

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form ACO-1  
September 1999  
Form must be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

JUL 29 2008

**ORIGINAL**

CONSERVATION DIVISION  
WICHITA, KS

7/28/10

Operator: License # 5278

Name: EOG RESOURCES, INC.

Address 3817 NW EXPRESSWAY, SUITE 500

City/State/Zip OKLAHOMA CITY, OKLAHOMA 73112

Purchaser: ANADARKO PETROLEUM CORPORATION

Operator Contact Person: TERRY FOSTER

Phone ( 405 ) 246-3152

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr/SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-3-2008 4-13-2008 6-27-2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22643-00-00

County STEVENS

SW - NE - NE - NW Sec. 14 Twp. 34 S. R. 38  E  W

520 Feet from SW (circle one) Line of Section

2130 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name MID-AMERICA CATTLE Well # 14 #3

Field Name VERNA

Producing Formation MORROW

Elevation: Ground 3189' Kelley Bushing 3201'

Total Depth 6750' Plug Back Total Depth 6646'

Amount of Surface Pipe Set and Cemented at 1713 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AI4 INH 9-3-08  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name EOG RESOURCES, INC.

Lease Name MID-AMERICA CATTLE License No. 5278

Quarter NE Sec. 14 Twp. 34 S. R. 38  E  W

County STEVENS Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Foster

Title SR REGULATORY ADMINISTRATOR Date 7-28-08

Subscribed and sworn to before me this 28th day of July

20 08 Notary Public Diana Deheant 01010621

Date Commission Expires 6/30/09

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name MID-AMERICA CATTLE

Well # 14 #3

Sec. 14 Twp. 34 S.R. 38  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

ARRAY COMPENSATED RESISTIVITY LOG, ANNULAR HOLE VOLUME PLOT, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, SONIC ARRAY LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG.

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	1713'	MIDCON-2	375	SEE ATTACHED
					PP	180	
PRODUCTION	7-7/8"	5-1/2"	15.5#	6722'	POZ PP	185	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6584-6590', CIBP @ 6540'	1000 GALS 15% FE HCL	6584-6590
4	6256-6260', CIBP @ 6250'	500 GALS 7-1/2" FE HCL	6256-6260
4	6206-6234', CIBP @ 6190'	1000 GALS 7-1/2" FE HCL	6206-6234
4	6147-6158'	1000G 7-1/2" FE HCL, FRAC w/36.5MG 70% CO2	

TUBING RECORD Size 2-7/8" Set At 6120' Packer At NONE Liner Run  Yes  No

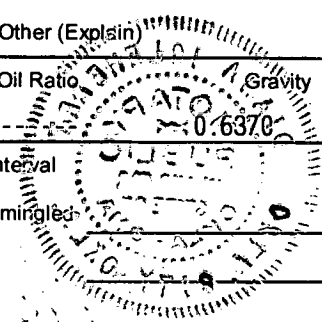
Date of First, Resumed Production, SWD or Enhr. 6-27-2008 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
0		234	2		0.6370

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify)

METHOD OF COMPLETION Production Interval

(If vented, submit ACO-18.)



ACO-1 Completion Report		
Well Name : MID AMERICA CATTLE 14 #3		
FORMATION	TOP	DATUM
WABAUNSEE	3350	-149
TOPEKA	3712	-511
BASE OF HEEBNER	4168	-967
LANSING	4275	-1074
MARMATON	5014	-1813
CHEROKEE	5349	-2148
ATOKA	5716	-2515
MORROW	5845	-2644
ST GENEVIEVE	6377	-3176
ST LOUIS	6540	-3339

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JUL 29 2008

CONSERVATION DIVISION  
 WICHITA, KS

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2643743	Quote #:	Sales Order #: 5795002
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Mid America Cattle		Well #: 14#3	API/UWI #:
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	9.5	226381	BERUMEN, EDUARDO	9.5	267804	FERGUSON, ROSCOE G	9.5	106154
WILLE, DANIEL C	9.5	225409						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10547695	50 mile	10744298C	50 mile	10866807	50 mile
10897801	50 mile	10988832	50 mile	6612	50 mile	D0565	50 mile

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/3/08	1	CONFIDENTIAL	4/4/08	8.5	2			
<b>TOTAL</b>		11 7 8 2008		Total is the sum of each column separately				

### Job

### Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
KCC				03 - Apr - 2008	20:00	CST
Form Type	BHST		On Location	03 - Apr - 2008	23:00	CST
Job depth MD	1700. ft	Job Depth TVD	Job Started	04 - Apr - 2008	06:03	CST
Water Depth		Wk Ht Above Floor	Job Completed	04 - Apr - 2008	07:16	CST
Perforation Depth (MD) From		To	Departed Loc	04 - Apr - 2008	08:30	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1711.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,8-5/8 8RD 24-44PPF,2-3/4SSII	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
KIT,HALL WELD-A	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
SUGAR - GRANULATED	80	LB		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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# HALLIBURTON

# Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	375.0	sacks	11.4	2.96	18.14		18.14		
3 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
0.25 lbm		POLY-E-FLAKE (101216940)									
0.1 %		WG-17, 50 LB SK (100003623)									
18.138 Gal		FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32		
6.324 Gal		FRESH WATER									
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
0.25 lbm		POLY-E-FLAKE (101216940)									
3	Displacement		106.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes					
Displacement	106	Shut In: Instant	Lost Returns			Cement Slurry		1351ft <sup>3</sup>	Pad		
Top Of Cement	SURFACE	5 Min	Cement Returns			40	Actual Displacement		106	Treatment	
Frac Gradient	JUL 20	15 Min	Spacers			Load and Breakdown		Total Job			
Rates											
Circulating	6KCU	Mixing	6	Displacement	6	Avg. Job		6			
Cement Left In Pipe	Amount	42.91 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @		ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>							

