

**CONFIDENTIAL**

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

*7/28/08*

Operator: License # 32811  
 Name: Osage Resources, L.L.C.  
 Address: 6209 N Hwy K61  
 City/State/Zip: Hutchinson, Kansas 67502  
 Purchaser: OneOK  
 Operator Contact Person: Benjamin W. Crouch  
 Phone: (620) 664-9622  
 Contractor: Name: Warren Energy, L.L.C.  
 License: 33724

Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

04/05/2008	04/15/2008	04/16/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23273-00-00  
 County: Barber  
 SE    NW    SW    NE    Sec. 12 Twp. 33 S. R. 15  East  West  
1964 feet from S N (circle one) Line of Section  
2000 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW

Lease Name: Osage Well #: 118  
 Field Name: Aetna Gas Area  
 Producing Formation: Mississippian  
 Elevation: Ground: 1860 Kelly Bushing: 1868  
 Total Depth: 5447 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 211 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT I N 112 2008  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch  
 Title: Vice President Date: 7/28/08  
 Subscribed and sworn to before me this 28th day of July  
 2008  
 Notary Public: Shaina Clark  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**JUL 30 2008**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 118  
 Sec. 12 Twp. 33 S. R. 15  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Density Neutron; Compensated Resistivity;  
 Sonic; Microlog

Name	Top	Datum
Lansing	-2,337	MSL
BKC	-2,777	MSL
Marmaton	-2,819	MSL
Mississippian	-2,915	MSL
Kinderhooken	-3,083	MSL
Viola	-3,241	MSL

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JUL 28 2008

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	211'	60/40 Poz	210	2% get. 3% CaCl + 1/4# ex celloflake
Production	7 7/8"	5 1/2"	15.5#	5423'	A-con	150	1/4#/sx celloflake & 5#/sx gilsonite
					AA-2	275	1/4#/sx celloflake & 5#/sx gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

100/Deerline RD 4.5-704 SE INTU

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: <u>OSM 9E Products</u>	Lease No.	Date
Lease: <u>SMPK</u>	Well # <u>118</u>	<u>4-2-08</u>
Field Order # <u>18246</u>	Station <u>PR11H</u>	Casing <u>8 5/8</u>
		Depth <u>201</u>
Type Job <u>CNW 8 5/8 Saturated</u>	Formation	County <u>Ellis</u>
		State <u>KS</u>
		Legal Description <u>13-22-15</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>8 5/8</u>								
Depth <u>201</u>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <u>175</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>500</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>115</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **CONFIDENTIAL** Station Manager DAVE SCOTT Treater Robert Johnson

Service Units	<u>19801</u>	<u>1980011</u>	<u>19808</u>	<u>2003</u>	<u>9824</u>				
Driver Names	<u>Sullivan</u>	<u>Smith</u>	<u>McC</u>	<u>McC</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1200</u>	<u>110</u>				<u>ON LOC Safety Meeting</u>
					<u>RUN 5 STS 8 5/8 CASING</u>
<u>0155</u>					<u>CASING ON BOTTOM</u>
<u>0205</u>					<u>Hook Pump to Break Circ</u>
<u>210</u>			<u>10</u>	<u>5</u>	<u>1 1/2 Spacers</u>
	<u>200</u>			<u>5</u>	<u>on 210 sk 64% P02</u>
			<u>44</u>	<u>0</u>	<u>Shut down &amp; Release Plug</u>
<u>1224</u>				<u>4.5</u>	<u>Start Disin</u>
<u>0230</u>	<u>390</u>		<u>12.5</u>	<u>1</u>	<u>Plug down</u>
					<u>circulated 12 Bbl<sup>cmf</sup> to P14</u>
					<u>job complete</u>
					<u>Thank you</u>

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160 DEERHEAD RD 4 S TO CURVE E 4 1/2 MI

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## TREATMENT REPORT

Customer <i>OSAGE Resources LLC</i>	Lease No. <i>118</i>	Date <i>4-16-08</i>
Lease <i>OSAGE 118</i>	Well # <i>118</i>	
Field Order # <i>18551</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>
		Depth <i>5423'</i>
		County <i>BARBER</i>
		State <i>KS</i>
Type Job <i>CNW 5 1/2 long string</i>	Formation <i>5423'</i>	Legal Description <i>12-33-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>5423'</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>128</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>2500</i>	Max Press	From	To					
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3383.07</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: *KCC* Station Manager: *DAVE SCOTT* Treater: *Robert Sullivan*

Service Units	<i>19867</i>	<i>19806</i>	<i>19832</i>	<i>21010</i>	<i>19959</i>	<i>19860</i>				
Driver Names	<i>Sullivan</i>	<i>Mcken</i>	<i>Lachance</i>		<i>Shields</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0400</i>	<i>0m</i>				<i>ON for Safety meeting</i>
					<i>Run 139 J.T.S 15.5 5 1/2 casing shoe 39'92</i>
					<i>cont. 2, 11, 33 Basket 3, 12, 34</i>
<i>0630</i>					<i>Casing on Bottom</i>
<i>0640</i>					<i>Hook Rig to Black Gues</i>
<i>0705</i>	<i>200</i>		<i>12</i>	<i>5</i>	<i>Start SuperPack</i>
			<i>5</i>		<i>Start H-20 spacer</i>
				<i>6</i>	<i>mix 150 sk A-cw @ 13PPG</i>
			<i>53</i>	<i>6</i>	<i>mix 275 sk AMZ @ 14.8PPG</i>
<i>0735</i>	<i>0</i>		<i>73</i>		<i>shut down @ well pump a little</i>
<i>0737</i>	<i>100</i>			<i>6.5</i>	<i>Release Plug and start Disp</i>
	<i>300</i>		<i>65</i>		<i>lift ps</i>
	<i>1300</i>			<i>4.5</i>	<i>slow rate</i>
<i>0800 pm</i>	<i>2400</i>		<i>125</i>	<i>3</i>	<i>plug down</i>
					<i>Plug R.H</i>
					<i>Job complete</i>

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*Thank you*