

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

7/24/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Milford

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
03/26/08 04/01/08 04/23/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

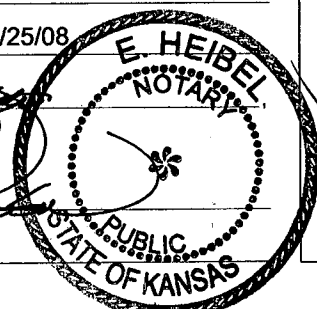
API No. 15 - 039-21052-00-00
County: Decatur
W2 E2 NE NE Sec. 20 Twp. 5 S. R. 29 East West
660 FNL feet from S / (N) (circle one) Line of Section
500 FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ritter Well #: 1-20
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2799 Kelly Bushing: 2804
Total Depth: 4200 Plug Back Total Depth: 4167
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2567 Feet
If Alternate II completion, cement circulated from 2567
feet depth to surface w/ 230 sx cmt.

Drilling Fluid Management Plan AIT INH 9-3-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Dean
Title: Ken Dean Production Geologist Date: 07/25/08
Subscribed and sworn to before me this _____ day of _____
2008
Notary Public: 4/11/2011
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Ritter Well #: 1-20
 Sec. 20 Twp. 5 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED LIST</p>
--	--

CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	262	Common	175	3% cc, 2% gel
Production		5 1/2	15.5#	4191	EA-2	150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3964 - 3972 LKC "F"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4044 - 4051 LKC "J"	250 gal 15% MCA	

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 25 2008

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>4027</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
---------------	-------------------	--------------------	---------------------	---	--------------------------------------

Date of First, Resumerd Production, SWD or Enhr. 05/08/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	---	1	-----	35.4

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Ritter #1-20 660 FNL 500 FEL 20-5S-29W 2804' KB						Brantley #1-17 3275 FSL 750 FWL 17-5S-29W 2797' KB		
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	2545	+259	-5	2545	+259	-5	2533	+264
B/Anhydrite	2580	+224	-7	2580	+224	-7	2566	+231
Topeka	3679	-875	-10	3680	-876	-11	3662	-865
Heebner	3853	-1049	-12	3856	-1052	-15	3834	-1037
Lansing	3898	-1094	-12	3901	-1097	-15	3879	-1082
Stark	4054	-1250	-13	4055	-1251	-14	4034	-1237
BKC	4104	-1300	-15	4108	-1304	-19	4082	-1285
RTD	4200	-1396		4200	-1396		4130	
LTD	4203	-1399		4203	-1399		4130	

CONFIDENTIAL

JUL 24 2008

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 25 2008

CONSERVATION DIVISION
WICHITA, KS

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/14/2008	14019

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-20	Ritter	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	110	Miles	6.00	660.00
578D-D	Pump Charge - Port Collar	1	Job	1,400.00	1,400.00
290	D-Air	1	Gallon(s)	35.00	35.00T
330	Swift Multi-Density Standard (MIDCON II)	230	Sacks	15.50	3,565.00T
276	Flocele	75	Lb(s)	1.50	112.50T
581D	Service Charge Cement	300	Sacks	1.90	570.00
583D	Drayage	1,647.53	Ton Miles	1.75	2,883.18
	Subtotal				9,225.68
	Sales Tax Decatur County			6.30%	233.89

CONFIDENTIAL

JUL 24 2008

KCC

USED FOR NEW WELL
APPROVED [Signature]

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2008
CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!	Total	\$9,459.57
-------------------------------------	--------------	------------



CHARGE TO: MURFIN DRUG
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 25 2008

TICKET

No 14019

CONSERVATION DIVISION

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1-20</u>	LEASE <u>RITTER</u>	COUNTY/PARISH <u>DECATUR</u>	STATE <u>KS</u>	CITY <u>WICHITA, KS</u>	DATE <u>04-14-08</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN WELLSERV</u>	SHIPPED <u>VIA</u>	DELIVERED TO <u>1/2 mi. N. W. 4th St. SEVEN</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>CMT: PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #105	110	mi			6.00	660	00	
578		1			Pump Service	1	EA			1400.00	1400	00	
290		1			DAIR	1	GAL			35.00	35	00	
330		2			SMD CMT	230	SK			15.50	3565	00	
276		2			FLOCEL	75	LB			1.50	112	50	
581		2			SERVICE CHG CMT	300	SK			1.90	570	00	
583		2			DRAYAGE	1647.53	Tm			1.75	2883	18	

CONFIDENTIAL
 JUL 21 2008
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Buck Sales

DATE SIGNED 04-14-08 TIME SIGNED 0830 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	9225	68
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 6.3%	233	89
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9459	57
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE SH APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 04.14.08 PAGE NO. 1

CUSTOMER MURFINDRLG WELL NO. 1-20 LEASE RITTER JOB TYPE CMT: PORT COLLAR TICKET NO. 14019

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ONLOCATION, DISCUSS JOB, SETUP CMT: 300 SMD 1/4" FCO 2 7/8 X 5/8 PORT COLLAR @ 2567
	0900			✓	✓	1000	1000	PRESSURE TEST
	0925	3.0	3.0	✓		450		OPEN P.C., TEST RATE
	0930	3.0	0	✓		500		START CMT @ 11.2#/GAL
		3.5	2.0	✓		1000		START TO CIRC MUD
		4.0	25.0	✓		700		
		4.0	50.0	✓		900		
		3.0	62.0	✓		1000		START TO LOSE CIRC
		3.0	65.0	✓		1100		NO CIRC
		3.5	67.0	✓		900		START TO CIRC MUD
		4.0	80.0	✓		1000		LOST CIRC
		0	82.0	✓		1000		STOP MIXING, PUMPING, PSI DOWN TO 0
		3.0	82.0	✓		700		START CMT, START TO CIRC, GOOD!
		3.5	99.0	✓		700		PERFECT FILL
		3.5	120	✓		700		CIRC CMT, START 14#/GAL CMT
		3.5	125	✓		700		END CMT
	1005	3.0	0	✓		700		START DISP.
		3.0	9.0	✓		700		
								CLOSE P.C. TOTAL CMT 230
	1015			✓	✓	1000	1000	PSI TEST GOOD! REW 6 JOINTS 205 IN PIT!
	1035	2.5	0	✓		400		REV. OUT
		2.5	8.5	✓		400		1ST FLAG
		2.5	14.5	✓		200		2ND FLAG
		2.5	22.0	✓		200		ALL CLEAN!
								RECEIVED KANSAS CORPORATION COMMISSION JUL 25 2008 CONSERVATION DIVISION WICHITA, KS
								WASHUP PICKUP TICKETS
	1130							JOB COMPLETE THANK YOU! DAVE, JOSH, ROB

CONFIDENTIAL
JUL 24 2008



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

fin acct.

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 113184
Invoice Date: Mar 30, 2008
Page: 1

Bill To:

Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROD COPY

Customer ID	Well Name/#. or Customer P.O.	Payment Terms	
Murfin	Ritter #20-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Mar 30, 2008	4/29/08

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	14.20	2,485.00
3.00	MAT	Gel	18.75	56.25
6.00	MAT	Chloride	52.45	314.70
184.00	SER	Handling	2.15	395.60
45.00	SER	Mileage 184 sx @ .09 per sk per mi	16.56	745.20
1.00	SER	Surface	917.00	917.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

CONFIDENTIAL
JUL 24 2008
KCC

Account	Unit Rig	W L	No.	Amount	Description
03600	003	40	3125	5593.96 (540.97)	Amount S. (89)

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 540.97

ONLY IF PAID ON OR BEFORE

Apr 29, 2008

Subtotal	5,409.75
Sales Tax	184.21
Total Invoice Amount	5,593.96
Payment/Credit Applied	JUL 25 2008
TOTAL	5,593.96

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION
5052.99



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/2/2008	13527

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-20	Ritter	Decatur	Murfin Drilling Ri...	Oil	Development	Cement 5-1/2" L...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	6.00	720.00
578D-L	Pump Charge Long String 1-4190 Feet				1	Job	1,400.00	1,400.00
290	D-Air				2	Gallon(s)	35.00	70.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00T
402-5	5 1/2" Centralizer				14	Each	100.00	1,400.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				22	Each	40.00	880.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				175	Sacks	12.75	2,231.25T
276	Flocele				44	Lb(s)	1.50	66.00T
283	Salt				875	Lb(s)	0.20	175.00T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-1				83	Lb(s)	4.50	373.50T
581D	Service Charge Cement				175	Sacks	1.90	332.50
583D	Drayage				1,096.5	Ton Miles	1.75	1,918.88
Subtotal								15,136.13
Sales Tax Decatur County								678.18
								6.30%

CONFIDENTIAL
JUL 24 2008

KCC

USED FOR NEW WELL
APPROVED [Signature]

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 25 2008

CONSERVATION DIVISION
WICHITA, KS

785-798-2300
MURFINDRILLING.COM

We Appreciate Your Business!

Total \$15,814.31



CHARGE TO: *Martin Drig. Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 25 2008

TICKET

No 13527

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, KS*
 2. *Ness City, KS*
 3.
 4.

