

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

W
my
2011/08
7/24/10

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: Julie Shaffer

API No. 15 - 205-27559-0000
County: Wilson
NE NE NE NE Sec. 6 Twp. 29S S. R. 15 East West
360 feet from S (N) (circle one) Line of Section
360 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Studebaker, Jayson Well #: 1-6
Field Name: Cherokee Basin CBM

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation: Pennsylvanian Coals
Elevation: Ground: 945' Kelly Bushing: _____
Total Depth: 1162' Plug Back Total Depth: 1103'
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 22.5'
feet depth to 0 w/ 4 sx cmt.

If Workover/Re-entry: Old Well Info as follows: JUL 24 2008
Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan Alt II NH 813-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

6/6/08 6/11/08 NA
Spud Date or 6/11/08 NA
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: Geologist Date: 7/17/08
Subscribed and sworn to before me this 17th day of July
2008
Notary Public: George F. Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires _____

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 21 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: SEK Energy, LLC. Lease Name: Studebaker, Jayson Well #: 1-6
 Sec. 6 Twp. 29S S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>581'</td> <td>+364'</td> </tr> <tr> <td>Altamont Limestone</td> <td>616'</td> <td>+329'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>750'</td> <td>+195'</td> </tr> <tr> <td>Oswego Limestone</td> <td>795'</td> <td>+150'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>898 1/4'</td> <td>+46 3/4'</td> </tr> <tr> <td>Mississippi</td> <td>1103'</td> <td>-158'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	581'	+364'	Altamont Limestone	616'	+329'	Pawnee Limestone	750'	+195'	Oswego Limestone	795'	+150'	Verdigris Limestone	898 1/4'	+46 3/4'	Mississippi	1103'	-158'
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Density-Neutron, Dual Induction Differential Temperature
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JUL 24 2008

Casing Record <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		22.5'	Portland	4	
Production	6 3/4"	4 1/2"	10.5	1103'	Thickset	125	See Attached

Additional Cementing / Squeeze Record				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth

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TUBING RECORD Size <u>NA</u> Set At _____ Packer At _____ Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICE
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

LLC
May 24/08

ENTERED

TICKET NUMBER **14194**

LOCATION **EUREKA**

FOREMAN **RICK LEAFORD**

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-12-08	1803	Studebaker Johnson 1-6				Wilson
CUSTOMER SEK Energy LLC						
MAILING ADDRESS P.O. Box 55						
CITY Benedict	STATE KS	ZIP CODE 66714				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Shannon		
			575	Jarrid		

JOB TYPE <i>logstring</i>	HOLE SIZE <i>6 3/4"</i>	HOLE DEPTH <i>1162'</i>	CASING SIZE & WEIGHT <i>4 1/2" 10.5"</i>
CASING DEPTH <i>1103'</i>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <i>134#</i>	SLURRY VOL <i>36 bbl</i>	WATER gal/sk <i>8</i>	CEMENT LEFT in CASING <i>0'</i>
DISPLACEMENT <i>17.5 bbl</i>	DISPLACEMENT PSI <i>600</i>	PSI <i>1000</i>	RATE <i>JUL 24 2008</i>

REMARKS: *Safety meeting - Ran wire line to egg float shoe @ 1103' Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Pump 6 sks gal-flush w/ bulls 20 bbl metasilicate pre-flush, 8 bbl dry water. Mixed 125 sks thickset cement w/ 1/4" flack @ 134# yield 1.61 washout pump + lines. Shut down, release latch down plug. Displace w/ 17.5 bbl fresh water. Final pump pressure 600 PSI. Surp plug to 1000 PSI. wait 2 mins. release pressure, float held! Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.*

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE		925.00	
5406	40	MILEAGE	3.65	146.00	
1126A	125 sks	thickset cement	17.00	2125.00	
1107	30#	1/4" flack	2.10	63.00	
1118A	300#	gal-flush	.17	51.00	
1105	50#	bulls	.39	19.50	
1102	80#	coar	.75	60.00	
111A	100#	metasilicate pre-flush	1.80	180.00	
5407A	6.88	tan-mileage bulk tax	1.20	330.24	
				subtotal	3899.74
				6.3%	SALES TAX
					157.41
					ESTIMATED TOTAL
					4057.15

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 KANSAS CORPORATION COMMISSION
 JUL 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION *Witnessed by George*

00072
 TITLE *Co. Rep*

DATE