

7/06/10
Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: PICKRELL DRILLING
License: 5123
Wellsite Geologist: FLIP PHILLIPS

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

4/22/2009 4/29/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
DPA 4/29/09

API No. 15 - 135-24891-0000
County: NESS
SW SW SE SW Sec. 17 Twp. 16 S. R. 21 East West
230 feet from S / N (circle one) Line of Section
1400 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WALKER-VAN DOREN Well #: 1-17
Field Name: BRIGHT SW
Producing Formation: NONE
Elevation: Ground: 2330 Kelly Bushing: 2335
Total Depth: 4334 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 206 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan DANJ 810-09
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isen
Title: GEOLOGIST Date: 7/5/2009
Subscribed and sworn to before me this 3rd day of July,
20 09.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JUN 06 2009

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: WALKER-VAN DOREN Well #: 1-17
 Sec. 17 Twp. 16 S. R. 21 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

RADIATION GUARD

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|----------------|------|-------|
| ANHYDRITE | 1635 | + 700 |
| HEEBNER | 3739 | -1404 |
| LANSING KC | 3780 | -1445 |
| BKC | 4034 | -1699 |
| FORT SCOTT | 4212 | -1877 |
| CHEROKEE SHALE | 4220 | -1885 |
| CHEROKEE SAND | 4230 | -1895 |
| MISSISSIPPI | 4293 | -1958 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 23# | 207 | COMMON | 150SX | 2% GEL 3% CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| KANSAS CORPORATION COMMISSION | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

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| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| | | | | |

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

CONFIDENTIAL

3049

JUN 06 2009

| | | | | | | | | | | | | | | | |
|-------|--------------------|------|----------|------|----|----------|-----------------|--------|------|-------|----|-------------|-----|--------|---------|
| Date | 4-23-09 | Sec. | 717 | Twp. | 16 | Range | 21 | County | NESS | State | KS | On Location | KOO | Finish | 1:45 AM |
| Lease | WALKER - VAN DUSEN | | Well No. | 1-17 | | Location | 3E 1W 149 N 11W | | | | | | | | |

| | | | |
|------------|------------|--|----------|
| Contractor | [Redacted] | Owner | B. Duran |
| Type Job | Surface | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | |

| | | | | | |
|------------|------------|-------|-----|--|-------------|
| Hole Size | 12 1/4 | T.D. | 211 | Charge To | P. INTL DOT |
| Csg. | 8 3/4 2315 | Depth | 211 | Street | |
| Tbg. Size | | Depth | | City | |
| Drill Pipe | | Depth | | State | |
| Tool | | Depth | | The above was done to satisfaction and supervision of owner agent or contractor. | |

| | | | | | |
|---------------------|--------|------------|------------|----------------|----------------|
| Cement Left in Csg. | 10 1/2 | Shoe Joint | | CEMENT | |
| Press Max. | | Minimum | | Amount Ordered | 150 LOM 3m 1/2 |
| Meas Line | | Displace | 12 1/2 BUS | Common | 150 @ 10.00 |
| Perf. | | | | Poz. Mix | |

| | | | | | |
|------------------|----|--------------|------|-----------|-----------|
| EQUIPMENT | | | Gel. | 3 @ 17.00 | 51.00 |
| Pumptrk | 9 | No. Cementer | | Calcium | 5 @ 42.00 |
| Bulktrk | 10 | No. Driver | | Mills | |
| Bulktrk | 14 | No. Driver | | Salt | |

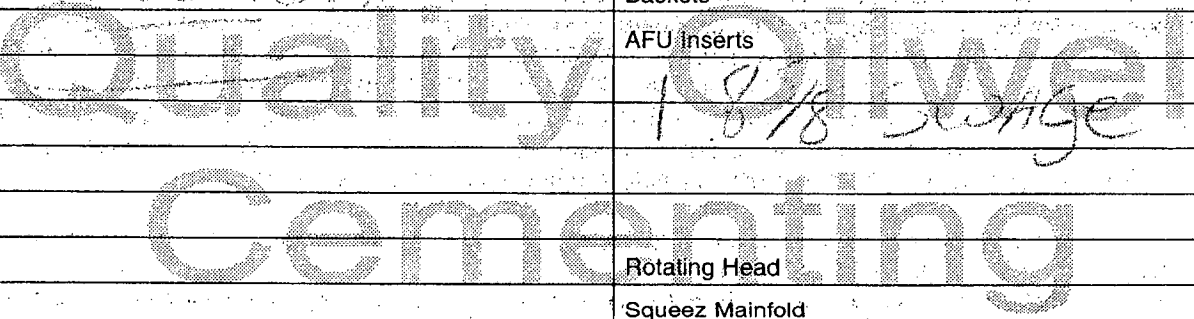
| | | | | | |
|-----------------------------------|-----------|--|----------|--|--|
| JOB SERVICES & REMARKS | | | Flowseal | | |
| Pumptrk Charge | Surface | | 400.00 | | |
| Mileage | 26 @ 6.00 | | 156.00 | | |
| Footage | | | | | |

| | | | | | | |
|----------|--|--|--------|-------------------|------------|--------|
| Total | | | 556.00 | Handling | 158 @ 1.75 | 276.50 |
| Remarks: | | | | Mileage | 27 @ 9.26 | 250.00 |
| | | | | Pump Truck Charge | | 556.00 |

| | | | | | |
|------------------------|--|--|------------------|--------------|--|
| FLOAT EQUIPMENT | | | Guide Shoe | | |
| | | | Centralizer | | |
| | | | Baskets | | |
| | | | AFU Inserts | | |
| | | | | 1 8/18 SWAGE | |
| | | | Rotating Head | | |
| | | | Squeeze Mainfold | | |

| | | | |
|----------------|--|---------------------|----------------|
| X Signature | | Tax | 63.18 |
| | | 20% Discount | (569.00) |
| | | Total Charge | 2337.68 |

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665 **CONFIDENTIAL** No. 3062

| Date | Sec. | Twp. | Range | County | State | On Location | Finish |
|--|------|---------------------|----------------------|--|-------|-------------|--------|
| 4-29-09 | 17 | 16 | 21 | NESS | Ks. | KCC | |
| Lease <i>WALKER VAN DEREN Well</i> | | | Well No: <i>1-17</i> | Location <i>Brownell - 3E - 1N - 14E - NINTO</i> | | | |
| Contractor <i>Pickrel Rig #10</i> | | | | Owner | | | |
| Type Job <i>PTA</i> | | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | |
| Hole Size <i>7 7/8</i> | | T.D. <i>4330</i> | | Charge To <i>PINTAIL PETROLEUM</i> | | | |
| Csg. | | Depth | | Street | | | |
| Tbg. Size | | Depth | | City | | | |
| Drill Pipe <i>4 1/2</i> | | Depth | | State | | | |
| Tool | | Depth | | The above was done to satisfaction and supervision of owner agent or contractor. | | | |
| Cement Left in Csg. | | Shoe Joint | | CEMENT | | | |
| Press Max. | | Minimum | | Amount Ordered <i>260sk. 60/40 Poz</i> | | | |
| Meas Line | | Displace | | Common <i>156 @ 10.00 = 1560.00</i> | | | |
| Perf. | | | | Poz. Mix <i>104 @ 6.00 = 624.00</i> | | | |
| | | | | Gel. <i>9 @ 17.00 = 153.00</i> | | | |
| | | | | Calcium | | | |
| | | | | Mills | | | |
| | | | | Sels | | | |
| | | | | KANSAS CORPORATION COMMISSION | | | |
| | | | | Flowseal <i>65 @ 2.00 = 130.00</i> | | | |
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| Pumptrk Charge <i>PTA</i> | | <i>600.00</i> | | Handling <i>269</i> | | | |
| Mileage <i>3026 @ 6.00</i> | | <i>196.00</i> | | Mileage <i>.08 per sk per mile</i> | | | |
| Footage | | | | Pump Truck Charge <i>256.00</i> | | | |
| | | Total <i>856.00</i> | | FLOAT EQUIPMENT | | | |
| Remarks: | | | | Guide Shoe | | | |
| <i>1st Plug - 1670' Mix & Pump 50sk. Disp w/ 15 bbl.</i> | | | | Centralizer | | | |
| <i>2nd Plug - 1030' Mix & Pump 30sk. Disp. w/ 8 bbl.</i> | | | | Baskets | | | |
| <i>3rd Plug - 500' Mix & Pump 40sk. Disp. w/ 4 bbl.</i> | | | | AFU Inserts | | | |
| <i>4th Plug - 240' Mix & Pump 40sk. Disp. w/ 1 bbl.</i> | | | | <i>Phub</i> | | | |
| <i>60' - Mix & Pump 20sk.</i> | | | | Rotating Head | | | |
| <i>RAT HOLD - Mix & Pump 30sk.</i> | | | | Squeez Mainfold | | | |
| Thanks | | | | Tax <i>169.11</i> | | | |
| Toon JOE & Bobby | | | | Discount <i>799.00</i> | | | |
| Signature <i>Mike Kuhn</i> | | | | Total Charge <i>3359.96</i> | | | |

PLEASE CALL AGAIN