

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

702/10

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 155 N. Market, Suite 700  
City/State/Zip: Wichita, Kansas  
Purchaser: None  
Operator Contact Person: M.L. Korphage  
Phone: (316) 262-3573  
Contractor: Name: Pickrell Drilling Co. Inc.  
License: 5123  
Wellsite Geologist: Brad Rine

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Core to Enhr/SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/30/2008                      5/10/2008                      5/11/2008  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 095-22146-00-00  
County: Kingman  
W/2 NE NW SE Sec. 14 Twp. 28 S. R. 7  East  West  
2,310 feet from (S) / N (circle one) Line of Section  
1,935 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Sparks Well #: 1-14

Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 1547 Kelly Bushing: 1557  
Total Depth: 4336 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 259 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PA NO 1-22-09  
(Data must be collected from the Reserve Pit)  
Chloride content 21,500 ppm Fluid volume 1800 bbls  
Dewatering method used Remove Free Fluids to Disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Messenger Petroleum  
Lease Name: Arensdorf SWDW License No.: 4706  
Quarter SW Sec. 14 Twp. 29 S. R. 9  East  West  
County: Kingman Docket No.: D04409

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**JUL 0 2 2008**  
**KCC**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

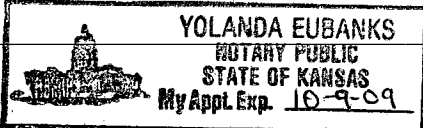
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
Title: Geologist Date: 7/1/2008

Subscribed and sworn to before me this 1st day of July,  
20 08.

Notary Public: Yolanda Eubanks

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 0 3 2008**

ORIGINAL

Side Two

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Operator Name: Vincent Oil Corporation Lease Name: Sparks Well #: 1-14
Sec. 14 Twp. 28 S. R. 7 [ ] East [x] West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [ ] No
Samples Sent to Geological Survey [x] Yes [ ] No
Cores Taken [ ] Yes [x] No
Electric Log Run [ ] Yes [x] No
List All E. Logs Run: None
Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
Heebner Shale 2940 (-1383)
Brown Lime 3187 (-1630)
Lansing 3198 (-1641)
Cherokee Shale 3817 (-2260)
Mississippian Chert 3930 (-2373)
Mississippian Lime 3991 (-2434)
Viola 4319 (-2762)
RTD 4336 (-2779)

CASING RECORD [x] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First, Resumerd Production, SWD or Enhr. Dry and Abandoned
Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)



Suite 700 • 155 North Market • Wichita, Kansas 67202-1821  
(316) 262-3573

July 2, 2008

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

Re: **Form ACO-1 Confidential**  
**And additional filings**  
API #15-095-22146-00-00  
Sparks #1-14  
~W/2-NE-NW-SE 14-28-7W  
Kingman County, KS

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**JUL 0 2 2008**

Gentlemen:

**KCC**

Enclosed are an original and two copies of the ACO-1 Well Completion Form with copies of Cementing tickets, as well as Drill Stem Test reports, and a Geologist's Report, for the above referenced well.

**Per K.A.R. 82-3-107(e)(1) of the Commission's General Rules and Regulations, Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well along with any attachments, geologic report and all drillstem test information be held confidential for one year from the date of this written request.**

In addition to the ACO-1 filing please find the additional completed regulatory filings associated with the above referenced well that include:

- One --- Well Plugging Record w/ cementing ticket (Form CP-4)
- One --- Exploration Waste Transfer Records (Form CDP-5)

Should you have questions or need additional information with regard to any of these filings, please contact me at the above letterhead address or telephone number.

Sincerely,

M.L. Korphage  
Geologist

Enclosures  
Xc: File

RECEIVED  
KANSAS CORPORATION COMMISSION

**JUL 0 3 2008**

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC.

31073

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <u>4-30-08</u>	SEC. <u>14</u>	TWP. <u>28S</u>	RANGE <u>7W</u>	CALLED OUT <u>12:30 PM</u>	ON LOCATION <u>3:30 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>5 Sparks</u>	WELL # <u>1-14</u>	LOCATION <u>Kingman, KS, 54+14 Jct, 15 to</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>8th Ave., 2 3/4 E, 25 1/2 E, N INTO</u>				

CONTRACTOR Pickrell #1 OWNER ~~XXXXXX~~ VINCENT OIL CO.

