

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

7/16/10

FCC
MCC
7/16/10

CONFIDENTIAL

OPERATOR: License # 5822
Name: VAL ENERGY, INC
Address 1: 200 W. DOUGLAS
Address 2: SUITE 520
City: WICHITA State: KS Zip: 67202 +
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY, INC
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other **NON COMMERCIAL** N/A
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: Plug Back Total Depth
Commingle Docket No.:
Dual Completion Docket No.:
Other (SWD or Enhr.?) Docket No.:
4/16/09 4/29/09 6/1/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-007-23424-0000
Spot Description:
NW NE SW SE Sec. 26 Twp. 34 S. R. 11 East West
1226 Feet from North / South Line of Section
1744 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: BROWN/ROLFE UNIT Well #: 1-26
Field Name: UNKNOWN
Producing Formation:
Elevation: Ground: 1309 Kelly Bushing: 1320
Total Depth: 5170 Plug Back Total Depth: 4780
Amount of Surface Pipe Set and Cemented at: 731 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan **ATTN 9-2809**
(Data must be collected from the Reserve Pit)
Chloride content: 22000 ppm Fluid volume: 900 bbls
Dewatering method used: HAULED
Location of fluid disposal if hauled offsite:
Operator Name: VAL ENERGY, INC
Lease Name: MEYER #1 SWD License No.: 5822
Quarter SE Sec. 13 Twp. 34 S. R. 11 East West
County: BARBER Docket No.: D28864

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam
Title: PRESIDENT Date: 7/16/09
Subscribed and sworn to before me this 16 day of July
20 09
Notary Public: [Signature]
Date Commission Expires: 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

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Side Two

KCC

Operator Name: VAL ENERGY, INC Lease Name: BROWN/ROLFE UNIT Well #: 1-26
Sec. 26 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, ARRAY COMPENSATED RESISTIVITY LOG, MICROLOG, RADIAL CEMENT BOND LOG
Log Formation (Top), Depth and Datum Table: PAWNEE 4510 -3190, CHEROKEE 4545 -3222, MISSISSIPPIAN 4646 -3326, KINDERHOOK 4908 -3588, CHATTANOOGA 4940 -3620, VIOLA 4999 -3679, SIMPSON 5105 -3785

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows: CONDUCTOR, SURFACE, PRODUCTION.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Row: 2 SPF, 4678-4682, 4693-4699, 1100 GAL 15% NEFE ACID, 2549 BBLS SLICK WATER, 28,000LBS SAND.

TUBING RECORD: Size, Set At, Packer At, Liner Run
Date of First Resumed Production, SWD or Enhr: 6/25/09
Producing Method: Flowing, Pumping, Gas Lift, Other
Estimated Production Per 24 Hours: Oil 0 Bbls, Gas 10 Mcf, Water 500 Bbls

Handwritten notes: 2 1/2" casing, 7/29/09, 500, 7/29/09

DISPOSITION OF GAS: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other
PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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PAGE: 1 of 2	CUST NO 1004409	INVOICE DATE 05/07/2009
INVOICE NUMBER 1718 - 90020127		

Pratt (620) 672-1201

KCC

LEASE NAME Brown/Rolfe Unit 1-26

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L WICHITA

LOCATION

COUNTY

Barber 5/2

STATE

KS

KS US 67202

JOB DESCRIPTION

Cement-New Well Casing/Pi

ATTN:

MAY 08 2009

JOB CONTACT

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40028071	20920-0		Net - 30 days	06/06/2009		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/01/2009 to 05/01/2009</i>						
0040028071						
171800261A Cement-New Well Casing/Pi 05/01/2009						
Cement			175.00	EA	9.35	1,636.25 T
AA2 Cement			50.00	EA	6.60	330.00 T
Cement			42.00	EA	2.20	92.40 T
60/40 POZ			840.00	EA	0.28	231.00 T
Additives			165.00	EA	2.83	467.36 T
De-foamer			132.00	EA	4.13	544.50 T
Additives			875.00	EA	0.37	322.44 T
Salt			500.00	EA	0.84	420.75 T
Additives			1.00	EA	57.75	57.75
Salt			1.00	EA	137.50	137.50
Additives			1.00	EA	118.25	118.25
FLA-322			5.00	EA	60.50	302.50
Additives			1.00	EA	159.50	159.50
Gilsonite			90.00	MI	3.85	346.50
Additives			468.00	MI	0.88	411.84
Super Flush II			225.00	MI	0.77	173.25
Cement Float Equipment						
Top Rubber Cement Plug						
Cement Float Equipment						
Guide Shoe-Regular						
Cement Float Equipment						
Flapper Type Insert Float Valves						
Cement Float Equipment						
Turbolizer						
Cement Float Equipment						
5 1/2" Basket						
Mileage						
Heavy Equipment Mileage						
Mileage						
Proppant & Bulk Delivery Charges						
Mileage						

