

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

7/7/10

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1560 BROADWAY, SUITE 2100  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: \_\_\_\_\_  
Operator Contact Person: JASON BRAND  
Phone: (303) 831-4673  
Contractor: Name: SOUTHWIND DRILLING  
License: 33350  
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/15/2008 3/22/2008 3/22/2008  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-009-25175-0000  
County: BARTON  
SE NW SE Sec. 25 Twp. 17 S. R. 14  East  West  
1500 feet from SOUTH Line of Section  
1500 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: SCHLESSIGER Well #: 1-25

Field Name: WILDCAT  
Producing Formation: \_\_\_\_\_

Elevation: Ground: 1874' Kelly Bushing: 1884'  
Total Depth: 3480' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 837 Feet  
Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAW 72810  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

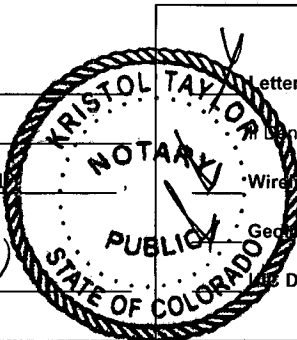
Title: GEOLOGIST Date: 7/7/2008

Subscribed and sworn to before me this 7<sup>th</sup> day of JULY

2008

Notary Public: Mista A. Pifer

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached

Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 08 2008

My Commission Expires 5/05/2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: SCHLESSIGER Well #: 1-25

Sec. 25 Twp. 17 S. R. 14  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2823'	-939'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3065'	-1181'
List All E. Logs Run:	DUAL INDUCTION	DOUGLAS	3090'	-1206'
	DUAL COMPENSATED POROSITY	BRN LIME	3143'	-1259'
	BHC SONIC	LANSING	3152'	-1268'
	MICROLOG	ARBUCKLE	3388'	-1504'
		TD	3480'	

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JUL 07 2008

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	837'	CLASS A	450	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

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**JUL 08 2008**  
CONSERVATION DIVISION  
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	Production Interval	
Date of First, Resumed Production, SWD or Enhr.		Producing Method		<input type="checkbox"/> Yes <input type="checkbox"/> No			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*If vented, submit ACO-18.)*

# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

V68947

## INVOICE

Invoice Number: 113093  
Invoice Date: Mar 25, 2008  
Page: 1

**Bill To:**  
Samuel Gary, Jr. & Assoc.  
c/o Kelly Branum  
P O Box 448  
Russell, KS 67665

RECEIVED

APR 01 2008

SAMUEL GARY, JR. & ASSOCIATES, LLC

Customer ID	Well Name/# or Customer P.O.	Payment Terms
Gary	Schlessiger #1-25	Net 30 Days
Job Location	Camp Location	Service Date
KS	Great Bend	Mar 25, 2008
		Due Date
		4/24/08

CONFIDENTIAL  
JUL 07 2008

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class-A Common	12.15	1,093.50
60.00	MAT	Pozmix	6.80	408.00
5.00	MAT	Gel	18.25	91.25
38.00	MAT	Flo Sel	2.20	83.60
157.00	SER	Handling	2.05	321.85
1.00	SER	Minimum Handling Mileage Charge	274.00	274.00
1.00	SER	Rotary Plug	1,045.00	1,045.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	EQP	Wooden Plug	39.00	39.00

CONFIDENTIAL  
JUL 07 2008

KCC

DRLG  COMP  W/O  LOE  GC  
AFE # 98015  
ACCT # 135-60  
APPROVED BY: [Signature]

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 346.12

ONLY IF PAID ON OR BEFORE

Apr 24 2008

Subtotal	3,461.20
Sales Tax	218.06
Total Invoice Amount	3,679.26
Payment/Credit Applied	
<b>TOTAL</b>	<b>3,679.26</b>

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 08 2008

CONSERVATION DIVISION  
WICHITA, KS

346.12  
3333.14





24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

*V68946*

Invoice Number: 113026  
Invoice Date: Mar 21, 2008  
Page: 1

**Bill To:**  
Samuel Gary, Jr. & Assoc.  
c/o Kelly Branum  
P O Box 448  
Russell, KS 67665

MAR 27 2008  
DATE PAID

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Gary	Schlessiger #1-25	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Great Bend	Mar 21, 2008	4/20/08

Quantity	Item	Description	Unit Price	Amount
450.00	MAT	Class A Common <b>CONFIDENTIAL</b>	12.15	5,467.50
9.00	MAT	Gel <b>JUL 0 7 2008</b>	18.25	164.25
14.00	MAT	Chloride	51.00	714.00
473.00	SER	Handling <b>KCC</b>	2.05	969.65
15.00	SER	Mileage 473 sx @.09 per sk per mi	42.57	638.55
1.00	SER	Surface	893.00	893.00
537.00	SER	Extra Footage	0.70	375.90
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	SER	Head Rental	110.00	110.00
1.00	EQP	Rubber Plug	115.00	115.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 0 8 2008  
CONSERVATION DIVISION  
WICHITA, KS

DRLG  COMP  W/O  LOE  GG  
AFE # 98015  
ACCT # 135-60  
APPROVED BY: JB

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

**\$ 955.28**

ONLY IF PAID ON OR BEFORE

**Apr. 20, 2008**

Subtotal	9,552.85
Sales Tax	407.03
Total Invoice Amount	9,959.88
Payment/Credit Applied	
<b>TOTAL</b>	<b>9,959.88</b>

*955.28*  
*9004.60*

# ALLIED CEMENTING CO., INC.

30857

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>7-16-08</u>	SEC <u>25</u>	TWP <u>17s</u>	RANGE <u>14w</u>	CALLED OUT <u>5:45 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Schlessiger</u>		WELL# <u>1-25</u>	LOCATION <u>Hoisington 3w on 4 Hwy</u>	COUNTY <u>Barton</u>	STATE <u>K.S.</u>		
OLD OR NEW (Circle one)		<u>7/6 N 4/5</u>					

CONTRACTOR Southwind Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 838 ft

CASING SIZE 8 3/8 DEPTH 837 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 100" MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 40.00 07 2008

PERFS. \_\_\_\_\_

DISPLACEMENT 50.766 KCC

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 450 Mc Common

3200 2292

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

# 120 HELPER Steve T.

BULK TRUCK

# 357-170 DRIVER Marlyn S.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>450</u>	@	<u>12.15</u>	<u>5467.50</u>
POZMIX		@		
GEL	<u>9</u>	@	<u>18.25</u>	<u>164.25</u>
CHLORIDE	<u>14</u>	@	<u>51.00</u>	<u>714.00</u>
ASC		@		
RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
<u>JUL 08 2008</u>		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		

HANDLING	<u>473</u>	@	<u>2.05</u>	<u>969.65</u>
MILEAGE	<u>15.9</u>	@	<u>473</u>	<u>638.55</u>
TOTAL				<u>7953.95</u>

REMARKS:

7:30 AM Rig was coming out of the hole with collars

8:30 AM start to run surface 8 3/8 = 837 ft

Circulate the hole with Rig Mud Pump

10:30 AM mix cement & then release the plug Displace plug down with water cement did

11:30 AM Circulate to surface

CHARGE TO: Samuel Gary & Associates

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>837 ft</u>			
PUMP TRUCK CHARGE				<u>893.00</u>
EXTRA FOOTAGE	<u>537</u>	@	<u>.70</u>	<u>375.90</u>
MILEAGE	<u>15</u>	@	<u>7.00</u>	<u>105.00</u>
MANIFOLD		@		
Head Rental ✓		@		<u>110.00</u>

TOTAL 1483.90

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 Rubber</u>				
<u>1-8 3/8 wooden Plug</u>	@			<u>115.00</u>
	@			
	@			
	@			

TOTAL 115.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Frank Rome

Frank Rome  
PRINTED NAME

Thank you  
*FR*