

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL *cc-Cindy Wic*
Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/18/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4-2-08 4-4-08 4-14-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31569-00-00
County: Montgomery
SE SW SW Sec. 33 Twp. 32 S. R. 15 East West
145' FSL _____ feet from S / N (circle one) Line of Section
4366' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: V Gordon Trust Well #: D1-33 SWD
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 822' Kelly Bushing: _____
Total Depth: 1780' Plug Back Total Depth: 1780'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKD NH 9-3-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 7-18-08
Subscribed and sworn to before me this 18 day of July
20 08
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: V Gordon Trust Well #: D1-33 SWD
 Sec. 33 Twp. 32 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	35	See Attached
Prod	7 7/8"	5 1/2"	15.5#	1556'	60/40 Poz	200	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1598' - 1780'	60 BBL 28% HCl, 330 BBL fl	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	✓ No
	2 7/8"	1518'	1514'			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	✓ Pumping	Gas Lift	Other (Explain)
NA					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Rig Number: 1	S. 33 T. 32 R. 15E
API No. 15- 125-31569	County: MG
Elev. 822	Location: SE SW SW

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle
 Independence, KS 67301

Well No: D1-33 SWD **Lease Name:** V. GORDON TRUST

Footage Location: 145 ft. from the SOUTH Line
 4366 ft. from the EAST Line

Drilling Contractor: McPherson Drilling LLC

Spud date: .04/02/2008 **Geologist:**
Date Completed: .04/09/2008 **Total Depth:** 1780

Gas Tests:

Comments:

Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	CONFIDENTIAL		
Size Casing:	8 5/8"	JUL 18 2008		
Weight:	20#	McPherson		
Setting Depth:	45	KCC	DRILLER:	ANDY COATS
Type Cement:	Portland			
Sacks:	CONSOLIDATED			

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	shale	914	957				
sand	4	11	coal	957	958				
shale	11	62	shale	958	1029				
sandy lime	62	161	coal	1029	1031				
shale	161	293	shale	1031	1144				
lime	293	321	coal	1144	1146				
shale	321	391	shale	1146	1194				
lime	391	398	coal	1194	1195				
shale	398	510	shale	1195	1248				
lime	510	531	coal	1248	1250				
shale	531	562	shale	1250	1261				
lime	562	645	Mississippi	1261	1561				
shale	645	715	green shale	1561	1572				
pink lime	715	733	lime	1572	1584				
shale	733	815	Arbuckle	1584	1621				
oswego	815	840	brack	1621	1623				
summit	840	848	lime	1623	1699				
oswego	848	869	brack	1699	1701				
mulky	869	874	lime	1701	1780				
oswego	874	877							
shale	877	889							
coal	889	891							
shale	891	912							
coal	912	914							

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13865
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-10-08	2368	Gordon V Trust D1-33 SWD				MO
CUSTOMER		Dart Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE	Gas Jones Rq 1			
Independence	Ks	67301	TRUCK #	DRIVER	TRUCK #	DRIVER
			520	Cliff		
			515	Jerrid		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	OTHER		
Longevity	7 7/8"	1780'	5 1/2" 15.5# Non			
CASING DEPTH	DRILL PIPE	TUBING	DISPLACEMENT			
1556'		2 3/4"	4 1/2 BU			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	DISPLACEMENT PSI			
14"	678 BU	7.0	750			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	CEMENT LEFT in CASING			
4 1/2 BU	750		0'			

REMARKS: Safety Meeting: Ran 1556' sk' casing w/ open hole back wall packer w/ Art Collar. Ran 2 3/4" Tubing w/ opening + closing tool. Rig up to 2 3/4" Tubing. Load casing w/ Fresh water. Shut in Annular of 2 3/4" tubing. Open Port Collar. Break Circulation w/ 15 BU water. Pump back Gel Flush 10 BU Foamer, 5861 Dye water. Mixed 255 sks 60/40 Poz-mix Cement w/ 5# Kol-Seal 1/2", 4% Gel, 2% Cech @ 14" Rq. Yield 1.42. Displaced w/ 4 1/2 BU Fresh water. Close Port Collar. Pressure Casing to 1000 PSI. Tool Closed. Release Pressure. Open Annular of tubing. Back wash w/ 15 BU water. Back wash 10 BU water the long way. Casing J.O. Clean. Pull Tubing. Shut Casing in c. O.P.S.T. Good Cement to surface = 7881 slurry to fit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	875.00	875.00
			3.45	138.00
1131	255 sks	60/40 Poz-mix Cement		
1110A	1275"	Kol-Seal 5#/sk	10.80	2754.00
1118A	880"	Gel 4%	.40"	510.00
1102	440"	Cech 2%	.16"	140.80
			.70"	308.00
5407		Ten-Mitoxe		
			m/c	300.00
1143	1 gal	Soap		
1140	2 gal	Bioride	36.85	36.85
			27.70	55.40
1118A	300"	Gel-Flush		
			.16"	48.00
		Thank!		
			Sub total	5166.05
			SALES TAX 5.3%	199.31
			ESTIMATED TOTAL	5365.36

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AUTHORIZATION [Signature] TITLE 801190 DATE _____

CONSOLIDATED OIL WELL SERVICES, *WC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 13830
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-2-08	2368	Gardner V Trust D1-33 SWD				MG
CUSTOMER <i>Dart Cherokee Basin</i>			MCPHESON 2619			
MAILING ADDRESS <i>211 W. Myrtle</i>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <i>Independence</i>			445	Justin		
STATE <i>Ks</i>			502	ALAN		
ZIP CODE <i>67301</i>						

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 44' CASING SIZE & WEIGHT 8 9/16
 CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 8.5 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: *Safety Meeting: Rig up to 8 9/16 casing. Break circulation w/ 10 BBL fresh water. Mixed 85 SKS Class "A" Cement w/ 2% CaCl2, 2% Gel @ 14.8* / gal yield 1.35. Displace w/ 2 BBL fresh water. Shut casing in. Good Cement returns to surface. Job Complete. Rig down.*

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KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	40	MILEAGE	3.45	138.00
11045	35 sks	CLASS "A" Cement	12.90	451.50
1102	65 *	CaCl2 2%	.70 *	45.50
1118A	65 *	Gel 2%	.16 *	10.40
5407	1.64 Tons	Ton Mileage BULK TRUCK	MIC	300.00
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			CONSERVATION DIVISION	
			WICHITA, KS	
			Sub Total	1620.40
			SALES TAX	26.89
			ESTIMATED TOTAL	1647.29

THANK YOU

201094

AUTHORIZATION 4/5/08

TITLE _____

DATE _____