

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

7/29/08

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Ste 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: SemCrude / Plains
Operator Contact Person: M.L. Korphage
Phone: (316) 262-3573
Contractor: Name: Duke Drilling Co. Inc.
License: 5929

CONFIDENTIAL
JUL 29 2008

Wellsite Geologist: Ken LeBlanc
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

5/23/2008 6/01/2008 7/15/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20603-00-00
County: Ford
-w2 SE SW SE Sec. 34 Twp. 27 S. R. 23 East West
330 feet from S/N (circle one) Line of Section
1880 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Steele Well #: 1-34
Field Name: Unnamed

Producing Formation: Morrow
Elevation: Ground: 2449 Kelly Bushing: 2461
Total Depth: 5290 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 655 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan API 11410-2-08
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume 800 bbls
Dewatering method used Removed free fluid to disposal
Location of fluid disposal if hauled offsite:
Operator Name: Vincent Oil Corporation
Lease Name: Steele Trust 2-28 License No.: 5004
Quarter NE Sec. 28 Twp. 27 S. R. 23 East West
County: Ford Docket No.: D-30,140

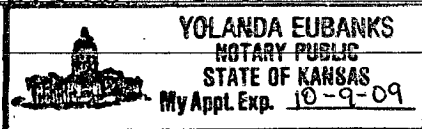
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: July 29, 2008

Subscribed and sworn to before me this 29th day of July, 2008.

Notary Public: Yolanda Eubanks
Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received RECEIVED
UIC Distribution KANSAS CORPORATION COMMISSION
JUL 30 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: Vincent Oil Corporation Lease Name: Steele Well #: 1-34
Sec. 34 Twp. 27 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CONFIDENTIAL
See Attached Sheet

List All E. Logs Run:
Dual Induction, Neutron / Density, Micro-log,
Sonic and Cement Bond log

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes details for 4 SPF and POP.

TUBING RECORD Size 2 7/8" Set At 5215 Packer At None Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 7/15/2008 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 160 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 36 Deg. API

Disposition of Gas METHOD OF COMPLETION Production Interval Perfs: 5047-50 & 5057-60
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

KCC Form ACO-1: Page 2 Attachment

Vincent Oil Corporation

Steele #1-34

Footage Location:

330' FSL & 1880' FEL Sec. 34-27S-23W

Spot Location:

65'W of W/2-SE-SW-SE Sec. 34-27S-23W

API No. 15-057-20603-00-00

Ford County, KS

GL Elev: 2449'

KB Elev: 2461'

Formation Log Tops:

Heebner Shale	4407 (-1746)
Brown Lime	4334 (-1873)
Lansing	4343 (-1882)
Stark Shale	4684 (-2223)
Hushpuckney Shale	4725 (-2264)
B.K.C.	4793 (-2332)
Pawnee	4886 (-2425)
Morrow Shale	5031 (-2570)
Morrow Sand	5047 (-2586)
Mississippian	5106 (-2645)
LTD	5293 (-2832)

CONFIDENTIAL
JUL 29 2008
KCC

Drillstem Test information:

DST #1 - 5025 to 5073 ft.

30", 60", 45" 90"

1st open: Strong blow, Gas to surface in 15 min.

GA: 6.9 MCFD in 20"

10.2 MCFD in 30"

2nd open: Strong blow,

GA: 6.9 MCFD in 10"

8.4 MCFD in 20"

9.1 MCFD in 30"

9.5 MCFD in 40"

10.2 MCFD in 45"

Rec:

4200 ft. of gassy oil (33% gas, 67% oil)

250 ft. of gas and oil cut mud (35% gas, 30% oil, 35% mud)

Gravity: 36° API

IFP: 1261# to 1423# FFP: 1423# to 1429#

ISIP: 1428# FSIP: 1430#

Temp: 120 ° F

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 30 2008

CONSERVATION DIVISION

ALLIED CEMENTING CO., LLC. 31337

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Cove
5-24-08

DATE <u>05-24-08</u>	SEC. <u>34</u>	TWP. <u>27S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION <u>3:30 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>STEELE</u>	WELL # <u>1-34</u>	LOCATION <u>FORD, KS 1/2 NORTH</u>			COUNTY <u>FORD</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>WEST, NORTH INTO</u>			

CONTRACTOR DUKE #1 OWNER VINCENT OIL CORP.

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 656'

CASING SIZE 8 5/8" 23' DEPTH 656'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 40 1/2 BBLs WATER

EQUIPMENT JULIEN 2008

PUMP TRUCK # 352 CEMENTER KEVIN B. / MAR 3

HELPER GREG B.

BULK TRUCK # 381-314 DRIVER MICHAEL N.

BULK TRUCK # _____ DRIVER _____

REMARKS:

RUN 8 5/8" CASING - BREAK PERC.
KEG UP TO CEMENT PUMP
PUMP 5 BBLs WATER
MIX 400y 60:40:2 + 3% CACIZ
DISPLACE PLUG TO 636' / 40 1/2 BBLs
CEMENT DTD CIRCULATE

CHARGE TO: VINCENT OIL CORP.

STREET 155 N. MARKET, Ste. 700

CITY NICHITA STATE KANSAS ZIP 67202

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Coffey

SIGNATURE [Signature]

CEMENT	AMOUNT ORDERED	<u>400y 60:40:2 + 3% CACIZ</u>	
COMMON A	<u>240</u>	@ <u>14.20</u>	<u>3408.00</u>
POZMIX	<u>160</u>	@ <u>7.20</u>	<u>1152.00</u>
GEL	<u>7</u>	@ <u>18.75</u>	<u>131.25</u>
CHLORIDE	<u>13</u>	@ <u>52.45</u>	<u>681.85</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>420</u>	@ <u>2.15</u>	<u>903.00</u>
MILEAGE	<u>420 x 55</u>	@ <u>.09</u>	<u>2079.00</u>
			TOTAL <u>8355.10</u>

SERVICE

DEPTH OF JOB	<u>656'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>917.00</u>
EXTRA FOOTAGE	<u>356'</u>	@ <u>.80</u>	<u>284.80</u>
MILEAGE	<u>55</u>	@ <u>7.00</u>	<u>385.00</u>
MANIFOLD		@	
<u>HERO RENTAL</u>		@ <u>113.00</u>	<u>113.00</u>
		@	
			TOTAL <u>1699.80</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8" TRP</u>	@ <u>113.00</u>	<u>113.00</u>
	@	
	@	
	@	
	@	
		TOTAL <u>113.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES [Scribbled]

DISCOUNT [Scribbled] IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

ALLIED CEMENTING CO., LLC. 31092

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>6-2-08</i>	SEC. <i>34</i>	TWP. <i>27S</i>	RANGE <i>23W</i>	CALLED OUT <i>3:30 PM</i>	ON LOCATION <i>7:30 PM</i>	JOB START <i>9:00 PM</i>	JOB FINISH <i>10:15 PM</i>
STEEL TRUST LEASE		WELL# <i>1-34</i>	LOCATION <i>Ford, KS, 1/2 N, 4W, N INTO</i>			COUNTY <i>Ford</i>	STATE <i>KS.</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Duke #1*

TYPE OF JOB *Production casing*

HOLE SIZE *7 7/8"* T.D. *5,290'*

CASING SIZE *5 1/2" 14#* DEPTH *5,291'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *1,500* MINIMUM *100*

MEAS. LINE _____ SHOE JOINT *42'*

CEMENT LEFT IN CSG. *42'*

PERFS. _____

DISPLACEMENT *130 BBL 29% KCL WATER*

OWNER *Vincent Oil*

CEMENT

AMOUNT ORDERED *200 SK ASC + 5# Kol-seal/sk + 15# FL-160, 500 GAL ASF, 13 GAL CIA PRO*

EQUIPMENT

PUMP TRUCK # *343* CEMENTER *Thomas Demerrow* HELPER *Steve K.*

BULK TRUCK # *364* DRIVER *ADAM A.*

BULK TRUCK # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <i>200 A</i>	@	<i>16.75</i>	<i>3350.00</i>
<i>Kol-seal 1000 #</i>	@	<i>1.80</i>	<i>800.00</i>
<i>FL-160 94#</i>	@	<i>12.00</i>	<i>1128.00</i>
<i>ASF 500 gal.</i>	@	<i>1.15</i>	<i>575.00</i>
<i>CIA PRO 13 gal.</i>	@	<i>28.15</i>	<i>365.95</i>
	@		
	@		
	@		
HANDLING <i>257</i>	@	<i>2.15</i>	<i>552.55</i>
MILEAGE <i>55 x 257 x .09</i>			<i>1272.15</i>
TOTAL			<i>8043.65</i>

REMARKS:

Pipe on Bottom, Break circulation, Pump Pre-Flush - 3 BBL Fresh, 500 GAL ASF - 3 BBL Fresh, Pump Ramp more w 25 SK Pump production - 175 SK ASC + 5# Kol-seal + 15# FL-160, stop pumps, work Pump + Lines, Release Plug, 5 tank Displacement, see Lift, slow Rate, Pump Plug, Float Held, Displaced w/ 130 BBL 29% KCL

Thankyou

SERVICE

DEPTH OF JOB <i>5,291'</i>			
PUMP TRUCK CHARGE			<i>2070.00</i>
EXTRA FOOTAGE	@		
MILEAGE <i>55</i>	@	<i>7.00</i>	<i>385.00</i>
MANIFOLD	@		
<i>Head Rental</i>	1 @	<i>113.00</i>	<i>113.00</i>
	@		
TOTAL			<i>2568.00</i>

CHARGE TO: *Vincent Oil*

STREET _____

CITY _____ STATE _____ ZIP _____

5 1/2

PLUG & FLOAT EQUIPMENT

<i>Top Rubber Plug</i>	1 @	<i>74.00</i>	<i>74.00</i>
<i>Wide shoe</i>	1 @	<i>192.00</i>	<i>192.00</i>
<i>AFV Insert</i>	1 @	<i>293.00</i>	<i>293.00</i>
<i>Centralizers</i>	6 @	<i>57.00</i>	<i>342.00</i>
	@		
TOTAL			<i>901.00</i>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Tom Noel*

SIGNATURE *[Signature]*

SALES TAX (If Any) _____

TOTAL CHARGES *11512.65*

DISCOUNT *1181.27* IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING