

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/16/08

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Handwritten initials and date: 8/01/08

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Mark Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows: see 10 2008

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-22-08 5-4-08 6-30-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20,602-0000
County: FORD
SE SW SE NW Sec. 36 Twp. 27 S. R. 23 East West
2734 FSL feet from S / N (circle one) Line of Section
1742 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HAGER Well #: 3-36

Field Name: STEEL
Producing Formation: ST. LOUIS MD
Elevation: Ground: 2425' Kelly Bushing: 2437'
Total Depth: 5202' Plug Back Total Depth: 5147'

Amount of Surface Pipe Set and Cemented at 818 Feet
Multiple-Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT INH 9-2-08
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: Taylor 2 SWD License No.: 4058
Quarter SW Sec. 17 Twp. 30 S. R. 23 East West
County: CLARK Docket No.: D-19,490

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JUL 16 2008
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 7-16-08

Subscribed and sworn to before me this 16th day of July

20 08
Notary Public: Erica Kuhlmeier

Date Commission Expires: 091209

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 091209

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 17 2008

Operator Name: American Warrior, Inc. Lease Name: HAGER Well #: 3-36
 Sec. 36 Twp. 27 S. R. 23 East West County: FORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log, Borehole Compensated Sonic Log; Sector Bond/Gamma Ray CCL Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Heebner 4206 -1769	
	Lansing 4344 -1907	
	BKC 4778 -2341	
	Marmaton 4794 -2357	
	Fort Scott 4898 -2461	
	Cherokee SH 4918 -2481	
	Inola 5002 -2565	
	St. Louis 5030 -2593	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17-1/2"	13-3/8"	48#	54'	Class A	100	3% cc 2% GeL
SURFACE	12-1/4"	8-5/8"	23#	818'	65/35 POZ & CLASS A	275 & 200	
PRODUCTION	7-7/8"	5-1/2"	15.5#	5196'	SMD	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5164' TO 5167'	500 GAL 15%MCA, 2/3 BPM@800#	SAME

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5144'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)



CHARGE TO:
AMERICAN WARRIOR INC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 14227
 PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 3-36	LEASE HAGER	COUNTY/PARISH GREY	STATE Ks	CITY	DATE 5-5-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRIG #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUATON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION NW/FORD, KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE # 104	70	ME	6.00		420.00
578		1			PUMP SERVICE	1	JOB	1400.00	5199.00	1400.00
221		1			LEQUIN KCL	2	Gal	26.00		52.00
281		1			MUDFLUSH	500	Gal	1.00		500.00
402		1			CENTRALIZERS	6	EA	100.00	5'1/2"	600.00
403		1			CMT BASKET	1	EA	300.00		300.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA	235.00		235.00
407		1			INSEAT FLOAT SHOE W/AUTO FELL	1	EA	310.00		310.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **5-5-08** TIME SIGNED **0100** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	3817.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3654.40
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	7758.36

Subtotal 7471.40
 TAX Gray 6.45% 286.96

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WILSON** APPROVAL

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14227

CUSTOMER AMERICAN WARDOR INC.	WELL HAGER 3-36	DATE 5-5-08	PAGE 2	OF 12
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PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	CUBIC FEET		TON MILES		UNIT PRICE	AMOUNT
		LOG	AGGT	DF			QTY	TON	QTY	TON		
330		1				SWIFT MULT-DAY STANDARD	150	SKS			15.50	2325.00
276		1				FLOCELE	38	URS			1.50	57.00
290		1				D-ADD	2	GAL			35.00	70.00
581		1				SERVICE CHARGE			150		1.90	285.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT 14978	LOADED MILES 70	524.23		1.75	917.40

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CONTINUATION TOTAL 3654.40

JOB LOG

SWIFT Services, Inc.

DATE **5-5-08** PAGE NO.

CUSTOMER **AMERICAN WARRIOR INC** WELL NO. **3-36** LEASE **HAGER** JOB TYPE **5 1/2" LONGSTRONG** TICKET NO. **14227**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							ON LOCATION
	0530							START 5 1/2" CASING IN WELL
								TD- 5200' SET = 5197
								TP- 5199 5 1/2 #/FT 15.5
								SS- 42.78
								CENTRALIZERS- 2, 5, 7, 10, 12, 14
								CMT BSKTS - 4
	0815							DROP BALL- CALCULATE
	0900	6	12		✓		550	PUMP 500 GAL MUD FLUSH
	0902	6	20		✓		550	PUMP 20 BBS KCL-FLUSH
	0910		4 1/2					PLUG RH - MH
	0917	4 1/2	47		✓		400	MAX CEMENT 150SKS SMD 1/4 #/FOOT 13.5PPG
	0927							WASH OUT PUMP - LINES
	0928							RELEASE LATCH DOWN PLUG
	0930	7	0		✓			DISPLACE PLUG
		7	120				800	
	0947	6 1/2	122.7				1500	PLUG DOWN - PSI UP LATCH IN PLUG
	0950						OK	RELEASE PSI - HELM
								WASH TRUCK
	1030							JOB COMPLETE

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THANK YOU
WAYNE, BRETT, DON

ALLIED CEMENTING CO., LLC.

30968

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

DATE <i>4-22-08</i>	SEC. <i>36</i>	TWP. <i>27S</i>	RANGE <i>33W</i>	CALLED OUT <i>9:00 p.m.</i>	ON LOCATION <i>12:00 AM</i>	JOB START <i>12:30 AM</i>	JOB FINISH <i>1:00 AM</i>
LEASE <i>Huger</i>	WELL # <i>3-36</i>	LOCATION <i>Ford, KS. 1/2 N. to S. of Rd.</i>			COUNTY <i>Ford</i>	STATE <i>KS.</i>	
OLD OR NEW (Circle one)		<i>2w to rd 123.0 N E into</i>					

CONTRACTOR *Duke I*
 TYPE OF JOB *Conductor*
 HOLE SIZE *17 1/2* T.D. *54'*
 CASING SIZE *13 3/8* DEPTH *53'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX *200* MINIMUM *-*
 MEAS. LINE _____ SHOE JOINT *-*
 CEMENT LEFT IN CSG. *15'*
 PERFS. _____
 DISPLACEMENT *5 Bbls fresh*
 EQUIPMENT _____
 PUMP TRUCK CEMENTER *Mark C.*
 # *343* HELPER *Steve K.*
 BULK TRUCK _____
 # *389* DRIVER *J.C.F.*
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER *American Warrior*
 CEMENT
 AMOUNT ORDERED *100 sy A+3% CC 12% gel*
 COMMON *100 A* @ *14.20* *1420.00*
 POZMIX _____ @ _____
 GEL *2* @ *18.75* *37.50*
 CHLORIDE *4* @ *52.45* *209.80*
 ASC _____ @ _____
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 WICHITA, KS
 HANDLING *106* @ *2.15* *227.90*
 MILEAGE *73 x 106 x .09* *696.42*
 TOTAL *2591.62*

REMARKS:

*Pipe on bottom, 6 break circ. Pump 3
 Ahead mix 100 sy A+3% CC + 2% gel.
 Dip to 38' w/ 5 lbs fresh. Shut
 in, release line ps. Cement did circ.*

SERVICE

DEPTH OF JOB *53'*
 PUMP TRUCK CHARGE *917.00*
 EXTRA FOOTAGE _____ @ _____
 MILEAGE *73* @ *7.00* *511.00*
 MANIFOLD _____ @ _____
Head Rental @ *113.00* *113.00*

TOTAL *1541.00*

CHARGE TO: *American Warrior*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

NONE
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME *x Mike Godfrey*
 SIGNATURE *x Mike Godfrey*

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

ALLIED CEMENTING CO., LLC. 30970

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med. lodge

DATE	4/24/08	SEC. 36	TWP. 27s	RANGE 33w	CALLED OUT 4:00p.m	ON LOCATION 6:00p.m	JOB START 8:30p.m	JOB FINISH 9:00p.m
LEASE	Hager	WELL # 336	LOCATION Ford, KS 1/2N, 2W, 10N			COUNTY Ford	STATE KS	
OLD OR NEW (Circle one)			E/into					

CONTRACTOR Dike 1
 TYPE OF JOB Top Out
 HOLE SIZE 12 1/4 T.D. 818
 CASING SIZE 8 7/8 DEPTH 818
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER M. Coley
 # 313 HELPER Steve K.
 BULK TRUCK _____
 # 328 DRIVER Raymond P.
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Run 2 Joints of 1" Cement @ 38'
Pump 100 sy A + 2% cc + 1/4 Flo-Seal
Cement check. Wash up.

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Godfrey
 SIGNATURE Mike Godfrey

OWNER American Warrior

CEMENT
 AMOUNT ORDERED 100 sy A + 2% cc + 1/4 Flo Seal

COMMON	100 A	@	14.20	1420.00
POZMIX		@		
GEL		@		
CHLORIDE	2	@	52.45	104.90
ASC		@		
	Flo Seal 25 #	@	2.25	56.25
RECEIVED @ KANSAS CORPORATION COMMISSION @ JUL 17 2008 @ CONSERVATION DIVISION @ WICHITA, KS				
HANDLING	103	@	2.15	221.45
MILEAGE	73 x 103 x .09			676.71
				TOTAL 2479.31

SERVICE

DEPTH OF JOB	38'			
PUMP TRUCK CHARGE				917.00
EXTRA FOOTAGE		@		
MILEAGE	73	@	7.00	511.00
MANIFOLD		@		
TOTAL 1428.00				

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
TOTAL _____			

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS