/2008 Spud Date or Recompletion Date Necompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Notary Public Notary Public My Commission Expires		· · · · · · · · · · · · · · · · · · ·
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Other (SWD or Enhr.?) Docket No		Location of fluid disposal if hauled offsite:
Lease Name:		Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	·	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Signature Regulatory Specialist Date: 7/28/2008 Wireline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMMIS Wireline Log Received RECEIVED KANSAS CORPORATION COMMIS But 3 0 2008		Quarter Sec TwpS. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMMIS But 3 0 2008 Notary Public My Commission Expires: My Commission Expires		County: Docket No.:
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Signature: Signature: Signature: Signature: Signature: Signature: Subscribed and sworn to before me this 28 day of Commission Expires Date: 7/28/2008 KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received KANSAS CORPORATION COMMIS My Commission Expires Og/01/2009 OF CO Signature: KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received UIC Distribution JUL 3 0 2008	Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Title: Regulatory Specialist Date: 7/28/2008 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMMIS Date Commission Expires: My Commission Expires 09/01/2009 FCO 10/10/2009		ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 25 day of Subscribed and Subscribed an	Signature	KCC Office Use ONLY
Subscribed and sworn to before me this 26 day of July 16 Denied, Yes Date: 20 Subscribed and sworn to before me this 26 day of July 17 Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED UIC Distribution Wireline Log Received RECEIVED UIC Distribution My Commission Expires 109/01/2009 OF CO 18 Denied, Yes Date: Wireline Log Received Section Of Date: Wireline Log Received S	Regulatory Specialist 7/28/2008	S. BUT
Notary Public: My Commission Expires 09/01/2009 Wireline Log Received Geologist Report Received RECEIVED Wireline Log Received RECEIVED Wireline Log Received Geologist Report Received Wireline Log Received FANSAS CORPORATION COMMIS OF CO Wireline Log Received Secologist Report Received FANSAS CORPORATION COMMIS OF CO OF CO Wireline Log Received Secologist Report Received FANSAS CORPORATION COMMIS OF CO OF CO OF CO Wireline Log Received	Date:	
20 US Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION Expires 09/01/2009 OF CO OF CO.	Subscribed and sworn to before me this day of	
Notary Public: My Commission Expires Og/01/2009 KANSAS CORPORATION COMMISSION Expires UIC Distribution UIC Distribution UIC Distribution JUL 3 0 2008	2008.	. 12
Date Commission Expires: My Commission Expires 09/01/2009 My Commission Expires 09/01/2009	Notary Public XII VA Susk 11:	KANSAS CORPORATION COMMIS
09/01/2009 OF CO	11 Commission Euripe	OLD Distribution
	Date Commission Expires: My Commission Expires 09/01/2009	OF CO JUL 3 U 2008
		CONSERVATION DIVISION

and the second

CONFIDENTIAL

Operator Name: FIM	L Natural Resource	s, LLC	Lease	Name: Christy Well #: 12-3₹-1831 &			₹		
Sec. 32 Twp. 1	8 S. R. 31	☐ East	County	Scott				ř	
tested, time tool ope temperature, fluid re-	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site	whether shalong with fi	ut-in pre	essure reached s	static level, hydro	ostatic pressur	res, botto	m hole
Drill Stem Tests Take		✓ Yes _ No		√ L	og Formatio	on (Top), Depth a	and Datum		Sample
Samples Sent to Ge	,	☐ Yes ☐ No		Nam	е		Тор	I	Datum
Cores Taken		☐ Yes 📝 No		Торе	ka		3668'	_	684
Electric Log Run (Submit Copy)		✓ Yes No		Heeb			3905'		921
List All E. Logs Run:				Lans	Ū		3943'		959
Triple Combo					sas City naton		4319' 4352'		1335 1368
					aprillation.				. I la contraction and
		CASING Report all strings set-	RECORD	✓ Ne	ew Used	ion étc			
Purpose of String	Size Hole	Size Casing	Weig	jht	Setting	Type of	# Sacks		and Percent
Surface	12-1/4"	Set (In O.D.) 8-5/8"	24.0	Ft.	Depth '	Class "A"	255	1	& 3% CaCl2
Production.	7-7/8" .	5-1/2"	15.5		4742'	ASC	345	2% ge	l & 10% salt
					2983' (DV tool)	Lightweight	590	0.25 pp	s flo & 5.0 gil
		ADDITIONAL	CEMENTIN	IG / SQI	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and F	Percent Additives	s	
Perforate Protect Casing Plug Back TD				-					ja ili
Plug Off Zone			-						
Shots Per Foot		ON RECORD - Bridge Plut Footage of Each Interval Pe				eture, Shot, Cemen		ord	Depth
1	4401-4406' CIBP (2) 4390'			Acidize w/ 12	18 gal 15% MCA	\ & 2000 gal 1	5% N-E	4401-06'
1	4309-4312'				Acidize w/ 672	gal 15% MCA	acid		4309-12'
1	4225-4228'				Acidize w/ 672	gal 15% MCA	acid		4225-28'
									;
		,							
TUBING RECORD	Size 7/8"	Set At	Packer A	t	Liner.Run	_Yes ✓ No)		<u> </u>
Date of First, Resumer 6/25/2008	d Production, SWD or I	Enhr. Producing Mer	4.8X	Flowin	g 🕢 Pumpir	ng Gas Li	ft Oth	ner (Explain	1)
Estimated Production Per 24 Hours	0il 153	Bbls. Gas	MATO	98 at	er Bl	ols.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION			Production Inter	val	-		
Vented Sold	Used on Lease	Open Hole	Perf.		pually Comp.	Commingled _			
	•	A Marie Lisber	78 0.	W.		_			



