

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/10/08

#Operator: License # 5004
 Name: Vincent Oil Corporation
 Address: 155 N Market, Ste 700
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: SemCrude
 Operator Contact Person: M.L. Korphage
 Phone: (316) 262-3573
 Contractor: Name: Duke Drilling Co. Inc.
 License: 5929
 Wellsite Geologist: Brad Rine
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/12/2008</u>	<u>5/21/2008</u>	<u>7/06/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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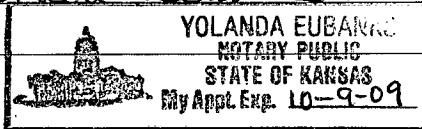
API No. 15 - 057-20605-00-00
 County: Ford
 W/2 SW SW SW Sec. 27 Twp. 27 S. R. 23 East West
330 feet from (S) / N (circle one) Line of Section
75 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Pinkney Well #: 1-27
 Field Name: Steel West
 Producing Formation: Morrow
 Elevation: Ground: 2457 Kelly Bushing: 2469
 Total Depth: 5270 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 655 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt INH 8-12-08
 (Data must be collected from the Reserve Pit)
 Chloride content 20,000 ppm Fluid volume 800 bbls
 Dewatering method used Free fluids removed to disposal
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Vincent Oil Corporation
 Lease Name: Steele Trust 2-28 License No.: 5004
 Quarter NE Sec. 28 Twp. 27 S. R. 23 East West
 County: Ford Docket No.: D30,140

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
 Title: Geologist Date: July 10, 2008
 Subscribed and sworn to before me this 10th day of July
20 08
 Notary Public: Yolanda Eubank
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 11 2008

CONSERVATION DIVISION
WICHITA, KS

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Side Two

Operator Name: Vincent Oil Corporation Lease Name: Pinkney Well #: 1-27
Sec. 27 Twp. 27 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See Attached Sheet

List All E. Logs Run:

Dual Induction, Neutron / Density; Micro-log, Sonic, and Cement Bond

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes details on perforation intervals and squeeze treatments.

TUBING RECORD table with columns for Size, Set At, Packer At, Liner Run (Yes/No).

Table with Date of First, Resumerd Production, SWD or Enhr. and Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas - f METHOD OF COMPLETION Production Interval Perf: 5063-5067
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

KCC Form ACO-1: Page 2 Attachment

Vincent Oil Corporation

Pinkney #1-27

Footage Location:

330' FSL & 75' FWL Sec. 27-27S-23W

Spot Location:

~ W/2-SW-SW-SW Sec. 27-27S-23W

API No. 15-057-20605-00-00

Ford County, KS

GL Elev: 2457'

KB Elev: 2469'

Formation Log Tops:

Heebner Shale	4231 (-1762)
Brown Lime	4356 (-1887)
Lansing	4368 (-1899)
Stark Shale	4696 (-2227)
Hushpuckney Shale	4743 (-2274)
BKC	4810 (-2341)
Marmaton	4833 (-2364)
Pawnee	4904 (-2435)
Cherokee Shale	4949 (-2480)
Morrow Shale	5049 (-2580)
Morrow Sand	5063 (-2594)
Mississippian	5109 (-2640)
LTD	5270 (-2801)

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Drillstem Test information:

DST #1 – 5042 to 5068 ft.

30", 60", 45", 90"

1st open: Strong blow, No gas to surface.

2nd open: Strong blow, No gas to surface

Rec:

4068 ft. of gas in pipe

1000 ft of gas cut oil (30% gas, 70% oil)

36 degree gravity

IFP: 124# to 182#

FFP: 235# to 364#

ISIP: 1307#

FSIP: 1301#

Temp: 122 degrees

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KANSAS CORPORATION COMMISSION

JUL 11 2008

CONSERVATION DIVISION
WICHITA, KS



Suite 700 • 155 North Market • Wichita, Kansas 67202-1821
(316) 262-3573

July 10, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: **Form ACO-1 Confidential**
And additional filings
API #15-057-20605-00-00
Pinkney #1-27
330' FSL & 75' FWL
27-27-23W
Ford County, KS

CONFIDENTIAL
JUL 10 2008

Gentlemen:

KCC

Enclosed are an original and two copies of the ACO-1 Well Completion Form with copies of Cementing tickets, as well as Drill Stem Test data, Geologist's Report and Logs, for the above referenced well.

Per K.A.R. 82-3-107(e)(1) of the Commission's General Rules and Regulations, Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well along with any attachments, well logs, geologic report and drillstem test information be held confidential for one year from the date of this written request.

In addition to the ACO-1 filing please find the additional completed regulatory filings associated with the above referenced well that include:

- 1. An Exploration Waste Transfer Record (Form CDP-5)

Spoke w/ Kathy H. - verified she rec'd CDP-5. KW MW 7/15/08

Should you have questions or need additional information with regard to any of these filings, please contact me at the above letterhead address or telephone number.

Sincerely,

M.L. Korphage
Geologist
Vincent Oil Corporation

Xc: File

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KANSAS CORPORATION COMMISSION

JUL 11 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

26865

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>5-13-08</u>	SEC. <u>27</u>	TWP. <u>27S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>Pinkney</u>	WELL # <u>1-27</u>	LOCATION <u>Ford, KS - 1/2 N, 4 W, N into</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Drilling #1
 TYPE OF JOB 8 5/8" Surface
 HOLE SIZE 12 1/4" T.D. 656'
 CASING SIZE 8 5/8" 24# DEPTH 656'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 psi MINIMUM 200 psi
 MEAS. LINE _____ SHOE JOINT 16'
 CEMENT LEFT IN CSG. 16'
 PERFS. _____
 DISPLACEMENT 41 bbls.

OWNER _____
 CEMENT AMOUNT ORDERED 400 SKS 60/40 Lite
3% CC, 2% Gel

COMMON	<u>240 SKS @ \$14.20</u>	<u>\$3408.00</u>
POZMIX	<u>160 SKS @ \$7.20</u>	<u>\$1152.00</u>
GEL	<u>7 SKS @ \$18.75</u>	<u>\$131.25</u>
CHLORIDE	<u>13 SKS @ \$52.45</u>	<u>\$681.85</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>420 @ \$2.15</u>	<u>\$903.00</u>
MILEAGE	<u>.091 / SKS/mi</u>	<u>\$2079.00</u>
TOTAL		<u>\$8355.00</u>

EQUIPMENT **CONFIDENTIAL**

PUMP TRUCK # 472 CEMENTER Abel, Kirby 10-2008
 HELPER Grabe **KCC**
 BULK TRUCK # 470 DRIVER Kenny, Angel
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Break circ.
Mix 400 SKS 60/40 @ 14.8 ppg
Drop plug disp CSS
land plug head leaked
shut in
Circ. cmt to surface
-Thank you

CHARGE TO: Vincent Oil Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>656'</u>	
PUMP TRUCK CHARGE	<u>1st 300</u>	<u>\$917.00</u>
EXTRA FOOTAGE	<u>356 @ \$80</u>	<u>\$28480.00</u>
MILEAGE	<u>55 mi @ \$7.00</u>	<u>\$385.00</u>
MANIFOLD	<u>Head Rental</u>	<u>\$113.00</u>
	@	
	@	
TOTAL		<u>\$1699.80</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Top Rubber Plug</u>	<u>\$113.00</u>
@	
@	
@	
@	
@	
TOTAL	<u>\$113.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 107 1 113
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mike Godfrey

Mike Godfrey
 PRINTED NAME

ALLIED CEMENTING CO., LLC. 34411

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>5/27/08</u>	SEC. <u>27</u>	TWP. <u>27S</u>	RANGE <u>23W</u>	CALLED OUT <u>9:30 A.M.</u>	ON LOCATION <u>1:00 P.M.</u>	JOB START <u>5:00 P.M.</u>	JOB FINISH <u>6:30 P.M.</u>
LEASE <u>Pinkney</u>		WELL # <u>1-27</u>		LOCATION <u>Ford, KS, 1/2 N to Sandwood</u>		COUNTY <u>Ford</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)				Ad. <u>3 1/2 mi N into</u>			

CONTRACTOR Duke I

TYPE OF JOB production

HOLE SIZE 7 7/8 T.D. 5270

CASING SIZE 5 1/2 DEPTH 5268

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1300 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 43

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 128 1/2 BBLs 20% KCl H₂O

OWNER Vincent Oil Co.

CEMENT

AMOUNT ORDERED 2000x ASC + 5# K₂O sealant

15% fl-1160

500gals ASF

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC <u>200</u>	@ <u>16.75</u>	<u>3350.00</u>
<u>K₂O Seal 1000</u>	@ <u>.80</u>	<u>800.00</u>
<u>FL-160 94</u>	@ <u>12.00</u>	<u>1128.00</u>
<u>ASF 500 gal</u>	@ <u>1.15</u>	<u>575.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>257</u>	@ <u>2.15</u>	<u>552.55</u>
MILEAGE <u>55 x 257</u>	@ <u>.09</u>	<u>1272.15</u>
TOTAL		<u>7677.70</u>

PUMP TRUCK # 343 CEMENTER Mark Cook HELPER Steve K.

BULK TRUCK # 353 DRIVER Mike N.

BULK TRUCK # _____ DRIVER _____

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JUL 10 2008
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REMARKS:

pipe on bottom, break C/L, pump 500gals ASF plus rettmase w/assy. mix 175sy ASC + 5# K₂O Seal + 15% fl-1160. Stop. Wash pump & lines. Dip w/ 2" KCl H₂O. See wpt @ 89' below. Stop ret. Pump plug 500gals over @ 128 1/2' holds. Float did not hold

CHARGE TO: Vincent Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 5268'

PUMP TRUCK CHARGE _____ 2070.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 55 @ 7.00 385.00

MANIFOLD _____ @ _____

Head Rental @ 113.00 113.00

TOTAL 2568.00

5 1/2" PLUG & FLOAT EQUIPMENT

1-Rubber plug	@ <u>74.00</u>	<u>74.00</u>
1-Curve shoe	@ <u>192.00</u>	<u>192.00</u>
1-ASF Vincent	@ <u>293.00</u>	<u>293.00</u>
6-centrifuges	@ <u>57.00</u>	<u>342.00</u>
_____	@ _____	_____

TOTAL 901.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston

SIGNATURE Pat Livingston

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**