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CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2643743	Quote #:	Sales Order #: 5795002
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Mid America Cattle	Well #: 14#3	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/03/2008 20:08							
Pre-Convoy Safety Meeting	04/03/2008 21:45							
Arrive at Location from Service Center	04/03/2008 23:00 CONFIDENTIAL MAY 28 2008							TRIPING OUT OF HOLE WITH DRILL PIPE
Assessment Of Location Safety Meeting	04/03/2008 23:10 KC							SPOT TRUCKS, RIG UP IRON
Casing on Bottom	04/04/2008 05:25							RIG UP PLUG CONTAINER
Circulate Well	04/04/2008 05:30							
Safety Meeting - Pre Job	04/04/2008 05:50							
Start Job	04/04/2008 06:03							
Test Lines	04/04/2008 06:04							4500 PSI
Pump Lead Cement	04/04/2008 06:07		6.4	198			200.0	375sks @ 11.4ppg
Pump Tail Cement	04/04/2008 06:39		5.5	43			250.0	180sks @ 14.8ppg
Drop Top Plug	04/04/2008 06:48							
Pump Displacement	04/04/2008 06:49		6	96			300.0	UP TO 630
Slow Rate	04/04/2008 07:09		2	10	106		500.0	
Bump Plug	04/04/2008 07:13		2				500.0	PRESSURED UP TO 1175
Check Floats	04/04/2008 07:14							HELD

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CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 7.20.130

Ship To #: 2643743

Quote #:

Sales Order #:

5795002

SUMMIT Version: 7.20.130

Friday, April 04, 2008 07:34:00

# HALLIBURTON

## *Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	04/04/2008 07:16							
Safety Meeting - Pre Rig-Down	04/04/2008 07:20							
Rig-Down Equipment	04/04/2008 07:25							

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JUL 29 2008

CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 7.20.130

Ship To #: 2643743

Quote #:

Sales Order #:

5795002

SUMMIT Version: 7.20.130

Friday, April 04, 2008 07:34:00

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2643743	Quote #:	Sales Order #: 5814854
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: NUTTER, HERB	
Well Name: Mid America Cattle	Well #: 14#3	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	19.0	371263	DEETZ, DONALD E	19.0	389855	GREGORIO, MIGUEL	19.0	0

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10286731	50 mile	10949718	50 mile
54029	50 mile						

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/12/08	8	1	1/13/08	11	3			
<b>TOTAL</b>			<b>CONFIDENTIAL</b>			Total is the sum of each column separately		

Job: JUL 29 2008

### Job Times

Formation Name	Formation Depth (MD) Top	Bottom (ft)	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	12 - Apr - 2008	13:00	CST
Job depth MD	6725. ft	Job Depth TVD	Job Started	12 - Apr - 2008	16:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	13 - Apr - 2008	00:00	CST
Perforation Depth (MD) From		To	Departed Loc	13 - Apr - 2008	00:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole	Used			4.052			J-55	1700.	6750.		
Production Casing	Used		5.5	4.892	17.		J-55		6750.		
Surface Casing	Used		8.625	8.097	24.				1700.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		RECEIVED
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		KANSAS CORPORATION COMMISSION
CENTRALIZER ASSY - TURBO - API -	30	EA		
KIT,HALL WELD-A	1	EA		JUL 29 2008
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		CONSERVATION DIVISION WICHITA, KS

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5 1/2	1	h
Float Shoe	5 1/2	1	h	6722	Bridge Plug					Bottom Plug			
Float Collar	5 1/2	1	h	6682	Retainer					SSR plug set			
Insert Float										Plug Container	5 1/2	1	h
Stage Tool										Centralizers	5 1/2	30	h

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	



Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	185.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Displacement		159.65	bbl	.	.0	.0	.0	
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446) <b>CONFIDENTIAL</b>							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623) <b>JUL 28 2008</b>							
<b>Calculated Values</b>		<b>Pressures</b>		<b>Volumes</b>					
Displacement	155	Shut In: Instant		Lost Returns	0	Cement Slurry	63	Pad	
Top Of Cement	4970	5 Min		Cement Returns	0	Actual Displacement	155	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	218
<b>Rates</b>									
Circulating	6	Mixing	5	Displacement	6	Avg. Job	5.5		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature <i>Kerry Taylor</i>					

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Sold To #: 348223	Ship To #: 2643743	Quote #:	Sales Order #: 5814854
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: NUTTER, HERB	
Well Name: Mid America Cattle	Well #: 14#3	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure -psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	04/12/2008 16:00							rig was circulating on bottom with drill pipe
Pre-Job Safety Meeting	04/12/2008 16:05							
Rig-Up Completed	04/12/2008 17:05							
Casing on Bottom	04/13/2008 06:10							put on head circulated with rig pump
Circulate Well	04/13/2008 06:15							
Pump Cement	04/13/2008 08:58		1		7		100.0	rat & mouse
Test Lines	04/13/2008 09:18							4000 psi
Pump Cement	04/13/2008 09:20		6		55		200.0	185 sks @13.5
Drop Plug	04/13/2008 09:35							top plug
Clean Lines	04/13/2008 09:36							to pit
Pump Displacement	04/13/2008 09:40		6		155		500.0	slowed rate last 10 bbl @ 2 bbl a min
Bump Plug	04/13/2008 10:08							bumped plug @ 750 took to 1250 psi bleed off checked floats
End Job	04/13/2008 10:10							thanks for calling halliburton eric & crew
Post-Job Safety Meeting (Pre Rig-Down)	04/13/2008 10:15							

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