

JUL 26 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2:
City: Garden City State: KS Zip: 67846
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Jim Dilts
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

3/7/10 3/13/10 7/7/10
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 165-21, 874-0000
Spot Description: NW-NW-NW-SW
NW NW NW SW Sec. 36 Twp. 19 S. R. 16 East West
2,600 Feet from North / South Line of Section
125 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rush
Lease Name: Tammen Well #: 1-36
Field Name: Ryan East
Producing Formation: Arbuckle
Elevation: Ground: 1969' Kelly Bushing: 1977'
Total Depth: 3715' Plug Back Total Depth: 3707'
Amount of Surface Pipe Set and Cemented at: 1011 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 15,000 ppm Fluid volume: 120 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Geologist Date: 7/23/10

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 7/29/10

Operator Name: American Warrior, Inc Lease Name: Tammen Well #: 1-36
 Sec. 36 Twp. 19 S. R. 16 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|---------|-------|-------|---------|-------|-------|------------|-------|-------|---------|-------|-------|----------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: BCS/MIL/DCPL/DIL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3306'</td> <td>-1329</td> </tr> <tr> <td>Toronto</td> <td>3326'</td> <td>-1349</td> </tr> <tr> <td>Brown Lime</td> <td>3380'</td> <td>-1403</td> </tr> <tr> <td>Lansing</td> <td>3394'</td> <td>-1417</td> </tr> <tr> <td>Arbuckle</td> <td>3655'</td> <td>-1678</td> </tr> </table> <p style="text-align: center; font-size: 24px; font-weight: bold; margin-top: 10px;">RECEIVED JUL 26 2010 KCC WICHITA</p> | Name | Top | Datum | Heebner | 3306' | -1329 | Toronto | 3326' | -1349 | Brown Lime | 3380' | -1403 | Lansing | 3394' | -1417 | Arbuckle | 3655' | -1678 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Heebner | 3306' | -1329 | | | | | | | | | | | | | | | | | |
| Toronto | 3326' | -1349 | | | | | | | | | | | | | | | | | |
| Brown Lime | 3380' | -1403 | | | | | | | | | | | | | | | | | |
| Lansing | 3394' | -1417 | | | | | | | | | | | | | | | | | |
| Arbuckle | 3655' | -1678 | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing | 12-1/4" | 8-5/8" | 23# | 1011' | SMD | 350 | |
| Production | 7-7/8" | 5-1/2" | 15.5# | 3712' | EA2 | 125 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3712'-3717' | 500 Gal MCA 20% | Same |
| | | | |
| | | | |
| | | | |

| | | | |
|--|-------------------------|--|--|
| TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3712'</u> Packer At: _____ | | Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR: <u>N/A</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>N/A</u> | Gas Mcf <u>N/A</u> | Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____ |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 JUL 26 2010
 KCC WICHITA
 TICKET 18608
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. 1855 CITY

WELL/PROJECT NO.: TAMMEN 1-30
 LEASE: RUSH
 COUNTY/PARISH: ALBERT, KS
 STATE: KS
 CITY: ALBERT, KS
 DATE: 30 JUN 10
 OWNER:

TICKET TYPE: SERVICE SALES
 CONTRACTOR: CHASE WELL SERV
 RIG NAME/NO.:
 SHIPPED VIA:
 DELIVERED TO: LOCATION
 ORDER NO.:

WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: ADDIIEZ FORMATION
 WELL PERMIT NO.:
 WELL LOCATION: ST 10TH ST 2W 1/2 SE T10D

REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--------------|------|-----|-----|--|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 500 | | 1 | | | MILEAGE #110 | 60 | MIL | | | 5.00 | 300.00 |
| 501 | | 1 | | | PUMP CHARGE | 1 | JOB | | | 600.00 | 600.00 |
| 303 | | 1 | | | INCA ACID | 500 | gal | 20% | | 2.25 | 1125.00 |
| 235 | | 1 | | | TWIB-1 | 1 | gal | | | 35.00 | 35.00 |
| 249 | | 1 | | | STR-1 | 1 | gal | | | 35.00 | 35.00 |
| 221 | | 1 | | | LIDWD KAL | 2 | gal | | | 25.00 | 50.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Kevin
 DATE SIGNED: 30 Jun 10
 TIME SIGNED: 1400
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

| | | | |
|--|--|------------|-----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | AGREE | UN-DECIDED | DIS-AGREE |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | |

| | |
|---------------|---------|
| PAGE TOTAL | 2145.00 |
| Rush TAX 5.3% | |
| TOTAL | 2145.00 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Jim Rastoff

APPROVAL:

Thank You!

JOB LOG

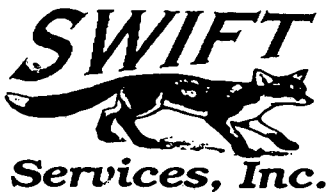
SWIFT Services, Inc.

DATE 30 JUN 10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE TAMMEN 1-36 JOB TYPE ACIDICE FORMATION TICKET NO. 18608

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 1400 | | | | | | | ON LOCATION |
| | 1430 | 2 | 10 | ✓ | | Ø | | SPOT ACID ON BOTTOM MOVE PACKER UP SET PACKER |
| | 1442 | 2 | | ✓ | | Ø | | START ACID DOWN W/FUL |
| | | 2 | 12 | ✓ | | Ø | | START FLUSH |
| | | Ø | 16 | ✓ | | VAC. | | TUBING TREATING ON VAC |
| | | | 25 | ✓ | | VAC | | 4 min / BBL |
| | 1521 | Ø | 27 | ✓ | | VAC | | ISEP |
| | | | | | | | | RACK TRUCK UP |
| | | | | | | | | TREAT WITH 500 GAL MCA 20% PERIS @ 3705 / OH PACKER @ 3670 |
| | 1530 | | | | | | | JOB COMPLETE |
| | | | | | | | | THANKS #110 |
| | | | | | | | | JASON ROGER |

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KCC WICHITA



CHARGE TO:
AMERICAN WARRIOR Inc
 ADDRESS
 CITY, STATE, ZIP CODE

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 KCC WICHITA

TICKET
 17784

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **Ness City, Ks**
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. **1-36** LEASE **TAMMEN** COUNTY/PARISH **RUSH** STATE **Ks** CITY **Location** DATE **3-8-10** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **DUKE DRIG #8** RIG NAME/NO. **LOCATION** SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **8 5/8" SURFACE** WELL PERMIT NO. WELL LOCATION **ALBERT, Ks - 6S, 2W, 1/2S, E3**

INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------------------------------|-------|--|-----|----------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE # 110 | 40 | | MI | | 5.00 | 200.00 |
| 5760 | | 1 | | | PUMP CHARGE - DEED SURFACE | 1 | | JOB | 1011 FT | 1100.00 | 1100.00 |
| 221 | | 1 | | | LIQUID KCL | 2 | | GAL | | 25.00 | 50.00 |
| 281 | | 1 | | | MUD FLUSH | 500 | | GAL | | 1.00 | 500.00 |
| 409 | | 1 | | | TURBOIZERS | 3 | | EA | 8 5/8" | 90.00 | 270.00 |
| 410 | | 1 | | | TOP PLUG | 1 | | EA | | 100.00 | 100.00 |
| 412 | | 1 | | | BAFFLE PLATE | 1 | | EA | | 100.00 | 100.00 |
| 330 | | 1 | | | SWIFT MULTI-DENSITY STANDARD | 350 | | SKB | | 14.00 | 4900.00 |
| 276 | | 1 | | | FLOCELE | 100 | | UBS | | 1.50 | 150.00 |
| 290 | | 1 | | | D-ADR | 4 | | GAL | | 35.00 | 140.00 |
| 581 | | 1 | | | SERVICE CHARGE COMMENT | 350 | | SKB | | 1.50 | 525.00 |
| 583 | | 1 | | | DRAVAGE | 34960 | | UBS | 699.2 TM | 1.00 | 699.20 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Arthur Steyer*
 DATE SIGNED **3-8-10** TIME SIGNED **0015** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE |
|--|--|------------|-----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | |

| | | |
|---------------|------|----|
| PAGE TOTAL | 8734 | 20 |
| Rush TAX 5.3% | 329 | 13 |
| TOTAL | 9063 | 33 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WILSON** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-8-10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 1-36 LEASE TAMMEN JOB TYPE 8 5/8" SURFACE TICKET NO. 17784

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL/GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 0000 | | | | | | | ON LOCATION |
| | 0145 | | | | | | | START 8 5/8" CASING IN WELL |
| | | | | | | | | TD-1011 SET = 1011 |
| | | | | | | | | TP-1011 8 5/8" - 23" |
| | | | | | | | | ST-25' |
| | | | | | | | | CENTRALIZERS - 1, 3, 7 |
| | 0315 | | | | | | | BREAK CIRCULATION |
| | 0330 | 7 | 12 | | ✓ | | 400 | PUMP 500 GAL MUD FLUSH |
| | 0332 | 7 | 20 | | ✓ | | 400 | PUMP 20 BBL KCL FLUSH |
| | 0340 | 7 | 47 | | ✓ | | 400 | MAX CEMENT - 100 SKS = 11.8 PP6 |
| | | 7 | 38 | | ✓ | | | 100 SKS = 12.5 PP6 |
| | | 6 1/2 | 31 | | ✓ | | | 100 SKS = 13.5 PP6 |
| | | 6 1/2 | 13 | | ✓ | | 200 | 50 SKS = 14.5 PP6 |
| | 0403 | | | | | | | RELEASE PLUG |
| | 0405 | 7 | 0 | | ✓ | | | DISPARE PLUG |
| | | | 62 | | | | 500 | |
| | 0415 | 6 1/2 | 63.1 | | | | 700 | PLUG DOWN - SHUT IN |
| | | | | | | | | CIRCULATED 35 SKS CEMENT TO POT |
| | | | | | | | | WASH TROCK |
| | 0530 | | | | | | | JOB COMPLETE |

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JUL 2 2010

KCC WICHITA
THANK YOU
WAYNE ROGER B., LANE



CHARGE TO: American Warrior Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 JUL 23 2010
 KCC WICHITA

TICKET
 18459

PAGE 1 OF 1

| | | | | | | | |
|--|--|-------------------------------------|----------------------------------|--------------------------|---------------------------------|------------------------|-----------------------|
| 1. SERVICE LOCATIONS <u>Hays, Ks.</u> | WELL/PROJECT NO. <u>#1-36</u> | LEASE <u>Tanner</u> | COUNTY/PARISH <u>Rush</u> | STATE <u>Ks</u> | CITY | DATE <u>3-13-10</u> | OWNER <u>Samer</u> |
| 2. <u>Ness City, Ks.</u> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR <u>Duke #8</u> | RIG NAME/NO. | SHIPPED VIA <u>CH</u> | DELIVERED TO <u>Location</u> | ORDER NO. | |
| 3. | WELL TYPE <u>oil</u> | WELL CATEGORY <u>Development</u> | JOB PURPOSE <u>Longstring</u> | WELL PERMIT NO. | WELL LOCATION | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT | |
|-----------------|-------------------------------------|------------|------|----|--------------------------|------|-----|-------|---|------------|---------|--|
| | | LOC | ACCT | DF | | | | | | | | |
| 575 | | 1 | | | MILEAGE #111 | 40 | mi | | | 5.00 | 200.00 | |
| 578 | | 1 | | | Pump Charge (Longstring) | 1 | ea | 3715 | ' | 1400.00 | 1400.00 | |
| 221 | | 1 | | | KCL | 2 | gal | | | 25.00 | 50.00 | |
| 281 | | 1 | | | Mud Plush | 500 | gal | | | 1.00 | 500.00 | |
| 290 | | 1 | | | D-Air | 2 | gal | | | 35.00 | 70.00 | |
| 402 | | 1 | | | Centralizers | 5 | ea | 5 1/2 | " | 55.00 | 275.00 | |
| 403 | | 1 | | | Basket | 1 | ea | | | 180.00 | 180.00 | |
| 405 | | 1 | | | Formation Pkr. Shoe | 1 | ea | | | 1250.00 | 1250.00 | |
| 406 | | 1 | | | L.D. Plug & Baffle | 1 | ea | | | 225.00 | 225.00 | |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 3-13-10 TIME SIGNED 1710 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|--|---|------------|-----------|----------------|---------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL 1 | 4150.00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | Page 2 | 3653.50 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | sub total | 7803.50 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | Rush TAX 15.3% | 295.48 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TOTAL | 8098.98 |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO | <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Wick Korb APPROVAL: Jim A. Davis

