

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/15/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

API No. 15 - 15-133-27406-0000
County: Neosho
SE - NE - SE Sec. 17 Twp. 29 S. R. 20 East West
1730 feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Ruble, William H. Well #: 17-1
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 870 Kelly Bushing: n/a
Total Depth: 845 Plug Back Total Depth: 829
Amount of Surface Pipe Set and Cemented at 36.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 829
feet depth to surface w/ 120 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____ JUL 15 2008
Well Name: _____ KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

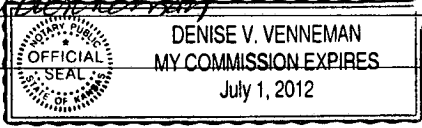
Drilling Fluid Management Plan ATTN 9-2-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

3-25-08 4-05-08 4-07-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 7/15/08
Subscribed and sworn to before me this 15 day of July, 2008.
Notary Public: Denise V. Venneman
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 16 2008
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Ruble, William H. Well #: 17-1
Sec. 17 Twp. 29 S. R. 20 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

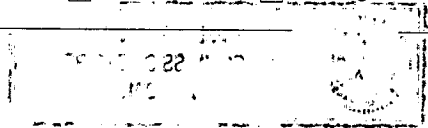
CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

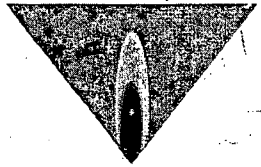
TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Ken
Mu
7/17/08*

TICKET NUMBER

6604

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 626820

API 15-133-27406

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-7-8	Ruble William # 17-1		17	29	20	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:00		903427		4.25	Joe Blanchard
TIM	6:45			903255		4.25	Tim
MAVERICK	7:00			903600		4	120
DANIEL	6:45			931420		4.25	Daniel

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 845 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 829.14 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL JUL 15 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.74 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

KCC

Installed Cement head R/W 2 SKS gel & 12 bbl dye & 1 SK gel
120 SKS of cement to get dip to surface. Flush pump. Pump pipe - plug to bottom
& set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
931420	1	80 Vac	
	829.14	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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JUL 16 2008

CONSERVATION DIVISION
WICHITA, KS

*See
Map
7/17/08*

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

RIG #	101	S.	17	T.	29	R.	20	GAS TESTS:				
API #	133-27406	County:	Neosho			130'	0 no blow					
Elev.:	870'	Location:	Kansas			192'	0 no blow					
						223'	slight blow					
Operator:	Quest Cherokee LLC					285'	10 - 1/2"	19.9				
Address	9520 N. May Ave., Suite 300					316'	10 - 1/2"	19.9				
	Oklahoma City, OK. 73120					378'	14 - 1/2"	23.7				
WELL #	17-1	Lease Name:	Ruble, William <i>H.</i>			409'	5 - 1"	57.7				
Footage location	1730 ft. from the		S	line		440'	9 - 1"	77.5				
	330 ft. from the		E	line		471'	9 - 1"	77.5				
Drilling Contractor:	FOXSE ENERGY SERVICES					502'	3 - 1"	44.7				
Spud Date:	NA		Geologist:				595'	3 - 1"	44.7			
Date Complete:	3-5-08		Total Depth:	843'			667'	3 - 1"	44.7			
Exact Spot Location	SE NE SE					719'	3 - 1"	44.7				

Casing Record			843'	20 - 1/2"	28
	Surface	Production			
Size Hole	12-1/4"	7-7/8"	CONFIDENTIAL JUL 15 2008 KCC		
Size Casing	8-5/8"	5-1/2"			
Weight	24#	15-1/2#			
Setting Depth	22'				
Type Cement	port				
Sacks	5				

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	lime	278	288	sand	608	647
lime	22	43	coal	288	289	coal	647	650
b.shale	43	45	sand	289	385	sand	650	654
lime	45	85	coal	385	387	coal	654	656
sand	85	106	sand	387	404	sand/shale	656	708
coal	106	107	lime	404	411	coal	708	710
sand	107	172	coal	411	413	sand	710	715
coal	172	173	sand/shale	413	438	lime/mississ	715	843
sand	173	178	coal	438	439			
lime	178	197	sand	439	454			
b.shale	197	199	coal	454	456			
lime	199	205	sand	456	465			
coal	205	207	coal	465	466			
shale	207	211	sand	466	478			
lime	211	213	shale	478	495			
sand	213	240	coal	495	496			
shale	240	248	sand	496	542			
coal	248	250	sand/shale	542	554			
lime	250	273	sand	554	575			
coal	273	274	coal	575	577			
lime	274	277	sand	577	598			
coal	277	278	shale	598	608			

Comments: 213-240' odor, 289-385' odor, 409' injected water,

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WICHITA, KS