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JUL 16 2009

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JUL 16 2009

PAGE 1 2 of 2	CUST NO 1004409	INVOICE DATE 05/07/2009
INVOICE NUMBER 1718 - 90020127		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

KCC

O
B
S
I
T
E

LEASE NAME Brown/Rolfe Unit 1-26
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40028071	20920-0			Net - 30 days	06/06/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Blending & Mixing Service Charge					
Pickup		45.00	HR	2.34	105.19
Unit Mileage Charge					
Depth Charge		1.00	EA	1,584.00	1,584.00
Depth Charge; 5001'-6000'					
Cementing Head w/Manifold		1.00	EA	137.50	137.50
Plug Container Utilization Charge					
Supervisor		1.00	HR	96.25	96.25

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,674.73
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	254.82
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,929.55
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>VAL-ENERGY INC</i>	Lease No. KCC	Date <i>5-1-09</i>
Lease <i>ROWN/ROITE UNIT</i>	Well # <i>1-20</i>	
Field Order # <i>0200</i>	Station <i>PRO-4</i>	Casing <i>5 1/2</i>
Type Job <i>CNW 5 1/2 L.S</i>	Formation	Legal Description <i>20-34-11</i>
	Depth	County <i>BARBER</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>4836</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>117</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>1500</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>PC</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>4505</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19867 19959 20920 19960 19918</i>		
Driver Names <i>Sullivan Shields Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>0530 AM</i>					<i>Safety meeting on loc.</i>
					<i>R.W 5 1/2 case</i>
					<i>Back #1 cont 4, 8, 12, 16, 20</i>
<i>1030</i>					<i>CASING ON BOTTOM</i>
<i>1045</i>					<i>Hook Rig Break circ</i>
<i>1135</i>	<i>200</i>		<i>12</i>	<i>3.5</i>	<i>Start 2.5% Surf</i>
			<i>5</i>	<i>4</i>	<i>Start 4.5% Surfact</i>
			<i>43</i>	<i>5</i>	<i>Mix cont 175 dr AH-2 cont</i>
<i>1150</i>					<i>Shut down @ wash pump valves</i>
<i>1152</i>					<i>Release Plug & Start Desp</i>
	<i>350</i>		<i>84</i>		<i>hit w/</i>
	<i>500</i>		<i>93</i>	<i>5</i>	<i>slow rate</i>
<i>1210</i>	<i>1250</i>		<i>117</i>	<i>4</i>	<i>slow down float hold</i>
<i>1215</i>			<i>6</i>	<i>3</i>	<i>plug RH at 200' 1/40' 1/2</i>
<i>1225</i>			<i>4</i>	<i>3</i>	<i>plug RH at 200' 1/40' 1/2</i>
<i>1245</i>					<i>Job completed</i>

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 **CONFIDENTIAL**
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