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4"</u>	T.D. <u>264</u>
CASING SIZE <u>8 5/4"</u>	DEPTH <u>259'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>750</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>-</u>
CEMENT LEFT IN CSG. <u>15' By Request</u>	
PERFS.	
DISPLACEMENT <u>15 1/2 BBL Fresh water</u>	

CEMENT  
AMOUNT ORDERED 2005K 60:40:2+390 cc  
50# SUGAR

EQUIPMENT

PUMP TRUCK # <u>360</u>	CEMENTER <u>Thomas Demorrow</u>
	HELPER <u>Greg K.</u>
BULK TRUCK # <u>356</u>	DRIVER <u>Michael N.</u>
BULK TRUCK #	DRIVER

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COMMON	<u>120</u>	@	<u>14.20</u>	<u>1704.00</u>
POZMIX	<u>80</u>	@	<u>7.20</u>	<u>576.00</u>
GEL	<u>4</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE	<u>7</u>	@	<u>52.45</u>	<u>367.15</u>
ASC		@		
<u>SUGAR 50#</u>		@	<u>1.15</u>	<u>57.50</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>211</u>	@	<u>2.15</u>	<u>453.65</u>
MILEAGE	<u>35 X 211 X .09</u>			<u>664.65</u>
TOTAL				<u>3897.95</u>

REMARKS:

Pipe on Bottom, Break circulation, Pump 5 BBL Fresh Ahead, Pump 2005K 60:40:2+390 cc Stop Pumps, Release Plug, Start Displacement See Lift, Stop Pumps, Shut In, Displacement 15 1/2 BBL Fresh water, cement circulation to surface

Thank you

SERVICE

DEPTH OF JOB	<u>259'</u>		
PUMP TRUCK CHARGE			<u>918.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>7.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>	<u>1</u>	@	<u>113.00</u>
		@	

TOTAL 1276.00

CHARGE TO: VINCENT OIL CO.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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JUL 03 2008

PLUG & FLOAT EQUIPMENT

<u>wooden Plug</u>		@	<u>68.00</u>	<u>68.00</u>
		@		
		@		
		@		
		@		

TOTAL 68.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES 1276.00  
DISCOUNT 0.00 IF PAID IN 30 DAYS

PRINTED NAME Mike Kern  
SIGNATURE Mike Kern

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

# ALLIED CEMENTING CO., LLC. 31078

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS.

**SPARKS**

DATE <u>5-11-08</u>	SEC. <u>14</u>	TWP. <u>28S</u>	RANGE <u>7W</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>SPARKS</u>	WELL # <u>1-14</u>	LOCATION <u>Kingmar, KS, 54+14 Sec, 1S</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			to 10 <sup>th</sup> Ave, 3E, 2S, 1/2E, N1/4 to				

CONTRACTOR Pickrell #1  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 1150'  
 CASING SIZE 8 7/8 DEPTH 259'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 350 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. See Remarks  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT See Remarks

OWNER Vircent Oil Co.  
 CEMENT AMOUNT ORDERED 145 sq 60'40'4

**EQUIPMENT**

PUMP TRUCK # 352 CEMENTER Thomas Damprow  
 HELPER Greg G. CONFIDENTIAL  
 BULK TRUCK # 389 DRIVER Randy F. JUL 02 2008  
 BULK TRUCK # \_\_\_\_\_ DRIVER David F. KCC

COMMON	<u>87</u>	<u>A</u>	@	<u>14.20</u>	<u>1235.40</u>
POZMIX	<u>58</u>		@	<u>7.20</u>	<u>417.60</u>
GEL	<u>5</u>		@	<u>18.75</u>	<u>93.75</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>150</u>		@	<u>2.15</u>	<u>322.50</u>
MILEAGE	<u>35 x 150 x .09</u>				<u>472.50</u>
					TOTAL <u>2541.75</u>

**REMARKS:**

Pipe set @ 1150' Lead hole Pump 8 1/2 Fresh ahead,  
 35 sq 60'40'4, 3 bbl Fresh, 11 Bbl mud, Pipe  
 set @ 700', Lead hole Pump 8 1/2 Fresh, 35 sq  
 60'40'4, 3 Bbl Fresh, 4 1/2 mud, Pipe set @  
 309', Lead hole Pump 10 Bbl Fresh ahead  
 35 sq 60'40'4, 2 1/4 Bbl Fresh, Pipe set  
 @ 60' Pump 25 sq 60'40'4, Cement circulated  
 to surface, Plug Rathole w/ 15 sq  
 Thank you

**SERVICE**

DEPTH OF JOB	<u>1150'</u>			
PUMP TRUCK CHARGE				<u>917.00</u>
EXTRA FOOTAGE			@	
MILEAGE	<u>35</u>		@	<u>7.00</u>
MANIFOLD			@	
			@	
			@	

CHARGE TO: Vircent Oil Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

JUL 03 2008

CONSERVATION DIVISION, WICHITA, KS  
**PLUG & FLOAT EQUIPMENT**

TOTAL 1162.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kern  
 SIGNATURE Mike Kern

			@	
			@	
			@	
			@	
			@	
TOTAL _____				
SALES TAX (If Any) _____				
TOTAL CHARGES <u><del>1162.00</del></u>				
DISCOUNT <u><del>0.00</del></u> IF PAID IN 30 DAYS				

**ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING**