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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

7/30/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: JUL 30 2008
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-04-08</u>	<u>4-09-08</u>	<u>4-10-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27438-0000
County: Neosho
 - - SW SW Sec. 28 Twp. 29 S. R. 19 East West
840 feet from (S) / N (circle one) Line of Section
740 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Showalter, Diana Well #: 28-2A
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 1075 Plug Back Total Depth: 1058.52
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1058.52
feet depth to surface w/ 152 sx cmt.

Drilling Fluid Management Plan ALT II NH 10-24-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 7/30/08
Subscribed and sworn to before me this 30th day of July
20 08.
Notary Public: Verxa Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 31 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: Quest Cherokee, LLC Lease Name: Showalter, Diana Well #: 28-2A
 Sec. 28 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Compensated Density Neutron Log Dual Induction Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	KOOS	5	
Production	7-7/8	5-1/2	14.5	1058.52	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	942-945/881-883/875-877	500gal 15% HCLw/ 71bbls 2% KCl water, 601bbls water w/ 2% KCL, Blockde, 4500# 20/40 sand	942-945/881-883 875-877
4	723-725/680-682/662-664	400gal 15% HCLw/ 73bbls 2% KCl water, 303bbls water w/ 2% KCL, Blockde, 2100# 20/40 sand	723-725/680-682 662-664
4	519-523/507-511	400gal 15% HCLw/ 61bbls 2% KCl water, 656bbls water w/ 2% KCL, Blockde, 6900# 20/40 sand	519-523/507-511

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>985</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

WARRANTY



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6611**
FIELD TICKET REF # _____
FOREMAN _____
SSI 627800
API 15-133-27438

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-10-08	Shawalter Diana 28.2A		28	29	19	no	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	4:00		903427		9	Joe Blomke
TIM	6:45	5:15		903255		10.5	Tim
MATT	6:45	3:30		903600		8.75	Matt
Tyler	7:00	4:00		903140	932452	9	Tyler
DANIEL	6:45	5:10		931420		10.25	Daniel

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1075 CASING SIZE & WEIGHT 5 1/2 11.5
 CASING DEPTH 1058.52 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 130 SK SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.29 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
KCC
 Installed cement 150 SK of gel & 15 bbl dye & 15K gal of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	1058.52	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	130 SK	Portland Cement	
	31 SK	Gilsonite	
	10.5 SK	Flo-Seal	
	3 SK	Premium Gel	
	12 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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QUEST

Resource Corporation



DATE: 4/10/08

Foxxe Ener

Geology Brief - Data taken from Driller's Log & Compensated Density Log

WELL NAME:	Showalter, Diana	SECTION:	28	REPORT #:		SPUD DATE:	4/4/2008
WELL #:	28-2A	TWP:	29S	DEPTH:	1075		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	970	FOOTAGE:	840 FT FROM	South	LINE
STATE:	Kansas	API #:	15-133-27438-0000		740 FT FROM	West	LINE
						SW SW	

ACTIVITY DESCRIPTION:

Foxxe Energy, James Kincaid and Chris Espe, drilled to TD 1075 ft. on Wednesday, 4/09/08 at 1:00 p.m.
 Note: 10 foot samples collected for KCS.

Surface Casing @ 21.0 ft.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	E-Log	COMMENTS:
Mulberry Coal	0 mcf/day @	399-404 FT.	Gas check at 259, 316, 347, 378 & 409 ft. No blow
Lexington Shale and Coal	0 mcf/day @	436-438 FT.	GCS. Gas check at 440, 471 & 502 ft.
Summit Shale & Coal	0 mcf/day @	506-512 FT.	
Mulky Shale & Coal	13 mcf/day @	518-523 FT.	13 mcf/day from this area. Gas check at 533, 564 & 595 ft.
Bevier Coal	13 mcf/day @	601-604 FT.	Upper baffle set at 546.52 ft. Big hole.
Verdigris Limestone	13 mcf/day @	620-622 FT.	
Croweburg Coal & Shale	13 mcf/day @	622-626 FT.	GCS. Gas check at 626 & 657 ft.
Fleming Coal	13 mcf/day @	661-664 FT.	GCS. Gas check at 688 & 719 ft.
#1 Weir Coal	13 mcf/day @	742-745 FT.	GCS. Gas check at 750 ft.
#2 Weir Coal	13 mcf/day @	752-754 FT.	GCS. Gas check at 781, 812, 843 & 874 ft.
Bartlesville Sand	13 mcf/day @	Poorly developed FT.	Lower baffle set at 839.01 ft. Small hole.
Rowe Coal	13 mcf/day @	875-877 FT.	
Neutral Coal	13 mcf/day @	881-883 FT.	GCS. Gas check at 905 & 936 ft.
Riverton Coal	13 mcf/day @	941-944 FT.	
Mississippi - odor	14 mcf/day @	Top at 951 FT.	1 mcf/day from this area. Gas check at 967 ft. Wet: 958 ft.
TD: 1075 ft.	13 mcf/day @		Gas check at TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD.
 This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: 1058.52 ft.
 Bottom Logger: 1075.00 ft. Driller TD: 1072 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	404-436
Oswego Coal	476-478
Oswego Limestone	478-506
Mineral Coal	680-682
Scammon Coal	689-691
Stray Sand - odor	690-721
Tebo Coal	722-725

CASING RECOMMENDATIONS: Run 5.5 inch casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 & #5927 Cell: (620) 305-9900 krecoy@arcpc.net

End of Drilling Report. Thank You!

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End of Drilling Report

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