

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/18/08

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-4-08</u>	<u>4-9-08</u>	<u>5-13-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31578-00-00
County: Montgomery
W2 NW SW Sec. 34 Twp. 32 S. R. 15 East West
1980' FSL _____ feet from S / N (circle one) Line of Section
4720' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R&B Kinsey Well #: C1-34
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 796' Kelly Bushing: _____
Total Depth: 1367' Plug Back Total Depth: 1356'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 9-3-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 260 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 7-18-08
Subscribed and sworn to before me this 18 day of July
20 08
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
Acting _____

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 24 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&B Kinsey Well #: C1-34
 Sec. 34 Twp. 32 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes ✓ No

Cores Taken Yes ✓ No

Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density, Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum

See Attached

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 24 2008

CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL
JUL 18 2008

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1361'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	948' - 950.5'	100 gal 15% HCl, 3845# sd, 115 BBL fl	
6	795.5' - 797.5' / 764.5' - 766.5'	150 gal 15% HCl, 6015# sd, 14 ball sealers, 260 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1125'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
5-16-08	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	1	22	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES. *llc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13866
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-10-08	2368	Kinsey R+B C1-34				MG
CUSTOMER		Dart Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE				
Independence	Ks	67301				
TRUCK #	DRIVER	TRUCK #	DRIVER			
520	Cliff					
439	John S.					

JOB TYPE Large Job HOLE SIZE 6 7/8" HOLE DEPTH 1367' CASING SIZE & WEIGHT 4 1/2" 9.5#
 CASING DEPTH 1361' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 43861 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 22861 DISPLACEMENT PSI 700 MIX PSI 1100 by 1/2 RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 10000 water.
Pump 4ck Gel-Flush w/ Hulls. 10861 Soap, 10861 water, 12861 Dye. Mixed
140cks Thick Set Cement w/ 8" Kol-Seal @ 13.2# Ppd. Wash out pump & lines.
Release Plug. Displace w/ 22861 water. Final Pumping Pressure 700 PSI.
Bump Pk to 1100 PSI. Wait 5mins. Release Pressure. Float Held
Good Cement to surface. 7861 Slurry to Pit.
 CONFIDENTIAL
 Job Complete.

JUL 18 2008

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE <u>2nd of 3rd</u>	N/C	N/C
1126A	140cks	Thick Set Cement	16.20	2268.00
1110A	1120 #	Kol-Seal 8" <u>1/2</u>	.40 #	448.00
5407		Ton-mileage	m/c	300.00
1118A	200 #	Gel-Flush	.16 #	32.00
1105	50 #	Hulls	.37 #	18.50
14404	1	4 1/2" Top Rubber Plug	42.00	42.00
1143	1gal	Soap	36.85	36.85
1140	2gal	Bioxide	27.70	55.40
		Thank!		
		Sub Total		4075.75
		SALES TAX <u>5.38</u>		148.85
		ESTIMATED TOTAL		4224.60

AUTHORIZATION [Signature]

221181

TITLE _____

DATE _____

