CONFIDENTIAL

ORIGINAL

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999 Form Must Be Typed 7/16/10

Form ACO-1

Operator: License # 33168	API No. 15 - 033-21514 0000
Name: WOOLSEY OPERATING COMPANY, LLC	County: COMANCHE
Address: 125 N. Market, Suite 1000	NW -SE - NW - NE Sec. 27 Twp. 31 S. R. 17 East West
City/State/Zip: Wichita, Kansas 67202	925 FNL feet from S / (N (circle one) Line of Section
Purchaser: ONEOK / Plains Marketing	1895 FEL feet from (E) / W (circle one) Line of Section
Operator Contact Person: Dean Pattisson, Operations Manager	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316_) _267-4379 (ext 107)	(circle one) NE SE NW SW
Contractor: Name: TERRA DRILLING	Lease Name: YOST B, Betty Well #: 1
icense: 33843	Field Name: WILMORE
Wellsite Geologist: Billy G. Klaver	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1969 Kelly Bushing: 1977
✓ New Well Re-Entry Workover	Total Depth: 5080 Plug Back Total Depth: 5058
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 218 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Exp) (Cathodic, letc.) AL	If yes, show depth setFeet
Lity Other (Core, 9759), Explinestrations, letters of followers at the second state of	If Alternate II completion, cement circulated from n/a
f Workover/Re-entry: Old Well Info as follows: 1 6 2008	feet depth to sx cmt.
Operator.	
Well Name:	Drilling Fluid Management Plan ALT INH 9-2-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Heserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 26,000 ppm Fluid volume 1800 bbls
Plug Back Plug Back Total Depth	Dewatering method used Haul free fluids and allow pits to dry
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: OIL PRODUCERS INC
Other (SWD or Enhr.?) Docket No	Lease Name: RICH C-9 SWD License No.: 8061
03/22/2008 04/05/2008 04/30/2008	Quarter Sec. ²² Twp. ³² S. R. ¹⁹ East West
Spud Date or Date Reached TD Completion Date or	· ·
Recompletion Date Recompletion Date	County: COMANCHE Docket No.: D - 28,178
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knewledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: July 16, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 16th day of July	If Denied, Yes Date:
20.08	Wireline Log Received
Notary Public: Debeat Clerger	Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION UIC Distribution
Debra K. Clingan Date Commission Expires: March 27, 2010	DEBRAIK CLINGAN II II 1 7 2008
Date Continuosion Expires.	NOTARY PUBLIC STATE OF KANSAS
A HAMIT STATE OF THE STATE OF T	My Appl. Exp. Superior Division Wichita, KS

Side Two



Operator Name:	OOLSEY OPERA	TING CC	MPANY, L	LC Leas	se Name:	YOST B, B	etty	Well #:	1		
Sec Twp	S. R. 17	East	✓ West	Cour	nty: COM	ANCHE					
tested, time tool ope temperature, fluid re	Show important tops a en and closed, flowing ecovery, and flow rates as surveyed. Attach fi	and shut- if gas to s	in pressures, surface test,	, whether along with	shut-in pi	ressure reached	i static level, hydr	ostatic pressu	ires, botto	om hole	
Drill Stem Tests Take		✓ Ye	s 🗌 No		7	Log Forma	tion (Top), Depth a	and Datum		Sample	
Samples Sent to Ge	 ✓ Ye	s 🗌 No		Nar Cha		Top 2374		Datum - 397			
Cores Taken		Ye	s 🗸 No		Torc	onto		4118		- 2141	
Electric Log Run (Submit Copy)		✓ Ye	s 🗌 No		Dou	glas		4135		- 2158	
					Swo	ре		4573		- 2596	
List All E. Logs Run:					Hert	ha		4629		- 2652	
	Neutron Density	y PE			Miss	sissippian		4917		- 2940	
Dual Induction Cement Bond				RTD				5080	5080 - 3103		
		· weight	CASING	RECORD	I N	low Diland					
		Report				lew Used ermediate, produc	ction, etc.			. "	
Purpose of String	Size Hole Drilled		Casing In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives	
Surface	14 3/4"	10	10 3/4" 32# / 1		# / ft	215'	Class A	250	2% ge	I, 3% cc	
Production	7 7/8",	4	4 1/2" 10.5		# / ft	5079' 60/40 poz		50	4% gel, 1/4# Flosea		
							Class H	100	Floseal,	,10% Gyp,1/4# 6# Kolseal, .8%	
			ADDITIONAL	CEMENT	ING / SQ	UEEZE RECORI)		FL160 &	8 gal Clapro	
Purpose: Perforate	Depth Top Bottom					Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone (Stalnaker)							and the second s			įl	
			***************************************	1							
Shots Per Foot	PERFORATIO Specify F	N RECORD ootage of Ea	- Bridge Plug ch Interval Per	s Set/Type forated	• 	Acid, Fra	cture, Shot, Cement mount and Kind of Ma	Squeeze Reco terial Used)	ord	Depth	
4	Mississippian - 491	6'-4919' &	4922'-4940	,		ACID: 5000 gal 10% MIRA 4916'-					
2 Mississippian - 4950'-4977'						FRAC: 28,500# 20/40 Brady sd, 18,500# 12/20 4916					
						Brady sd & 3	3000# 16/30 Supe	er LC sd carri	ed w/	, ţ	
						15,100 gal tr	eated water & 66	0,000 scf N2	foam	1	
										1	
TUBING RECORD	Size 2 3/8"	Set At 5028'		Packer /	At	Liner Run	Yes 🗸 No				
	d Production, SWD or En	hr.	Producing Met		Flowing	g 📝 Pumpii	ng Gas Lift	Othe	er (Explain)	, ,	
Estimated Production Per 24 Hours		bls.		Mcf	Wate	er B	bls. G	as-Oil Ratio		Gravity 1	
Disposition of Gas	METHOD OF CO	MPLETION	10			110 Production Inter		333 : 1		n/a ,	
Vented ✓ Sold ((If vented, Sur	Used on Lease		Open Hole	✓ Per	f. 🔲 🗆	Oually Comp.	Commingled	4916' - 49	77' OA		
	1	, [Other (Special	RAK CL	07/			r	-	1	
A Sec	•		วเาย	HAN TO CALL	N N	6				ě	

ALLIED CEMENTING CO., LLC. 31242

REMIT TO P.O. B RUSS	OX 31 ELL, KA	NSAS 6766	5			VICE POINT:	4- Ladoc
DATE 3 -12-08	SEC.	TWP 315	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
SETTY 405T	 					COLINTY	STATE
LEASE	WELL#			OLD WILLOW	•	COMMEN	- Ks
OLD OR KEW Cir	rcle one)	· · · · · ·	220AST THK	166, SOUTH	120		
CONTRACTOR 7	EKKA	a,		OWNER WO	0454 01	EXATING	
TYPE OF JOB 50			1 6				
HOLE SIZE 14	3/4"		220'	CEMENT			
CASING SIZE /	034"	DEP	TH_2/8		RDERED 250.	SX CLASS	9+32cc
TUBING SIZE		DEP		+2%60	۷.		
DRILL PIPE 43	2 -	DEP					
TOOL PRES. MAX	300	DEP	IMUM /00	COMMON	250 A	@ 11/ 2/)	3550.00
MEAS. LINE			E JOINT /5	POZMIX	<u> </u>		2530.00
CEMENT LEFT IN	CSG. /		DJOHAT PO	GEL GEL	5	@ 18.75	93,75
PERFS.				CHLORIDE	9		472.05
DISPLACEMENT	20 66	. FREST	1 WHTER	ASC	No. of the second	@	
The state of the s	EQU	JIPMENT			<u> </u>	@	
	e 1879	1				@	
PUMP TRUCK (CEMENT	ER SILL	. <i>j</i> r.				
		GKEG		_		_@ @	·
BULK TRUCK						_ @	
	DRIVER	HEATH	EMENTIAL				
BULK TRUCK	DDM IED	COI	AL IDELLIA				
#	DRIVER	16	165 1 6 2008	— HANDLING_	264	@ 2.15	567,60
		71	/	MILEAGE	35 x 265	1 X.09	<u>831.60</u>
PRE-FLUSH, F + 29 del, Su DISPLACE W	TK 2	TO DISPL D. 461. P	MESO MATE			ICE	0/2 -
STOP PUMYS	مهری ر	1-1N.	EINCOLATE	PUMP TRUCI		<u> </u>	917.00
COPION (.				EXTRA FOOT MILEAGE		@_ 	245.00
				MANIFOLD _		_ @ <i></i>	<u>_0_1_3,UU</u>
				- WAINI OLD			
CHARGE TO:	004564	oyer	ATING				
						TOTAL	1162.00
STREET			*	_			
CITY	ST	ATE	ZIP	<u> </u>	PLUG & FLOA	T EQUIPMEN	T
					Theo a Thom	Legennier	
		F	RECEIVED			@/	
		KANSAS CO	RPORATION COMMIS	SIO!			·
T AN 10						*	
To Allied Cement You are hereby re			JL 1 7 2008				
and furnish cemer						@	` <u></u> ^.
contractor to do w	ork as is	listed. Th	SERVATION DIVISION. CONTRACTOR WAS				
done to satisfaction						TOTAL	
contractor. I have							
TERMS AND CO					(If Any)	<u> </u>	
나는 사람이 뭐				TOTAL CHAI	RGES		3
DDINEDED MARKE	4	//	110		***	IE DATI	O IN 30 DAYS
PRINTED NAME_		o /7//	4-7	_ DISCOUNT _		Ir PAII	IN SU DATS
SIGNATURE	Mil	-te	P		APPLICABI LL BE CHAF		

ALLIED CEMENTING CO., LLC. 31438

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

	,			ŧ:		•		[1 anian	elogen
DATE OF APROB	SEC.	3/s	RANGE 17W		CALLED OUT 5:00fm		n LOCATION 7:30Pm	JOB START 4:00 AL	JOB FINISH 4:40 An
LEASE WOST	WELL#	B-1	LOCATION 16	01	Wilmore	Rd.	3N, 3/2	COUNTY	STATE
OLD OR NEW (Cir			E, S/int	- ,				77.10.010	
	-	44,	1 - 7,70	<u> </u>		1			
CONTRACTOR	TERRO				OWNER	4/0	olsey		·
TYPE OF JOB PA	nduction						,		
HOLE SIZE 7%	<u>.</u>		5080		CEMENT		-7 -	.,	10 1001
CASING SIZE 4	<u>5</u>	DE	РТН <i>508</i> 9		AMOUNT	ORDE	RED <u>/ 55</u> x	60:40:	4+14#F/0
TUBING SIZE		DE	PTH		Sent Al	N <i>D /</i>	00sx"H"+	10%0948-	+10% salt 1
DRILL PIPE		DE	PTH				4 #Floscal	+, 8% FC	<u> 160 AND B</u>
TOOL		DE	PTH	<u> </u>	gods Clay				
PRES. MAX /40	00		NIMUM —		COMMON	4	5_A	_@_ <i>_14.20</i>	639.00
MEAS. LINE	<u> </u>		OE JOINT 20	· 	POZMIX	_3	0		216.00
CEMENT LEFT IN	CSG.20) '			GEL		3	.@ <u>18.75</u>	56.25
PERFS.		· ~ ~ /	1 00/ 1:-/	-/- -	CHLORIDI	E	·		
DISPLACEMENT	_80/1	B61	s 2% KCLV	Vatz	ASC			_@	
	EQU	IPMENT			100	_#_			1510.00
	-		1		F105	ial	442		99.00
PUMP TRUCK (CEMENTE	R D. F	Elio		_Sali		, -		118.80
~ ~ ^	HELPER		eken		_Ko15				480.00
BULK TRUCK	IDDI DI ,	· · · · · ·			Gyp				263,00
	DRIVER /	V. D.	the		FL-10				900,00
BULK TRUCK	JIG (DIC)		A REPORT OF	NTI	Al_Clas	so	8 of	@ <i>28./5</i>	225,20
	ORIVER		CONFINE	,,,,,,				.@	1115
			TIII: 1 G	200	18 HANDLING				462.25
			JUL 16	200	MILEAGE	_5	¥ 2/5 >		677.25
_	REN	IARKS:	8.1C	0				TOTAL	5646.75
Pipean BHM	Breek	Ciaco F	he Rat & Mos	iseL.	le :				
			Saverger (SERVIC	Œ	
Mix 10054 1	wil Cen	et. S	top Pump. W	ash	- /				
Pune & lines.	Releve	Phy	Storet Disp. U	W/	DEPTH OF	JOB	5089		1
2% KCL Water	c. Recio.	Pipe S	See Stende in	رمعر	PUMP TRU	ICK CI			2070.00
in Lift PSI, St	of Leci	o. Pipe	Slow Rate		EXTRA FO			@	<u> </u>
B_	mp Plus	at 8E	B6/s tota		MILEAGE			@ <u>7.00</u>	245.00
Disp., Release	PSZ,	Eloats_	Did Hold		MANIFOLI		deental		113.00
					WIN KIND OLD	- 		@	
	4			,			* -	@	
CHARGE TO:	Unalse	u Das	ex LLC						
CHARGE TO.	0000	9 5		<u> </u>				TOTAL	2428.00
STREET				·\$				IOIAL	<u> </u>
CITY	RECEN	ED CE	ZIP						
KANSAS CO				**		PLU	JG & FLOAT	EQUIPMEN'	Γ
. 11	JL 17	2002	111/"		1-4F11	Fli	+(1.0	@ 434.00	434.00
	JL 17	2000	4/5_		1-1-5	<u> 06</u>		@ 405.00	
con	CEDWATION	יטאוניטיי	5 —	- 4	9	Lali	1 10g 77 33y.	@ 68.00	612.00
To Allied Center	MICHITA MANUALION	Ke DGi2I∩u	. (12. Rec	- 10011	retchens		816.00
You are hereby red					78 1120	· M. OZ	refesens	@ <u>\$2,00</u> @	UIBIUU
and furnish cemen								<u> </u>	
contractor to do w			•			1.5			22/7
done to satisfaction	n and sup	ervision (of owner agent o	or				TOTAL	2267.00
contractor. I have	read and	understar	nd the "GENER.	AL :					4 4
TERMS AND CO	NDITION	IS" listed	on the reverse s	side.	SALES TAX	(If A	ıy)		-
				÷¥	TOTAL CH	ARGE			
	$\triangle 11$		・カント	:,	10 B				
PRINTED NAME_	<u> </u>	en t	. PICH		DISCOUNT	<u>-</u> ج		IF PAID	IN 30 DAYS
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SIGNATURE	300:	\sim	6/:				PAN API	PLICABLE	7 T'A \$5
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