RIGINA

CONFIDENTIAL

KANSAS CORPORATION COMMISSION JUL 2 6 2010 OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed

## WELL COMPLETION FORM KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

All blanks must be Filled

OPERATOR: License # 31885	API No. 15 - <del>2007</del> -21674-00-00
Name: M & M Exploration, Inc.	Spot Description:
Address 1: 60 Garden Center, Suite 102	E/2_W/2_NE Sec. 26 Twp. 34 S. R. 5 East ✓ West
Address 2:	
City: Broomfield State: CO Zip: 80020 +	
Contact Person: Mike Austin	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 438-1991	☑NE □NW □SE □SW
71.27 M . TL . C	Harner
CONTRACTOR: License # 33350  Name: Southwind Drilling LLC 32 2010	County: Tital per Lease Name: Sheen Well #: 1-26
Wellsite Geologist: Mike Pollok	Field Name:
Wellsite Geologist: Mike Pollok  Purchaser: CONFIDENTIAL	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1189 Kelly Bushing: 1198
✓ New Well Re-Entry Workover	Total Depth: 4963' Plug Back Total Depth: 4898'
	Amount of Surface Pipe Set and Cemented at: 346' Feet
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core. Expl., etc.):	feet depth to:w/sx cmt.
if Workover/Re-entry: Old Well Info as follows:	icot depti to:
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perl. Conv. to ENHR Conv. to SWD	Chloride content:ppm Fluid volume: _225 bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: Kerri Ann SWD License #:
SWD Permit #:	Quarter Sec. 5 Twp. 28N S. R. 5 East / West
ENHR Permit #:	,
GSW Permit #:	County: Grant Co., OK Permit #:
March 30, 2010 April 9, 2010 May 27, 2010	a e
Spud Date or Date Reached TD Completion Date or Recompletion Date	1
Kansas 67202, within 120 days of the spud date, recompletion, workover or c	In the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and	regu-
lations promulgated to regulate the oil and gas industry have been fully complied	$a_{\text{with}} = \frac{1}{2} \frac{1}{2} \frac{1}{2} \frac{1}{1} \frac{1}{1$
and the statements herein are complete and correct to the best of my knowled	Confidential Release Date:
Signature: Milnut	Wireline Log Received
	Geologist Report Received
Title: President Date: July 22, 2010	UIC Distribution  ALT I I III Approved by: Date:

ALT I II III Approved by:\_