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-13-10 PAGE NO. 8

CUSTOMER American Warrior Inc

WELL NO. #1-36

LEASE Tammen

JOB TYPE Longstring

TICKET NO. 18459

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 1140 | | | | | | | on loc w/ F.E. |
| | | | | | | | | RTD 3715' LTD 3717' 5 1/2" x 15.5" x 3704' x 22' Cent 4, 2, 3, 5, 7 Cent Basket 3 |
| | 1300 | | | | | | | Start F.E. |
| | 1455 | | | | | | | Break Circ. |
| | | | | | | 2000 | | Set Pkr Shoe |
| | 1605 | 2.5 | 7 | | | | | Plug RH+MH 50sks EA-2 |
| | 1615 | 4 | 0 | | | 200 | | Start Mud Flush |
| | | 4 | 12/0 | | | 200 | | Start KCL Flush |
| | | 5.5 | 20/0 | | | 250 | | Start Cement 125sks EA-2 |
| | 1630 | | 36 | | | | | End Cement wash P&L |
| | | | | | | | | Drop L.D. Plug |
| | 1635 | 6.5 | 0 | | | 200 | | Start Displacement |
| | | 5 | 62 | | | 250 | | Catch Cement |
| | 1650 | | 88 | | | 200/300 | | Land Plug Release Pressure Float Held |

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KCC WICHITA

Thank you
Nick, Josh F & Blaine

38.355497

- 99,049964

Geological Report

American Warrior Inc.
Tammen #1-36
2600' FSL & 125' FWL
Sec. 36 T19S R16W
Rush County, Kansas

James Dilts
Geologist

RECEIVED
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KCC WICHITA

American Warrior, Inc.

General Data

Well Data: American Warrior Inc.
Tammen #1-36
NW-NW-NW-SW
2600 FSL & 125 FWL
Sec. 36 T.19S R. 16 W.
Rush County, Kansas
API # 15-165-21, 874-0000
Lat N 38 21' 19.926058"
Long W 99 03' 02.049295"

Drilling Contractor: Duke Drilling Co., Rig #8

Spud Date: March 3, 2010

Rotary TD Date: March 13, 2010

Elevation: 1977' Ground Level
1969' Kelly Bushing

Directions: East side of Pawnee Rock, Kansas,
intersection of Hwy 56 & SW 110 Ave/Pawnee
Rock Rd N, 5.6 miles North on SW 110th
Ave/Pawnee Rock Rd, 1 mile West on Ave Y,
SW corner of 36-19-16, 0.5 mile North on CR
390 into location.

Casing: 995' 8 5/8" 23# surface casing set at 1011' w/
350 sx
3700.61' new 5 1/2" 15# new production casing
set at 3712' w/175 sx standard cement &
flocele

Samples: 10' wet and dry, 1900' to RTD

Drilling Time: 1900' to RTD

Electric Logs: Microresistivity/Borehole Compensated
Sonic/Dual Compensated Porosity/Dual
Induction

Drillstem Tests: Two, Trilobite Testing Inc.

