

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

EXCEPT FOR CONFID. OK'D.

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/02/10

lan
8/14/08

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Gas: Oneok Oil: Coffeyville Resources
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Tim Priest

API No.: 15-097-21632-0000
County: Kiowa

N2 NE SW Sec 23 Twp 30 S. Rng 19 East West
2310 feet from N S (check one) Line of Section
1980 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW

Lease Name: HILL "A" Well #: #1-23

Field Name: Alford

Producing Formation: Mississippian

Elevation: Ground: 2241' Kelly Bushing: 2254'

Total Depth: 5200' Plug Back Total Depth: 5120'

Amount of Surface Pipe Set and Cemented at 615' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **CONFIDENTIAL**

Operator: JUL 02 2008

Well Name: _____

Original Comp. Date: _____ Original Total Depth: KCC

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

3/17/08 3/29/08 7/1/08

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date

Drilling Fluid Management Plan ATI 10-14-08
(Data must be collected from the Reserve Pit)

Chloride content 31,000 ppm Fluid volume 1200 bbls

Dewatering method used _____ Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel

Title: Vice President - Production Date: 7/2/08

Subscribed and sworn to before me this 11th day of August

20 08
BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011

Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 13 2008

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ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: HILL "A" Well #: #23
Sec 23 Twp 30 S. R. 19 [] East [X] West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached information.		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:	Neutron Density, Dual Induction, Microlog,			
Geological Report				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	615'	A-Con & 60/40 Pozmix	450	3%CC, 1/4#/Sx Celflake
Production	7 7/8"	4 1/2"	10.5#	5197'	AA-2	175	5%Calset, 10%Salt, 5# Gils, .1%Defoam .8%FLA0322, 1/4#/sx Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5088-5108', 5080-5082', 5075-5078' Mississippian	AC: 300 gals, 15% NE-FE, 125 ball sealers.	5108'

TUBING RECORD	Size 2 3/8"	Set At 5044'	Packer At 5047'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 7/1/08	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls) 3	Gas (Mcf) 1010	Water (Bbls) 0	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval 5075-5108' Mississippian
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(If vented, Submit ACO-18.)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Hill 'A' #1-23
N/2 NE SW Section 23-30S-19W
2310' FSL & 1980' FWL
Kiowa County, Kansas
API# 15-097-21632

03-18-08 TD 565'. Started losing approximately 100 bbls of fluid between 340'-615'. Drilled to 615'. Deviation 3/4° at 615'. Ran 14 joints of new 8 5/8", 28# surface casing. Talley = 600.64'. Set at 615' KB. Welded straps on bottom 2 joints and welded collars on top 3 joints. Basic Energy cemented with 150 sacks of A-con with 3% CC, and 1/4#/sx cellflake followed by 150 sacks of 60/40 poz with 3% CC, and 1/4#/sx cellflake. Plug down @ 12:00 P.M. Cement did not circulate. Cemented with an additional 150 sacks of common with 3% CC through 1" on top. Baskets @ 254' & 145'. Job completed at 4:30 P.M. WOC.

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DST #1 5086-5119' (Mississippian)

Open: 30", SI: 60", Open: 60", SI: 90" JUL 02 2008

1st Open: Strong blow, Gas to surface in 2 minutes:

Gauged 1630 MCFG 10"

1756 MCFG 20"

1787 MCFG 30"

2nd Open: Strong blow,

Gauged 1615 MCFG 10"

1943 MCFG 20"

1927 MCFG 30"

1927 MCFG 40"

1927 MCFG 50"

1912 MCFG 60"

Rec: 81' Gassy Oil Cut Watery Mud (30% gas, 16% oil, 15% water, 39% mud)

124' Gas and Water Cut Muddy Oil (13% gas, 10% water, 30% mud, 47%oil)

205' Total Fluid

Recovery chlorides 6,000 ppm Mud system chlorides 6,000 ppm

IFP: 363-354# FFP: 364-343#

SIP: 1209-1203#

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CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
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Hill 'A' #1-23
N/2 NE SW Section 23-30S-19W
2310' FSL & 1980' FWL
Kiowa County, Kansas
API# 15-097-21632

DST #2 5119-5134' (Mississippian)

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Weak blow, built to 1" throughout

2nd Open: Weak blow, built to 1.5" throughout

30' Gas In Pipe

Recovered: 100' Gassy Oil Cut Mud (16% Gas, 9% Oil, 75% Mud)

60' Slightly Oil Cut Watery Mud (2% Oil, 26% Water, 72% Mud)

Total Fluid: 160'

IFP: 37-60# FFP: 66-91#

SIP: 1167-1156#

03-29-08 RTD 5200'. LTD 5200'. Log-Tech Ran Neutron-Density, Dual Induction, and Microlog. LDDP. Ran 123 jts of new 4 1/2", 10.5# production casing. Talley = 5199.64'. Set casing @ 5197'. Shoe joint 43'. PBTB @ 5154'. Centralizers on top of joints 1,3 and 5. RU Basic Services. Pumped 12 bbls of salt flush, 5 bbl water spacer and 12 bbls of mud flush. Rotated pipe. Cemented with 175 sx of AA-2 cement with 5% Calset, 10% salt, 0.1% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM and 0.75% Gasblock. Lift pressure 650#. Landed plug @ 1700#. Plug down @ 12:45 AM on 3/30/08. Good circulation. Plugged rathole with 15 sx and mouse hole with 10 sx 60/40 pozmix with 6% gel. KCC notified of casing run. Job supervised by Dave Oller. WOCT.