JUL 16 2009

KCC

FIELD SERVICE TICKET

1718 0261 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5-1-09	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: VAL CORP INC	LEASE: PUMP/REPAIR	WELL NO. 1-26								
ADDRESS:	COUNTY: PRATT	STATE: KS								
CITY:	STATE: KS	SERVICE CREW: Jeffrey Shultz, Phil								
AUTHORIZED BY:	JOB TYPE: NEW 5" to 18" line									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
117/1292	1	5 min					5-1-09			1245
1506/1178	1	5 min								1245
						ARRIVED AT JOB				1135
						START OPERATION				1225
						FINISH OPERATION				1245
						RELEASED	5-1-09			1245
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 105	AA-2 cont	SK	175		2975 00
CF 109	60psi P22	SK	50		600 00
CF 105	Op-Block	LB	42		168 00
CF 116	5mT	LB	240		420 00
CF 115	AS-Block	LB	165		849 75
CF 122	4A-322	LB	132		990 00
CF 204	5/8" Hex	LB	825		586 25
CF 115	5/8" Hex	VAL	500		765 00
CF 102	Top Rubber Plug 3/4"	EA	1		105 00
CF 251	Top Rubber Plug	EA	1		250 00
CF 1451	Top Rubber Plug	EA	1		215 00
CF 1631	Top Rubber Plug	EA	5		550 00
CF 101	Block	EA	1		290 00
S 191	Heavy Cap Orifice	M	90		630 00
S 115	Ball Bearings	EA	418		748 80
S 101	2mT	M	45		191 25
4 2411	Block - various sizes	SK	225		315 00
S 102	Block - various sizes	EA	1		175 00
CF 104	Block - various sizes 4HP	EA	1		2,880 00
SUB TOTAL					2,880 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL RECEIVED

JUL 16 2009

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

KCC WICHITA

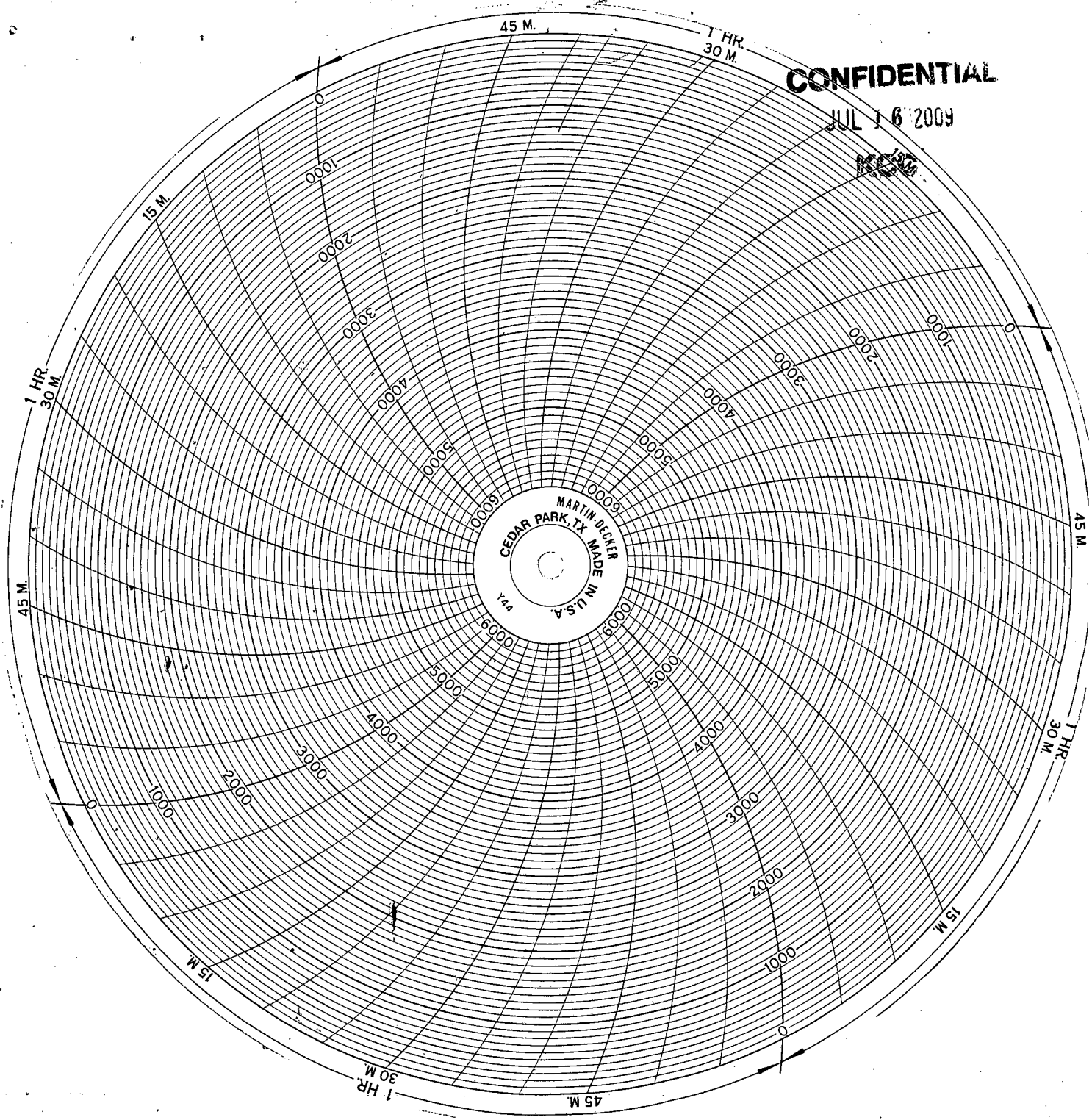
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