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Problems: None

Formation Tops

| Tammen 1-36 | Miller #2 |
|-----------------|------------|
| Hb 3306'-1329 | 3314'-1326 |
| Tor 3326 -1349 | 3334 -1346 |
| Br Lm 3380-1403 | 3392-1404 |
| Lan 3394 -1417 | 3402 -1414 |
| Arb 3655 -1678 | 3674 -1686 |

Drill Stem Tests

Trilobite Testing Inc.

DST #1 Arbuckle
Interval (3660' – 3680') Anchor Length 20'
Times: 30-60-30-60
I.F. – BOB Immediate
I. S. I. - No Blow
F. F. – BOB
F. S. I. – No Blow

IFP 85-86#
ISI 707#
FFP 82-83#
FSI 690#

Recovery: 20' Mud

DST #2 Arbuckle
Interval (3700'-3715') Anchor Length 15'
Times: 30-60-30-60
I.F. – BOB Immediate

IFP 152-141#

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| | | | | |
|-----------|---------------------------|---------|--------------|-----------|
| | I.S.I. – B.O.B. 7 Minutes | | ISI 943# | |
| | F. F. – BOB | | FFP 141-202# | |
| | F. S. I.- BOB 30 Seconds | | FSI 888# | |
| Recovery: | 20' VSOCM | 5% gas | 10% oil | 85% mud |
| | 60' GSOCM | 30% gas | 10% oil | 60% mud |
| | 120' GSOCM | 40% gas | 25% oil | 35% mud |
| | 60' GOCM | 50% gas | 20% oil | 30% mud |
| | 60' OCW | | 10% oil | 90% water |

Summary: Due to structural position and DST recovery, the decision was made to set 5-1/2" production casing for open hole completion in the Arbuckle.

Recommended Perforations:

Arbuckle: ~~3700'-3702'~~

Formation Tops

Tammen #1-36

| | |
|------------|------------|
| Heebner | 3306'-1329 |
| Toronto | 3326'-1349 |
| Brown Lime | 3380'-1403 |
| Lansing | 3394'-1417 |
| Arbuckle | 3655'-1678 |


Miller #2

| |
|------------|
| 3314'-1326 |
| 3334'-1346 |
| 3392'-1404 |
| 3402'-1414 |
| 3674'-1686 |

Respectfully Submitted,

James F Dilts

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior

Garden City Ks 67846
PO Box 399

ATTN: Jim

Tammen #1-36

Sec36Twp19sRge16w

Job Ticket: 38235 DST#: 1

Test Start: 2010.03.11 @ 20:58:43

GENERAL INFORMATION:

Formation: Arb.
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 23:11:43
 Time Test Ended: 03:38:43

Test Type: Conventional Bottom Hole
 Tester: Brett Dickinson
 Unit No: 47

Interval: 3660.00 ft (KB) To 3680.00 ft (KB) (TVD)
 Total Depth: 3680.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 1984.00 ft (KB)
 1973.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8319 Inside

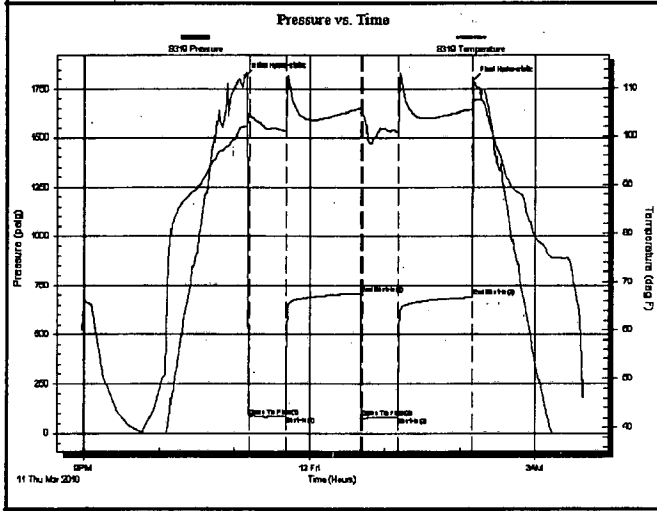
Press@RunDepth: 83.23 psig @ 3664.00 ft (KB) Capacity: 8000.00 psig

Start Date: 2010.03.11 End Date: 2010.03.12 Last Calib.: 2010.03.12

Start Time: 20:58:48 End Time: 03:38:42 Time On Btm: 2010.03.11 @ 23:08:13

Time Off Btm: 2010.03.12 @ 02:10:42

TEST COMMENT: IF-BOB immediatly
 ISI-No blow
 FF-BOB immediatly
 FSI-No blow



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1817.81 | 102.06 | Initial Hydro-static |
| 4 | 85.77 | 104.63 | Open To Flow (1) |
| 33 | 86.01 | 100.82 | Shut-in (1) |
| 93 | 707.39 | 105.70 | End Shut-in (1) |
| 94 | 82.34 | 104.78 | Open To Flow (2) |
| 123 | 83.23 | 100.69 | Shut-in (2) |
| 182 | 690.93 | 105.59 | End Shut-in (2) |
| 183 | 1797.91 | 107.72 | Final Hydro-static |

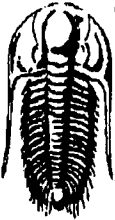
| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 20.00 | Mud | 0.28 |
| | | |
| | | |
| | | |
| | | |

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|----------------|-----------------|------------------|
| First Gas Rate | 0.63 | 15.00 | 314.60 |
| Last Gas Rate | 0.50 | 22.00 | 245.54 |
| Max. Gas Rate | 0.50 | 24.00 | 259.04 |

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|  <p style="font-size: 2em; font-weight: bold; margin: 0;">TRILOBITE TESTING, INC</p> | DRILL STEM TEST REPORT | | FLUID SUMMARY | | | | | | |
|---|---|--|---------------|--------------|-------------|---------------|-------|-----|-------|
| | American Warrior Garden City Ks 67846 PO Box 399 ATTN: Jim | Tammen #1-36 Sec36Twp19sRge16w Job Ticket: 38235 DST#: 1 Test Start: 2010.03.11 @ 20:58:43 | | | | | | | |
| Mud and Cushion Information | | | | | | | | | |
| Mud Type: Gel Chem Mud Weight: 9.00 lb/gal Viscosity: 56.00 sec/qt Water Loss: 7.98 in ³ Resistivity: ohm.m Salinity: 4900.00 ppm Filter Cake: inches | Cushion Type: Cushion Length: ft Cushion Volume: bbl Gas Cushion Type: Gas Cushion Pressure: psig | Oil API: Water Salinity: ppm | | | | | | | |
| Recovery Information | | | | | | | | | |
| Recovery Table | | | | | | | | | |
| <table border="1" style="margin: auto; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Length ft</th> <th style="width: 60%;">Description</th> <th style="width: 25%;">Volume bbl</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">20.00</td> <td>Mud</td> <td style="text-align: center;">0.281</td> </tr> </tbody> </table> | | | | Length ft | Description | Volume bbl | 20.00 | Mud | 0.281 |
| Length ft | Description | Volume bbl | | | | | | | |
| 20.00 | Mud | 0.281 | | | | | | | |
| Total Length: 20.00ft | | Total Volume: 0.281 bbl | | | | | | | |
| Num Fluid Samples: 0 | | Num Gas Bombs: 0 Serial #: | | | | | | | |
| Laboratory Name: | | Laboratory Location: | | | | | | | |
| Recovery Comments: | | | | | | | | | |

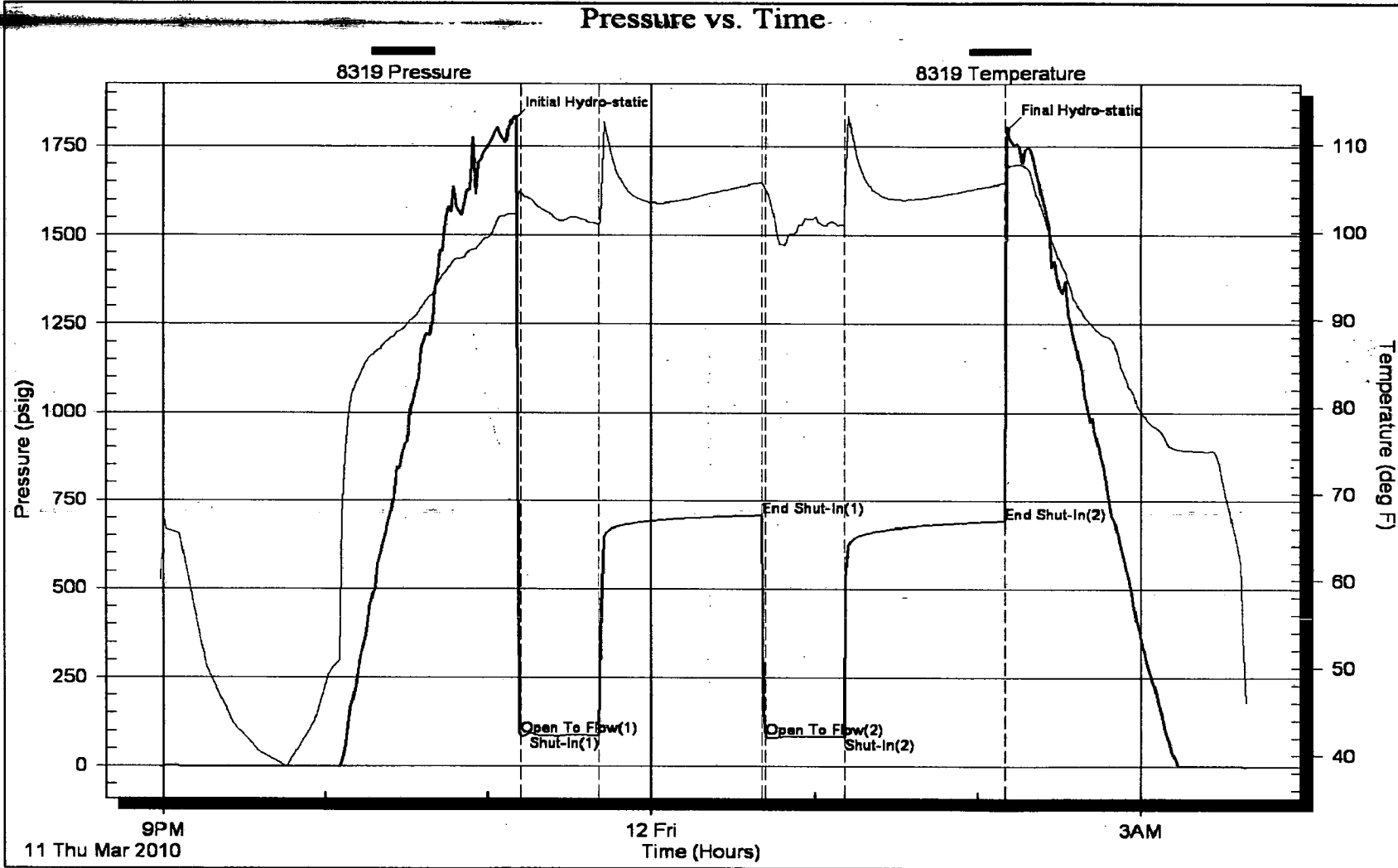
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Serial #: 8319

Inside American Warrior

Sec36Twp19sRge16w

DST Test Number: 1



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Trilobite Testing, Inc

Ref. No: 38235

Printed: 2010.03.12 @ 12:54:22 Page 3

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