

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/16/09

[Handwritten signature]

OPERATOR: License # 5822

Name: VAL ENERGY, INC **CONFIDENTIAL**

Address 1: 200 W. DOUGLAS JUL 16 2009

Address 2: SUITE 520

City: WICHITA State: KS Zip: 67202 **KCC**

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY, INC

Wellsite Geologist: JON STEWART

Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

Plug Back: _____ Plug Back Total Depth _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) _____ Docket No.: _____

6/11/09 6/15/09 6/29/09

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23430-0000

Spot Description: _____

N/2 SW SE SW Sec. 16 Twp. 34 S. R. 11 East West

495 Feet from North / South Line of Section

1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: BARBER

Lease Name: STAN MICHEL Well #: 2-16

Field Name: UNKNOWN

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1377 Kelly Bushing: 1388

Total Depth: 4800 Plug Back Total Depth: 4774

Amount of Surface Pipe Set and Cemented at: 241 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **AH INJ 9-2209**
(Data must be collected from the Reserve Pit)

Chloride content: 17500 ppm Fluid volume: 800 bbls

Dewatering method used: HAULED

Location of fluid disposal if hauled offsite: _____

Operator Name: VAL ENERGY, INC

Lease Name: TALBOTT SWD License No.: 5822

Quarter SW Sec. 9 Twp. 34 S. R. 11 East West

County: BARBER Docket No.: D30033

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Todd Allam*

Title: PRESIDENT Date: 7/16/09

Subscribed and sworn to before me this 16 day of July

20 09

Notary Public: *[Signature]*

Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED

JUL 16 2009

KCC WICHITA

JUL 16 2009

Operator Name: VAL ENERGY, INC Lease Name: STAN MICHEL KCC Well #: 2-16
Sec. 16 Twp. 34 S. R. 11 County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG
MICROLOG

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run:
Date of First, Resumed Production, SWD or Enhr. 7/10/09
Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)
Estimated Production Per 24 Hours: Oil Bbbls. 100, Gas Mcf 200, Water Bbbls. 200, Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other (Specify)
PRODUCTION INTERVAL: RECEIVED



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JUL 16 2009

PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 06/17/2009
INVOICE NUMBER 1718 - 90054217		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

KCC
 J LEASE NAME Stan Michel 2-16
 O LOCATION
 B COUNTY Barber *Production*
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

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 JUN 18 2009

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40048897	27463		Net - 30 days	07/17/2009
For Service Dates: 06/16/2009 to 06/16/2009				
0040048897				
171800279A Cement-New Well Casing/Pi 06/16/2009				
Cement		200.00	EA	8.16 1,632.00 T
AA2 Cement		50.00	EA	5.76 288.00 T
Cement		47.00	EA	1.92 90.24 T
60/40 POZ				
Additives		957.00	EA	0.24 229.68 T
De-foamer(powder)				
Additives		188.00	EA	2.47 464.74 T
Salt(fine)				
Additives		151.00	EA	3.60 543.60 T
Gas-Blok				
Additives		1,000.00	EA	0.32 321.60 T
FLA-322				
Additives		500.00	EA	0.73 367.20 T
Gilsonite				
Additives				
Super Flush II				
Cement Float Equipment		1.00	EA	50.40 50.40
Top Rubber Cement Plug, 5 1/2"				
Cement Float Equipment		1.00	EA	120.00 120.00
Guide Shoe-Regular, 5 1/2"(blue)				
Cement Float Equipment		1.00	EA	103.20 103.20
Flapper Type Insert Float Valves, 5 1/2"				
Cement Float Equipment		5.00	EA	52.80 264.00
Turbolizer, 5 1/2"(blue)				
Cement Float Equipment		1.00	EA	139.20 139.20
5 1/2" Basket(blue)				
Mileage		90.00	MI	3.36 302.40
Heavy Equipment Mileage				
Mileage		520.00	MI	0.77 399.36
Proppant and Bulk Delivery Charge				
Mileage		250.00	MI	0.67 168.00

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KCC WICHITA

PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 06/17/2009
INVOICE NUMBER 1718 - 90054217		



Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Stan Michel 2-16
 O LOCATION
 B COUNTY Barber
 STATE KS
 T JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

CONFIDENTIAL
 JUL 16 2009
 KCC

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40048897	27463		Net - 30 days	07/17/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Blending & Mixing Service Charge				
Pickup	45.00	HR	2.04	91.80
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	1,209.60	1,209.60
Depth Charge; 4001'-5000'				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor Charge				

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 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,989.02
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	248.03
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,237.05
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0279 A

JUL 16 2009

KCC

DATE _____ TICKET NO. _____

DATE OF JOB: 6-16-09 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: Val Energy		LEASE: Stan Michel WELL NO. 2-16						
ADDRESS:		COUNTY: Barber STATE: KS						
CITY: STATE:		SERVICE CREW: Orlando, Lesley, Cosby						
AUTHORIZED BY:		JOB TYPE: Cnw-L.S. 5/2						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
27283	1						6-15-09	10:00
27463	1					ARRIVED AT JOB		11:30
19960/19918	1					START OPERATION		4:30
						FINISH OPERATION		5:30
						RELEASED		6:00
						MILES FROM STATION TO WELL	45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
P C P105	AA2 Cement		200sk		3400.00	
P C P103	60/40 POZ		50sk		600.00	
P C C105	DeFoamer		47lb		188.00	
P C C111	Salt		957lb		478.50	
P C C115	Gas Blok		188Lb		968.20	
P C C129	FLA-322		151Lb		1132.50	
P C C201	Gilsonite		1000Lb		670.00	
P C C155	SuperGloss II		500gal		765.00	
P C F103	Top Rubber Plug 5 1/2		1ea		105.00	
P C F251	Guide Shoe 5 1/2		1ea		250.00	
P C F1451	Flapper Type Insert 5 1/2		1ea		215.00	
P C F1651	Turbolizer 5 1/2		5ea		550.00	
P C F1901	Basket 5 1/2		1ea		290.00	
P E1011	Heavy Equipment mileage		90mi		630.00	
P E1131	Bulk Delivery		520tm		832.00	
P E100	Pickup Mileage		45mi		191.25	
P C E240	Cement Service Charge		250sk		350.00	
P S003	Service Supervisor		1ea		175.00	
P C E205	Noth Charge 4001-5000		1ea		2500.00	
P C E504	Plus Container		1ea		950.00	
					SUB TOTAL	6989.02
CHEMICAL / ACID DATA:						
SERVICE & EQUIPMENT					%TAX ON \$	
MATERIALS					%TAX ON \$	
					TOTAL	DL5

JUL 16 2009

SERVICE REPRESENTATIVE: Steve Orlando	THE ABOVE MATERIALS ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer Val Energy	Lease No.	Date 5-15-09
Lease Star Michel	Well # 2-16	
Field Order # 1770307	Station Pratt	Casing # 51114
	Depth 4800	County Pawnee
Type Job CNOOC - 572 L.S.	Formation	Legal Description 16-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5.000	4.500	0.000		AA2 1.37 gal				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
4795			5.000	12/14 POZ 10/11	Min		10 Min.	
Volume	Volume	From	To	Pad	Avg		15 Min.	
				Frac	HHP Used		Annulus Pressure	
Max Press	Max Press	From	To	Flush 116.7	Gas Volume		Total Load	
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					

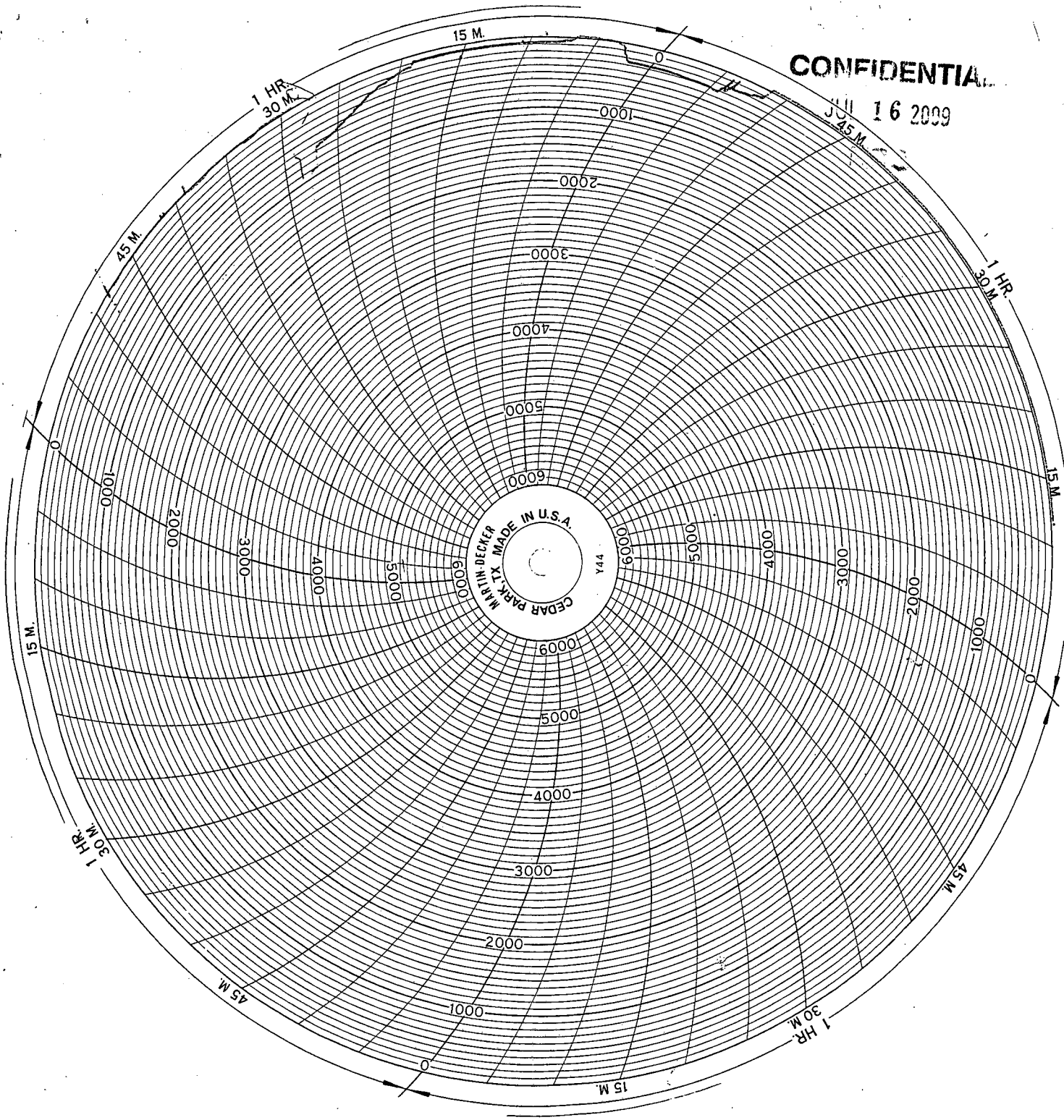
Customer Representative Russell Moore	Station Manager Dave Scott	Treater Steve Orlando
Service Units 07283 07463 17760/17718		
Driver Names Orlando Lester Corby		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 pm					Wateration 500 lb. Max
					Run 106-112 5" 14" (cont. w/11.12.09)
					Prep. 7
					Control ST-2-S. 7 10:11
					Casing connection. Hook up 1 casing
11:00					Break Circum/Pig
11:45	300		12	5	Super Swell II
11:47	250		3	5	H2O spacer
11:49	150		49	5	Mix 200 gal AA2 cont @ 15.3 gal
					Shut Down - (low pump + 2 min)
					Release plug
5:12	10		10	7	Start H2O Displacement
5:57	300		85	6	Lost Pressure
5:58	500		106	5	Slow Rate
5:50	1500		116.7	4	Plug Down - Hold
					Plug KH/m 11.0 / 3000 (6/11/09)
					Control through
					Job Complete
					Thank Steve

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JUL 16 2009

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/16/2009
INVOICE NUMBER 1718 - 90053572		