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JUL 16 2009
KCC WICHITA



CONFIDENTIAL INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

JUL 16 2009

Invoice Number: 118735
 Invoice Date: Apr 24, 2009
 Page: 1

KCC

Bill To:
 Val Energy, Inc.
 200 W. Douglas
 STE #520
 Wichita, KS 67202

RECEIVED
 APR 30 2009

9208

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Val	Brown-Rolfe Unit#1-26	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-07	Medicine Lodge	Apr 24, 2009	5/24/09

Quantity	Item	Description	Unit Price	Amount
115.00	MAT	Class A Common	15.45	1,776.15
4.00	MAT	Chloride	58.20	232.80
119.00	SER	Handling	2.40	285.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Conductor	1,018.00	1,018.00
15.00	SER	Mileage Pump Truck	7.00	105.00

Cement 13 3/8 G 79' Conductor Casing

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 746.03

ONLY IF PAID ON OR BEFORE

May 24 2009

Subtotal	3,730.15
Sales Tax	126.60
Total Invoice Amount	3,856.75
Payment/Credit Applied	
TOTAL	3,856.75

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 KCC WICHITA

746.03
 3110.72

ALLIED CEMENTING CO., LLC. 34322

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 16 2009

SERVICE POINT:
MEDICINE LODGE

DATE <u>4-24-09</u>	SEC. <u>26</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>8:50 AM</u>	ON LOCATION <u>12:00 PM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>UNIT</u>		WELL # <u>1-26</u>	LOCATION <u>6 EXLANS BLACK TOP, E TO 40TH</u>		COUNTY <u>SARSON</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			LOCATION <u>RD, 4/5 TO HAWKINS RD, 1/4 W, 5/1 W TO</u>				

CONTRACTOR VAL S
 TYPE OF JOB CONDUCTOR
 HOLE SIZE 17 1/2" T.D. 85'
 CASING SIZE 13 7/8" DEPTH 79'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 150 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 10 66L FRESH WATER

OWNER VAL ENERGY
 CEMENT
 AMOUNT ORDERED 115 SK CLASS A + 3% CC

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
 # 352 HELPER DAVID F.
 BULK TRUCK
 # 421-251 DRIVER DENNIS W.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>A</u>	<u>115</u>	@	<u>15.45</u>	<u>1,776.75</u>
POZMIX			@		
GEL			@		
CHLORIDE		<u>4</u>	@	<u>58.20</u>	<u>232.80</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>119X</u>	<u>2.40</u>	@		<u>285.60</u>
MILEAGE	<u>119X</u>	<u>15X</u>	<u>.10</u>		<u>312.00</u>
TOTAL					<u>2607.15</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP PRE-FLUSH, PUMP 115 SK CLASS A
+ 3% CC, SWITCH TO DISPLACEMENT,
SEE LIST, DISPLACE WITH 10 66L
FRESH WATER, STOP PUMPS, SHUT-IN,
CIRCULATE CEMENT,

SERVICE

DEPTH OF JOB	<u>79'</u>		
PUMP TRUCK CHARGE			<u>1,018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1,123.00</u>

CHARGE TO: VAL ENERGY
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME RANDY SMITH
 SIGNATURE Randy Smith

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 JUL 16 2009
 KCC WICHITA

CONFIDENTIAL

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

JUL 16 2009

Invoice Number: 118736

KCC

Invoice Date: Apr 25, 2009

Voice: (785) 483-3887

Page: 1

Fax: (785) 483-5566

Bill To:
Val Energy, Inc.
200 W. Douglas
STE #520
Wichita, KS 67202

RECEIVED

APR 30 2009

9208

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Val	Brown Rolfe Unit #1-26	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Apr 25, 2009	5/25/09

