

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*see
num
8/01/08*

7/24/10

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: MOKAT Drilling, Inc.
License: 5831
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/18/08</u>	<u>6/19/08</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27557-0000
County: Wilson
SW SW NW Sec. 4 Twp. 30 S. R. 16 East West
2130' feet from S N (circle one) Line of Section
570' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Slaughter, George Well #: 1-4
Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals
Elevation: Ground: 837' Kelly Bushing: _____
Total Depth: 987' Plug Back Total Depth: 980'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21
feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan AH II NH 8-13-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: Geologist Date: 7/17/08
Subscribed and sworn to before me this 17th day of July
08
Notary Public: George S. Slaughter
Date Commission Expires: 4-1-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received
JUL 21 2008
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires _____

Operator Name: SEK Energy, LLC. Lease Name: Slaughter, George Well #: 1-4
 Sec. 4 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>396'</td> <td>+441'</td> </tr> <tr> <td>Altamont Limestone</td> <td>432'</td> <td>+405'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>541'</td> <td>+296'</td> </tr> <tr> <td>Oswego Limestone</td> <td>630'</td> <td>+207'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>742'</td> <td>+95'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	396'	+441'	Altamont Limestone	432'	+405'	Pawnee Limestone	541'	+296'	Oswego Limestone	630'	+207'	Verdigris Limestone	742'	+95'
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Density-Neutron, Dual Induction, Differential Temperature
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set, conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		21'	Portland	4	
Production	6 3/4"	4 1/2"	10.5	980'	Thickset	110	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 18629
LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-08	18629	Slaughter George 1-4				Wilson
CUSTOMER SEK Energy LLC			TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 55			520		Cliff	
CITY Bendlet			479		John S.	
STATE Ks			ZIP CODE 66714			

JOB TYPE Longstry HOLE SIZE 2 7/8" HOLE DEPTH 987' CASING SIZE & WEIGHT 4 1/2" 10.5"
CASING DEPTH 980' DRILL PIPE KOC TUBING _____ OTHER _____
SLURRY WEIGHT 13.2 SLURRY VOL 31.5861 WATER gal/sk 8" CEMENT LEFT in CASING 0'
DISPLACEMENT 15.5861 DISPLACEMENT PSI 500 MIX PSI 1000 RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing. Break Circulation w/ 2000l water.
Pump brk Gel-Flush w/ Hulls, 5861 water, 10861 Metasilicate Pre-Flush, 6081
Dye water, mixed 11081 Thick Set Cement w/ 1/4" Floccle /sk @ 13.2#/gal
Wash out Pump + lines. Release Plug. Displace w/ 15.5 861 water.
Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. wait 2mins. Release
Pressure. Float Hold. Good Cement to surface = 7061 slurry to bit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	110sk	Thick Set Cement	17.00	1870.00
1107	28"	Floccle 1/4" /sk	2.10	58.80
1118A	300"	Gel-Flush	.17	51.00
1105	50"	Hulls	.39	19.50
1102	80"	Coals	.75	60.00
1111A	100"	Metasilicate	1.80	180.00
5407A	6.05	Ton. - mileage	1.26	290.40
<u>Thank You!</u>			Sub Total	3600.70
			6.3% SALES TAX	141.07
			ESTIMATED TOTAL	3741.77

Revin 3737

AUTHORIZATION Witnessed by George TITLE Co-Op DATE _____

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