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Hill 'A' #1-23
N/2 NE SW Section 23-30S-19W
2310' FSL & 1980' FWL
Kiowa County, Kansas
API# 15-097-21632

SAMPLE TOPS

Lecompton B 4020 (-1766)
Queen Hill 4059 (-1805)
Heebner 4239 (-1985)
Brown LS 4424 (-2170)
Lansing 4446 (-2192)
Lansing B 4466 (-2212)
Lansing F 4561 (-2307)
Lansing H 4618 (-2364)
Lansing J 4729 (-2475)
Stark 4773 (-2519)
Hushpuckney 4821 (-2567)
Pawnee 4952 (-2698)
Cherokee 4996 (-2742)
Mississippian 5074 (-2254)
RTD 5200 (-2946)

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JUL 02 2008

KCC

ELECTRIC LOG TOPS

Lecompton B 4020 (-1766)
Queen Hill 4058 (-1804)
Heebner 4239 (-1985)
Brown LS 4425 (-2171)
Lansing 4446 (-2192)
Lansing B 4462 (-2208)
Lansing F 4562 (-2308)
Lansing H 4618 (-2364)
Lansing J 4729 (-2475)
Stark 4773 (-2519)
Hushpuckney 4821 (-2567)
Pawnee 4952 (-2698)
Cherokee 4996 (-2742)
Mississippian 5062 (-2808)
LTD 5200 (-2946)

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AUG 13 2008

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: *McCoy Prod Corp* Lease No. _____ Date: _____
 Lease: *Hill* Well # *A-1-23*
 Field Order # *19192* Station *PRN-H* Casing *8 7/8* Depth *600* County *Krow* State *KS*
 Type Job *CNW 8 7/8 Surface* Formation _____ Legal Description *23-30-19*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid <i>150 st A-con 11/16</i>	Rate <i>3 g/cc</i>	Press	ISIP
Depth <i>615</i>	Depth	From	To	Prepad <i>150 st 140 p02</i>	Rate <i>3 g/cc</i>	Press <i>3% cc</i>	5 Min.
Volume <i>35.5</i>	Volume	From	To	FRAC <i>1" w/ 150 com</i>	Avg	Press	10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg	Press	15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	HHP Used	Press	Annulus Pressure
Plug Depth <i>571 3/4</i>	Packer Depth	From	To	Flush	Gas Volume	Press	Total Load

Customer Representative _____ Station Manager *DAVE SCOTT* Treater *Robert Sullivan*

Service Units	19867	19806	19826	19860				
Driver Names	<i>Sullivan</i>	<i>Robson</i>	<i>Freeman</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
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0900 AM					CONFIDENTIAL OP LOC 4000 Saffy in center
					JUL 02 2008
					KCC
					Run 14 STS 28 8 7/8 surface Run 2
					Baskets at end.
1045					CASING ON BOTTOM
1100					Hook Rig Break circ
1125	200		10	5	Start 4" spacer
			60	55	Start 1st cont 150 st A-con 11/16 3% cc
			33	55	Start 2nd cont 150 st A-con 11/16 3% cc
1145					Shot down & Release Plug
1147					Start 2nd
1200	600		35.5	4.5	Plug down Did not circ cont
					Run 80' of 1 pipe to center
03400				1.5	with mixed 150 st com 3% cc
	350		28	1.5	circ cont INTO celler later START
0430					Job complete

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CONSERVATION DIVISION
WICHITA, KS

Customer McCoy Petroleum Corporation		Lease No. Hill "A"	Well # 1-23	Date 3-29-08
Field Order # 17630	Station Pratt	Casing" 10.5	Depth 5,199.6	County Kowa
Type Job C.N.W. - Longstring	Formation	Legal Description 23-305-19W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 10.5 Lb./ft.	Tubing Size 5.198 Feet	Shots/Ft 175	Sacks 175	AA-2 with 28 Defoamer	Rate 38 FL	Pressure 322	IP 108
Depth 82.6 Bbl	Volume 15.49 Lb./Gal.	From Salt	To Gas Blok	25 Lb. Pre Pad	5 K Cellflake	5 Lb./sk	5 Min. Gilsonite
Max Press 5,100 PSI	Max Press	From 25 sacks	To 60 Poz to plug	5.63 Gal./sk	1.36 C.U.F.T./sk	15 Min.	
Well Connection 1/2" Container	Annulus Vol.	From	To	Flush 82 Bbl. Fresh Water	HHP Used	Annulus Pressure	
Plug Depth 2156.70 Feet	Packer Depth	From	To	Gas Volume		Total Load	

Customer Representative Dave Oller	Station Manager David Scott	Treater Clarence R. Messick
---------------------------------------	--------------------------------	--------------------------------

Service Units	19,870	19,826	19,905	19,832	21,010				
Driver Names	Messick	Mattal	LaChance						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Truck on location and hold safety meeting.
8:00					Sterling Drilling start to run. Start with 31" shoe joint with Latch Down Baffle screwed into collar and a total of 123 Joints new 10.5 Lb./Ft 4 1/2" casing. Ran Turbolizers on collars #1, 3, and 5.
11:10					Casing in Well Circulate and Rotate for 1 hour.
12:15	400		6	6	Start Salt Pre-Flush.
			12	6	Start Fresh Water Spacer.
			17	6	Start mud Flush.
			22	6	Start Fresh Water Spacer.
	400		34	5	Start mixing 175 sacks AA-2 cement
	-0-		76		Stop pumping. Shut in Well. Wash pump and lines. Release Latch Down Plug. Open Well.
12:29	150			6.5	Start 28 KCL Displacement.
	150		70	5	Start to lift cement.
12:42	500		82		Plug down.
	1,500				Pressure up.
	-0-		4-3	3	Release pressure. Float Shoe held Plug Rat and Mouse holes. Wash up pump truck.
1:15					Job Complete. Thank You. Clarence, Mike, Stephen