Quantity	Item	Description	Unit Price	Amount
100.00	MAT	Class A Common	15.45	1,545.00
2.00	MAT	Gel	14.70	29.40
9.00	MAT	Chloride	58.20	523.80
200.00	MAT	Lightweight Class A	12.65	2,530.00
270.00	SER	Handling	2.40	648.00
15.00	SER	Mileage 270 sx @ .10 per sk per mi	27.00	405.00
1.00	SER	Surface	991.00	991.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	EQP	Baffle Plate	152.00	152.00
1.00	EQP	Top Rubber Plug	113.00	113.00
1.00	EQP	Basket	248.00	248.00

Cement 8 5/8 @ 731' Surface Casing

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1822.55

ONLY IF PAID ON OR BEFORE

May 25, 2009

Subtotal	7,290.20
Sales Tax	323.90
Total Invoice Amount	7,614.10
Payment/Credit Applied	
TOTAL	7,614.10

RECEIVED

JUL 16 2009

KCC WICHITA

1822.55
5791.55

ALLIED CEMENTING CO., LLC. 34116

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

JUL 16 2009

SERVICE POINT: Medicine Lodge, KS

DATE <u>042509</u>	SEC. <u>26</u>	TWP. <u>34s</u>	RANGE <u>11w</u>	CALL TIME <u>1000pm</u>	ON LOCATION <u>12:00 Am</u>	JOB START <u>11:00 Am</u>	JOB FINISH <u>11:45 Am</u>
LEASE <u>Brown Rolfe unit</u>		WELL # <u>1-26</u>	LOCATION <u>Gorlaine Rd & Bethel Rd, 4s</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/4 W, Spinto</u>				

CONTRACTOR Val Energy

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 738

CASING SIZE 8 5/8 DEPTH 731

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM -

MEAS. LINE _____ SHOE JOINT 38

CEMENT LEFT IN CSG. 38

PERFS. _____

DISPLACEMENT 4 5/8 Bbls Fresh H₂O

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

360-265 HELPER D. Franklin

BULK TRUCK

381-250 DRIVER G. Davis

BULK TRUCK

_____ DRIVER _____

OWNER Val Energy

CEMENT

AMOUNT ORDERED 200sx 65:35:6% gel + 3% occ & 100sx A + 3% occ

COMMON	<u>100sx</u>	@	<u>15.45</u>	<u>1545.00</u>
POZMIX		@		
GEL	<u>2sx</u>	@	<u>14.70</u>	<u>29.40</u>
CHLORIDE	<u>9sx</u>	@	<u>58.20</u>	<u>523.80</u>
ASC		@		
	<u>light weight 200sx</u>	@	<u>12.65</u>	<u>2,530.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>270sx</u>	@	<u>2.40</u>	<u>648.00</u>
MILEAGE	<u>270x15x</u>	:	<u>10 =</u>	<u>405.00</u>
				TOTAL <u>\$ 5,681.20</u>

REMARKS:

Pipe on Btm, Break Circ., Pump Spacer, Mix 200sx lite wright cement, Mix 100sx tail cement, Stop Pump, Release Plug, Start Disp, Wash up on Plug, See increase in PWT Slow Rate, Stop Pump at 4 5/8 Bbls total Disp. Did Not Bump Plug, Shut in, Cement Did Circ.

SERVICE

DEPTH OF JOB 731

PUMP TRUCK CHARGE \$ 991.00

EXTRA FOOTAGE @ _____

MILEAGE 15 @ 7.00 105.00

MANIFOLD Head rental @ N/C

@ _____

@ _____

RECEIVED

JUL 16 2009

TOTAL \$ 1,096.00

KCC WICHITA & FLOAT EQUIPMENT

1- Baffle Plate	@	<u>152.00</u>	<u>152.00</u>
1- TRP	@	<u>113.00</u>	<u>113.00</u>
1- Basket	@	<u>248.00</u>	<u>248.00</u>
	@		
	@		

TOTAL \$ 513.00

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

CHARGE TO: Val Energy

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Randy Smith

SIGNATURE Randy Smith