WELL/PROJECT NO. *1-20* LEASE *Ritter* COUNTY/PARISH *Decatur* STATE *Ks.* CITY DATE *7-2-08* OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR *Martin Drig. Co.* RIG NAME/NO. *Rig #3* SHIPPED VIA *OT* DELIVERED TO *NW Seiden, KS* ORDER NO.
 WELL TYPE *oil* WELL CATEGORY *Wildcat* JOB PURPOSE *Cement 5 1/2" Longstring* WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #106	120	Mi	6.00		720.00
578		1			Pump Charge - Longstring	1	ea	1400.00		1400.00
290		1			D-AIR	2	gal	35.00		70.00
221		1			Liquid KCL	4	gal	26.00		104.00
280		1			Flack - 21	500	gal	3.00		1500.00
402		1			Centralizers	14	ea	100.00	5 1/2 in	1400.00
403		1			Cement Baskets	2	ea	300.00	5 1/2 in	600.00
404		1			Part Collar	1	ea	2300.00	5 1/2 in	2300.00
406		1			Latch Down Plug + Baffle	1	ea	235.00	5 1/2 in	235.00
407		1			Insert Float Shoe w/Auto-Fill	1	ea	310.00	5 1/2 in	310.00
413		1			Re-to-Wall Scratchers	22	ea	40.00	5 ft	880.00
419		1			Rotating Head Rental	1	ea	250.00	5 1/2 in	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Buck Sales
 DATE SIGNED *7-2-08* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page 1 9769 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Page 2 5367 13
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				15,136 13
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TAX Decatur 6.3% 678 18
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 15,814 31



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13527

CUSTOMER Murfin Drg Co. WELL 1-20 Ritter DATE 7-2-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325		2				Standard Cement EA 2	175	SK	110	450	1b	12.75 2187.50 2231.25
276		2				Floacle 1/4" / sk	44	lbs				1.50 66.00
283		2				Salt 10%	875	lbs				.20 175.00
284		2				Calcral 5%	823	lbs	9	SK		30.00 270.00
285		2				CFR1 1/2%	83	lbs				1.50 373.50
<p>RECEIVED KANSAS CORPORATION COMMISSION JUL 25 2008 CONSERVATION DIVISION WICHITA, KS</p>												
<p>CONFIDENTIAL JUL 24 2003 KCC</p>												
581		2				SERVICE CHARGE Cement						1.90 332.50
583		2				MILEAGE CHARGE	TOTAL WEIGHT 18275	LOADED MILES 120	TON MILES 1096.5			1.75 1918.88

CONTINUATION TOTAL 5307.13
~~5223.38~~

JOB LOG

SWIFT Services, Inc.

DATE 7-2-08 PAGE NO. 1

CUSTOMER *Maurbin Dry Cor* WELL NO. *1-20* LEASE *Ritter* JOB TYPE *Cement 5 1/2' Longstring* TICKET NO. *13527*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>0915</i>					<i>15 1/4</i>	<i>5 1/2</i>	<i>On location - Rig LD.D.P</i>
	<i>1040</i>							<i>Start 5 1/2" casing - Insert float shoe with fallup, latch down, Raffle</i>
								<i>Leak on collars 1, 2, 3, 4, 5, 6, 7, 8, 9, 11, 13, 15, 17 and #38 - Cement Baskets on press Jt. 38, 39, Port Collars Jt #39 @ 2570' - (22-5' scratch)</i>
								<i>Drop fallup ball & its & AP bottom</i>
								<i>Tag Bottom</i>
	<i>1225</i>							<i>Start cir & Rotate Casing</i>
								<i>Rig add Decco</i>
	<i>1325</i>							<i>Fin cir & Rotating</i>
	<i>1330</i>		<i>5</i>					<i>Plug RH & MH - 25 SKS</i>
			<i>15</i>				<i>200</i>	<i>Pump 15 BBI KCL wtr - Rotate casing</i>
			<i>CONFIDENTIAL</i>				<i>250</i>	<i>Pump 12 BBI (500 gal) Flack 21</i>
			<i>SUL 24 2008</i>				<i>250</i>	<i>Pump 5 BBI KCL wtr</i>
	<i>1345</i>	<i>5 1/2</i>					<i>250</i>	<i>Start mixing 150 SKS Standard EA-2 cement @ 12 # for 30 SKS and</i>
		<i>5</i>						<i>shutly in cut weight to 15 # (20 SKS)</i>
		<i>5</i>						<i>Lost 100 SKS @ 15.6 #/gal</i>
							<i>150</i>	<i>Fin cement</i>
								<i>Wash pump & lines</i>
								<i>Drop Plug</i>
	<i>1400</i>	<i>8 1/2</i>					<i>400</i>	<i>Start H₂O Displ stop @ 50 BPM</i>
		<i>7</i>	<i>70</i>				<i>450</i>	<i>Catch cement press - slow rate</i>
		<i>5</i>	<i>89</i>				<i>600</i>	<i>Lost 10 BBI @ BPM</i>
	<i>1417</i>	<i>5</i>					<i>700</i>	<i>Lost in press</i>
	<i>1417</i>		<i>99 1/4</i>				<i>1500</i>	<i>Plug down - Hold</i>
							<i>0</i>	<i>Release press - Hold</i>
	<i>1430</i>							<i>Job Complete</i>
								<i>Wash up & Backup</i>

RECEIVED KANSAS CORPORATION COMMISSION

JUL 25 2008

CONSERVATION DIVISION WICHITA, KS

Thanks
Alan, Blaine & L.L.