

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/24/10

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King  
Phone: (620) 698-2150  
Contractor: Name: MOKAT Drilling, Inc.  
License: 5831  
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **JUL 24 2008**

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_ **KCC**

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6/5/08 6/12/08 NA  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27550-0000  
County: Wilson  
NE NE SE Sec. 13 Twp. 30 S. R. 15  East  West  
2015 feet from S / N (circle one) Line of Section  
460 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Jackson, Kay Well #: 2-13A  
Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals  
Elevation: Ground: 813' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1062' Plug Back Total Depth: 1050'  
Amount of Surface Pipe Set and Cemented at 24 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 24  
feet depth to 0 w/ 25 sx cmt.

Drilling Fluid Management Plan AH II NH 8-1308  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer  
Title: GEOLOGIST Date: 7/17/08

Subscribed and sworn to before me this 17th day of July  
08

Notary Public: George S. Slaughter  
Date Commission Expires: 4-1-2010  
**GEORGE SLAUGHTER**  
Notary Public - State of Kansas  
My Appt. Expires \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COM  
**JUL 21 2008**

Operator Name: SEK Energy, LLC. Lease Name: Jackson, Kay Well #: 2-13A  
 Sec. 13 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>411'</td> <td>+402</td> </tr> <tr> <td>Altamont Limestone</td> <td>449'</td> <td>+364'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>592'</td> <td>+221'</td> </tr> <tr> <td>Oswego Limestone</td> <td>654 1/2'</td> <td>+158 1/2'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>762 3/4'</td> <td>+50 1/4'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	411'	+402	Altamont Limestone	449'	+364'	Pawnee Limestone	592'	+221'	Oswego Limestone	654 1/2'	+158 1/2'	Verdigris Limestone	762 3/4'	+50 1/4'
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Density-Neutron, Dual Induction, Differential Temperature

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**JUL 24 2008**

**CASING RECORD**     New     Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		24'	Portland	25	
Prod.	6 3/4"	4 1/2"	10.5	1050'	Thickset	120	See Attached

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

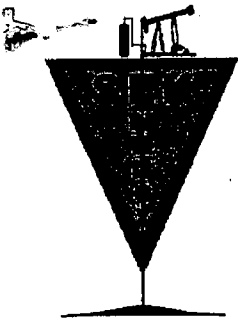
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

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 WICHITA, KS

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on River Bore</b>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify)



**SEK Energy, LLC.**  
P.O. Box 55  
Benedict, Kansas 66714  
Ph. (620) 698-2150  
Fax (620) 698-2180

### FAX COVER SHEET

DATE: 7/24/08

TO: KCC                      ATTN: Maggie

FROM: SEK Energy, LLC (Julie Shaffer) 620-698-2150

RECIPIENT FAX #: 1-316-337-6211

TOTAL PAGES (including cover sheet): 1

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**JUL 24 2008**

SUBJECT: Confidentiality Notice

**KCC**

**MESSAGE:**

Please hold the information provided in these Well Completion Forms confidential for the extended 2-year period of time. } ~~FOR THE FOLLOWING WELLS:~~

- Jackson, Kay #2-13A   API#: 15-205-27550
- Studebaker, Jayson #1-6   API#: 15-205-27559
- Slaughter, George #1-4   API#: 15-205-27557
- Sherbon, Mary #1-17   API#: 15-205-27522
- Wilhite, Gary #1-5   API#: 15-205-27558

*\$ cc placed w/ ACOI for each well identified.*

*KCC  
Mear  
7/24/08*

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KANSAS DEPARTMENT OF CONSERVATION

**JUL 24 2008**

**CONSERVATION DIVISION  
WICHITA, KS**

Thank you,

Julie Shaffer  
Petroleum Geologist

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676



TICKET NUMBER **14184**  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-11-08	7865	Jackson K 213A				Wilson
CUSTOMER SEK Energy LLC						
MAILING ADDRESS P.O. Box 55						
CITY Bonet		STATE KS	ZIP CODE 64717			
JOB TYPE <u>Logging</u>		HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1062'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>		
CASING DEPTH <u>1050'</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT <u>13.2"</u>		SLURRY VOL <u>34.581</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING <u>0'</u>		
DISPLACEMENT <u>16.7861</u>		DISPLACEMENT PSI <u>500</u>	MIX-PSI <u>1000 Bump Fly</u>	RATE		

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 20861 water.  
Pump 4sk Gel-Flush w/ Hulls, 5861 water, 10861 Metacalcite Pre-Flush, 7861 Dye water.  
Mixed 120sk Thick Set Cement w/ 3/4" Floccle @ 13.2" 1st. Wash out Pump  
+ liner Release Plug. Displace w/ 16.7861 water. Final Pumping Pressure  
500 PSI Bump Fly to 1000 PSI wait 2mins. Release Pressure. Float Hold.  
Good Cement to surface. 1061 Slurry to At.

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Job Complete

JUL 24 2008

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	120sk	Thick Set Cement	17.00	2040.00
1107	30"	Floccle 3/4" 1sk	2.10	63.00
1118A	200"	Gel-Flush	.17	34.00
1105	50"	Hulls	.39	19.50
1102	80"	Calc	.75	60.00
1111A	100"	Metacalcite Pre-Flush	1.80	180.00
5407A	6.6 Ton	Ton-mileage	1.20	316.80
		Thank You!	6.3%	3784.30
			SALES TAX	150.98
			ESTIMATED TOTAL	3935.28

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JUL 21 2008

CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION called by George

200108  
 TITLE Co-RO

DATE