

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

7/14/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

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KCC

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-19-08 3-25-08 3-26-08
Spud Date or 3-19-08 Date Reached TD 3-26-08
Recompletion Date Completion Date

API No. 15 - 15-133-27410-0000
County: Neosho
NE SE Sec. 19 Twp. 29 S. R. 20 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fager, George A. Well #: 19-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 895 Kelly Bushing: n/a
Total Depth: 915 Plug Back Total Depth: 901
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 901
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH II NH 9-2-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 7/14/08
Subscribed and sworn to before me this 14th day of July
20 08
Notary Public: Jerra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JUL 15 2008**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

JAM11100

Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Fager, George A. Well #: 19-2
Sec. 19 Twp. 29 S. R. 20 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No (Submit Copy)
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	901	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	773-775/717-719/711-713	500gal 15% HCLw/ 53bbls 2% kcl water, 650bbls water w/ 2% KCL, Blockde, 6100# 20/40 sand	773-775/717-719 711-713
4	558-560/528-530/516-518	400gal 15% HCLw/ 57bbls 2% kcl water, 354bbls water w/ 2% KCL, Blockde, 3800# 20/40 sand	558-560/528-530 516-518
4	359-363/346-350	400gal 15% HCLw/ 42bbls 2% kcl water, 694bbls water w/ 2% KCL, Blockde, 8100# 20/40 sand	359-363/346-350

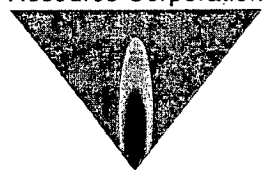
TUBING RECORD Size 2-3/8" Set At 815 Packer At n/a Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6537**

FIELD TICKET REF # _____

FOREMAN Dwayne

SSI 626 890

API 15-133-27410

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-26-08	Fager George A 19-2			12	29	20	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	10:00	NO	901640		3 hr	<i>[Signature]</i>
Tim	6:45	10:00		903255		3.25 hr	<i>[Signature]</i>
Matt	7:00	10:00		903600		3 hr	<i>[Signature]</i>
Daniel	6:45	10:00		931420		3.25 hr	<i>[Signature]</i>
				903140	932452	hr	

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 917 CASING SIZE & WEIGHT 5 1/2 15.5 #
 CASING DEPTH 899.10 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL JUL 14 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

KCC
 Break circulation Pump 200# Picmgel and Sweep to Surface Then 12 BPM
 Dye marker with 100# Picmgel and start cement Pump 125 socks to
 get Dye marker Back. Flush Pump and Pump wiper Plug to Bottom and
 Set Float Shoe

5 Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
903140 903140	3 hr	Transport Truck	
931452	3 hr	Transport Trailer	
931420	3.25 hr	80 Vac	
	899.10'	Casing 5 1/2	
	5	Centralizers 5 1/2	
	1	Float Shoe 5 1/2	
	1	Wiper Plug 5 1/2	
	2	Frac Baffles 4" 4 1/2"	
	108	Portland Cement	
	25	Gilsonite	
	1	Flo-Seal	
	12	Premium Gel	
	3	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S. 19	T. 29	R. 20	GAS TESTS:		
API #	133-27410	County: Neosho			192'	0 no blow	
Elev.:	895'	Location: Kansas			254'	0 no blow	
					285'	slight blow	
Operator: Quest Cherokee LLC					347'	slight blow	
Address 9520 N. May Ave., Suite 300					378'	15 - 1/2"	24.5
Oklahoma City, OK. 73120					471'	18 - 1/2"	26.6
WELL #	19-2	Lease Name: Fager, George			502'	11 - 1"	85.9
Footage location		1980 ft. from the S line			533'	11 - 1"	85.9
		660 ft. from the E line			595'	6 - 1"	63.3
Drilling Contractor: FOXFE ENERGY					626'	10 - 1"	81.6
Spud Date: NA		Geologist:			657'	10 - 1"	81.6
Date Comp: 3-24-08		Total Depth: 915'			719'	5 - 1"	57.7
Exact Spot Location NE SE					781'	10 - 1"	81.6
Casing Record					812'	15 - 1"	101
	Surface	Production	CONFIDENTIAL JUL 14 2008 KCC		915'	10 - 1"	81.6
Size Hole	12-1/4"	7-7/8"					
Size Casing	8-5/8"	5-1/2"					
Weight	24#	15-1/2#					
Setting Depth	22'						
Type Cement	port						
Sacks	5						

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	323	337	sand	508	510
clay/shale	1	22	coal	337	338	sand/shale	510	530
lime	22	32	sand	338	341	coal	530	531
shale	32	106	coal	341	342	shale	531	560
lime	106	137	lime	342	343	coal	560	561
b.shale	137	139	coal	343	345	shale	561	607
lime	139	149	shale	345	351	coal	607	608
shale	149	168	coal	351	352	shale	608	612
coal	168	170	shale	352	356	coal	612	614
sand	170	187	lime	356	362	shale	614	618
sand/shale	187	236	coal	362	368	sand	618	623
coal	236	237	sand	368	380	shale	623	643
lime	237	261	shale	380	446	coal	643	645
b.shale	261	262	coal	446	448	shale	645	647
coal	262	264	sand	448	461	coal	647	648
lime	264	271	coal	461	462	shale	648	711
coal	271	275	sand	462	476	coal	711	714
shale	275	289	b.shale/coal	476	480	shale	714	716
sand	289	307	sand	480	487	coal	716	718
shale	307	318	coal	487	488	shale	718	775
coal	318	319	sand	488	506	coal	775	777
sand	319	323	coal	506	508	shale	777	787

Comments: 356-362' water, 71' injected water

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WELL LOG Fager; 19-2

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
mississippi	787	915						

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