Pratt (620) 672-1201

KCC LEASE NAME

Stan Michel 2-16

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

JOB SITE

LOCATION
COUNTY
STATE
JOB DESCRIPTION
JOB CONTACT

Barber
KS
Cement-New Well Casing/Pi

Surface

1

9208
RECEIVED

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40048597			Net - 30 days	07/16/2009		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/12/2009 to 06/12/2009</i>						
0040048597						
17180276AZ Cement-New Well Casing/Pi 06/12/2009						
Cement		190.00	EA	4.80	912.00	T
60/40 POZ		48.00	EA	1.48	71.04	T
Additives		492.00	EA	0.42	206.64	T
Cello-flake		1.00	EA	64.00	64.00	
Calcium Chloride		1.00	EA	126.00	126.00	
Cement Float Equipment		90.00	MI	2.80	252.00	
Wooden Cement Plug, 8 5/8"		369.00	MI	0.64	236.16	
Cement Float Equipment		190.00	MI	0.56	106.40	
8 5/8" Basket(blue)		45.00	HR	1.70	76.50	
Mileage		1.00	EA	100.00	100.00	
Heavy Equipment Mileage		1.00	HR	400.00	400.00	
Mileage		1.00	HR	70.00	70.00	
Proppant and Bulk Delivery Charge						
Mileage						
Blending & Mixing Service Charge						
Pickup						
Unit Mileage Charge-Pickups, Vans & Cars						
Cementing Head w/Manifold						
Plug Container Utilization Charge						
Pump Charge-Hourly						
Depth Charge; 0-500'						
Supervisor						
Service Supervisor Charge						

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KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,620.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	74.95
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,695.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET
1718 0276 AZ

JUL 16 2009

DATE _____ TICKET NO. _____

DATE OF JOB 10-12-09 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Val Energy		LEASE Stan Michel WELL NO. 2-16							
ADDRESS		COUNTY Barber STATE KS							
CITY STATE		SERVICE CREW Orlando, Lesley, Kalliance							
AUTHORIZED BY		JOB TYPE: Cnw-Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	1/2						6-12-09	PM	1:00
27463	1/2							PM	3:30
1832-21010	1/2							AM	6:00
								AM	6:30
								AM	7:00
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
P CP103	100/40 P02		1905KLS		2280 00	
P CC102	Cell Flare		48Lb		177 60	
P CC109	Calcium Chloride		492Lb		516 60	
P CF153	Wooden Cement Plug 3 5/8		1ea		160 00	
P CF1903	Basket 3 5/8		1ea		315 00	
P E101	Heavy Equipment Mileage		90mi		630 00	
P E113	Bulk Delivery		369lb		590 40	
P E100	Pickup Mileage		45mi		191 25	
P CE240	Cement Service Charge		1905KLS		266 00	
P S003	Service Supervisor		1ea		175 00	
P CE200	Depth Charge 0-500'		1ea		1000 00	
P CES04	Plug Container		1ea		250 00	
					SUB TOTAL	2620 24

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

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SERVICE REPRESENTATIVE
Steve Orlando

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

JUL 16 2009

TREATMENT REPORT

Customer VALENTINO	Lease No. KCC	Date 6-10-09
Lease 512 N. 1st	Well # 2-10	
Field Order # 2131276	Station P-H	Casing 2 7/8" 24'
		Depth 240
		County Barber
		State OK
Type Job CNEW-2 7/8" Surveys	Formation	Legal Description 16-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Concent	Acid		RATE	PRESS	ISIP
2 7/8"			19000	10% HCl				
Depth 240	Depth	From	To	Pre Pad	125 vol.	Max		5 Min.
Volume 14.3	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 14.3	Packer Depth	From	To	Flush	14.3	Gas Volume		Total Load

Customer Representative	Station Manager Dw. Scott	Treater Steve O'Leary
-------------------------	------------------------------	--------------------------

Service Units	27273	27463	19232/2100						
Driver Names	Dennis	Justin	Lachar						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 AM					On location - 50 ft. monitoring
					Run 6 7/8" 2 7/8" casing 219'
					Backed out 219'
					Casing run 219'
					Brine Circ w/ P.
6:10	300		5	5	H ₂ O, A.H. /
6:11	150		11.2	5	Run 1700 SKS 60/100, 107 @ 14.7 F/W
					Shut Down - No more pump
6:27	0		0	4	Start H ₂ O
6:30	200		14.3	4	PLW - 1700
					Circulation Test Job
					Controlled 3660 Top +
					Job Control Time 51.0

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