3、生物

24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

FIML Natural Resources LLC 410 l7th St., #900

Denver, CO 80202

Invoice Number 113938
Invoice Date: May 13, 2008
Page:

2347

Customer ID	Well Name/# or Customer P.O.	Payment	Terms
FIML	Christy #12-32-1831 ,	Net 30 E	Days
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	May 13, 2008	6/12/08

Quantity	Item	Description	Unit Price	Amount
590.00		Lightweight Class A	12.65	7,463.50
2 950 00	МДТ	Gilsonite	0.80	2,360.00
148.00	MAFIDENTIA	Flo Seal	2.25	333.00
705.00		l	2.15	1,515.7
55.00		Mileage 705 sx @.09 per sk per mi	63.45	3,489.7
	•	Production String - Top Stage	1,075.00	1,075.00
	KCC	,		•

8210-118 Du

RECEIVED KANSAS CORPORATION COMMISSION

JUL 2 5 2008

CONSERVATION DIVISION WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

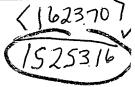
\$ 1623.70

ONLY IF PAID ON OR BEFORE

Jun 12, 2008

Subtotal	16,237.00
Sales Tax	639.86
Total Invoice Amount	16,876.86
Payment/Credit Applied	
TOTAL	16,876.86

D0800L



ALLIED CEMENTING CO., LLC. 31968

JOB FINISH
12:45am

SERVICE POINT: REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 OAKley KG JOB START 11:30 pm ON LOCATION **CALLED OUT** 5.11.08 TWP. RANGE 10:00 Am 32 12 ·32 - 1831 WELL# Christy LOCATION SCOTO GROY GE. 45.1E

OLD OR NEW Circle one) 2 mune **OWNER** same CONTRACTOR TYPE OF JOB **CEMENT HOLE SIZE** AMOUNT ORDERED S90 6.1e DEPTH 2982 **CASING SIZE** 114 # Clo-5001 5 × <1/5K **DEPTH TUBING SIZE** RECEIVED **DEPTH** DRILL PIPE KANSAS CORPORATION COMMISSION **DEPTH** TOOL **@** COMMON. **MINIMUM @ POZMIX SHOE JOINT** (a) CEMENT WEET IN COSG CONSERVATION DIVISION CHLORIDE _ WICHITA, KS PERFS. 70.9 - BALS **ASC** DISPLACEMENT 590 @ 12 **EQUIPMENT** 2950#@ 80 CEMENTER To22 PUMP TRUCK # 431 HELPER **BULK TRUCK** DRIVER 377 @ BULK TRUCK (a) 394 DRIVER 705 @ HANDLING_ MILEAGE . OQKSKEN 3489 TOTAL 15/62 **REMARKS:** Mie \$65 sks Lite 5th / fix 1/4 C browl **SERVICE** plus to Du Tool, 800 that DEPTH OF JOB Close Du Tool @ 1500 # Cremon PUMP TRUCK CHARGE cinculate appox 30 BALC EXTRA FOOTAGE @ Pluz doun@ 12:45am MILEAGE @ grazht chem @ MANIFOLD_ **@** @ CHARGE TO: FIML Not. Rus TOTAL ____ __ STATE _____ ZIP__ PLUG & FLOAT EQUIPMENT @ To Allied Cementing Co., LLC. @ You are hereby requested to rent cementing equipment @ _ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES _____ PRINTED NAME / errence Rheighter DISCOUNT ______ IF PAID IN 30 DAYS

SIGNATURE Janent Rught

24 S. Lincoln Street P.O. Box \$1 Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

FIML Natural Resources

LLC

410 l7th St., #900

Denver, CO 80202

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-	-	7		

INVOICE

Invoice Number 113746 Invoice Date: Apr 30, 2008

Page:

Customer ID	Well Name/# or Customer P.O.	Paymen	t Terms
FIML	Christy #12-32-1831	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Apr 30, 2008	5/30/08

Quantity	ltem	Description	Unit Price	Amount
255.00		Class A Common	14.20	3,621.00
5.00	MAT	Gel	18.75	93.75
CONFIDE	MATAL	Chloride	52.45	472.05
269.00	SERIO	Handling	2.15	578.35
JUI 55.00	SER	Mileage 269 sx @.09 per sk per mi	24.21	1,331.55
	SE R	Surface	917.00	917.00
103.00	SER	Extra Footage	0.80	82.40
55.00	SER	Mileage Pump Truck	7.00	385.00
1.00	EQP	Guide Shoe	282.00	282.00
1.00	EQP	AFU insert	377.00	377.00
3.00	EQP	Centralizers	62.00	186.00
1.00	EQP	Rubber Plug	113.00	113.00
		*		

8100-145 Adam J. Blu

RECEIVED KANSAS CORPORATION COMMISSION

JUL 2 5 2008

CONSERVATION DIVISION WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

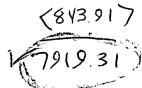
\$ 843.91

ONLY IF PAID ON OR BEFORE

May 30, 2008

Subtotal	8,439.10
Sales Tax	324.12
Total Invoice Amount	8,763.22
Payment/Credit Applied .	
TOTAL	8,763.22

208006



ALLIED CEMENTING CO., LLC. 31905

in the second se	ν·
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
ROSSELL, KAINSAS 57003	-Oakloy
	ALLED OUT ON LOCATION JOB START JOB FINISHAM
DATE 7-30-08 32 18	COUNTY STATE
LEASE hristy Well# 12-32/83 LOCATION Scot	HCity bE-45-314E Scott Kan
OLD OR NEW (Circle one)	<u> </u>
CONTRACTOR MUSEIN DIS Co#14	OWNER Same
TYPE OF JOB SurFace	J. M. J. Market
HOLE SIZE 1214 T.D. 406'	CEMENT
CASING SIZE 85/8 DEPTH 40B	AMOUNT ORDERED 255 SKs Com
TUBING SIZE DEPTH DRILL PIPE DEPTH	3%cc-2%ce(
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON 255-5Ks @ 1420 3,62100
MEAS. LINE SHOE JOINT 43.19	POZMIX@
PERFSCONFIDENTIFIC	GEL <u>5 S/Cs</u> @ <u>18.25</u> <u>43.25</u> CHLORIDE 9 S/Cs @ <u>52.45</u> <u>472.65</u>
DISPLACEMENT 2008 23 1/4 BBL	ASC @
FOUIDMENT	@ RECEIVED @KANSAS CORPORATION COMMISSION
KCC FOOTMENT	<u> </u>
PUMPTRUCK CEMENTER Walt	@JUL 2.5 2008
# 423-28/ HELPER A/vin	@ CONSERVATION DIVISION
BULK TRUCK # 21% DRIVER Locano	
BULK TRUCK	
# DRIVER	HANDLING 269-5Ks @ 215 578-35
y,	MILEAGE 94 pro-sk/mile 1,331 55
REMARKS:	TOTAL 6,096 70
	SERVICE
Coment UC Circ	DEPTH OF JOB
approx 6 BBL to Pit	PUMP TRUCK CHARGE 91700
	EXTRA FOOTAGE 10B' @ 304 8250
	MILEAGE <u>55 miles</u> @ <u>700</u> <u>385</u>
(haak-700	
	@
CHARGE TO: FTM1	@
CHARGE TO: FIM L	@
STREET	@
	@
STREET	TOTAL 438
STREET	PLUG & FLOAT EQUIPMENT 8 5/8- 1-6 vide Share @ 28200
STREET	PLUG & FLOAT EQUIPMENT 8 5/8 1-6 vide Share @ 28200
STREET STATE ZIP To Allied Cementing Co., LLC.	PLUG & FLOAT EQUIPMENT 8 5/8 1-6 vide Share @ 28200 1-AFU just @ 377 00 3-Controllzers @ 6200 18600
STREET STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment	PLUG & FLOAT EQUIPMENT 8 5/8 1-6 vide Share @ 28200
STREET STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	## TOTAL 1/38 ##
STREET STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	## TOTAL 1/38 ##
STREET STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	PLUG & FLOAT EQUIPMENT 8 5/8 1-6 vide Share @ 28200 1-AFU juscot @ 377 00 3-Contralizars @ 6200 18600 1-kullur Plug @ 11300 TOTAL 988
STREETSTATEZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	######################################
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	## TOTAL 438# TOTAL 43
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	## TOTAL 438 PLUG & FLOAT EQUIPMENT S S -6
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	######################################



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

FIML Natural Resources

LLC

410 l7th St., #900 Denver, CO 80202

Invoice Number May 13, 2008 Invoice Date: Page: MAY 1.6.2008

Customer ID	Well Name/# or Customer P.O.	Paymen	t Terms
FIML	Christy #12-32-1831	Net 30) Days
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	May 13, 2008	6/12/08

Quantity	Item	Description	Unit Price	Amount
6/90	MATACAITIAI	Gel	18.75	112.50
345.00	MAT	ASC Class A	16.75	5,778.75
36.00	MAT2 8 2008	Salt	21.60	777.60
500.00	MAT	WFR-2	1.15	575.00
426.00	SERICC	Handling	2.15	915.90
55.00	SER	Mileage 426 sx @ 09 per sk per mi	38.34	2,108.70
1.00	SER	Production String - Bottom Stage	1,969.00	1,969.00
55.00	SER	Mileage Pump Truck	7.00	385.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Non Fill Float Shoe	529.00	529.00
1.00	EQP	Manifold & Head Rental Non Fill Float Shoe Sure Seal Float Collar D V Tool RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RANSAS CORPORATION COMMISSION AND A 25 2008	372.00	372.00
1.00	EQP	D V Tool Baskets JUL 2 5 2008	4,500.00	4,500.00
2.00	EQP	Baskets JUL 23 200	186.00	372.00
1.00	EQP	Lock Ring Conservation Division Controlizers Conservation Division MICHITA. KS	29.00	29.00
24.00	EQP	Centralizers CONSERVATION CONSE	57.00	1,368.00
<i>,</i> *		8200-1	18 Du	
ALL PRICES AL	RE NET, PAYABL	Subtotal	5)) 1	19,905.45
30 DAYS FOLL	OWING DATE O			908.07
	1/2% CHARGED . IF ACCOUNT IS	Total Invoice Amount	` .	20,813.52

CURRENT, TAKE DISCOUNT OF

1990.54

ONLY IF PAID ON OR BEFORE

Jun 12, 2008

Payment/Credit Applied 20,813.52

D08006

ALLIED CEMENTING CO., LLC. 31967

SERVICE POINT: REMIT TO- P.O. BOX 31 Onkleyks **RUSSELL, KANSAS 67665** JOB FINISH JOB START ON LOCATION TWP. RANGE CALLED OUT 5-11-08 6:30pm 10:00 AW 7:30pm 32 COUNTY STATE

RECENSED

KANSAS CORPORATION COMMISSI Chrisdy LOCATION SCONCEN, GE 45.16 OLD OR NEW Circle one) JUL 2 5 2008 MURQIN OWNER Some **CONTRACTOR** CONSERVATION DIVISION 2-54 ASE TYPE OF JOB WICHITA, KS 776 **CEMENT HOLE SIZE** 345 5K AMOUNT ORDERED 15.5 DEPTH **CASING SIZE** 290 gel 10% 5AIT **TUBING SIZE DEPTH** SOOSAL WIRT DRILL PIPE DU- Tool TOOL **COMMON** PRES. MAX **MINIMUM POZMIX** MEAS. LINE CEMENT LEFT IN CSG. **GEL CHLORIDE** PERFS. DISPLACEMENTIAL 112.31 B54 345 ASC _ JUL 2EOJORMENT 2014 (a) CEMENTER LUZZY PUMP TRUCK IISTW 500 (a) 431 KALY **HELPER** (a) **BULK TRUCK** @ Wilbur DRIVER 399 @ **BULK TRUCK** @ **DRIVER** 426 HANDLING MILEAGE , 09 x 5 k x m 2108 **REMARKS:** TOTAL 10 268 7 Mix 500 FAI WERTE, MIX 345 SKS ASK 2 GOKEL 10905417. WAShoot **SERVICE** pumptines, Displace plus to Float

we class. Lich Fress 800th Land press DEPTH OF JOB

1500* Floatheld, Drop DU Bomby PUMPTRUCK (PUMP TRUCK CHARGE wait 15 min, Open tool @ 800.# **EXTRA FOOTAGE** plus downe 7:15pm MILEAGE Circ 4 hrs. Thanks FUZZY & EVEL MANIFOLD + head @ @ @ CHARGETO: FIML MADURAL RES TOTAL 2467 STREET _ STATE ___ ZIP CITY_ PLUG & FLOAT EQUIPMENT 1. won GII Clont shoe 1. SUPESERI & 1. Collage @ 1. DU TOOL @ 1869 To Allied Cementing Co., LLC. @__ You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL 7170 done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) ___ TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES _____ PRINTED NAME Terrence & Leighton DISCOUNT _ ____ IF PAID IN 30 DAYS

SIGNATURE Jenne Lufte