

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

7/01/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Dave Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: **JUL 0 1 2008**

Operator: _____
Well Name: **KCC**
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03/07/08 03/13/08 03/14/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 039-21050-00-00
County: Decatur
NE SE SE SW Sec. 19 Twp. 05 S. R. 29 East West
390 FSL feet from (S) N (circle one) Line of Section
2370 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Green-O'Brien Well #: 8-19
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2834 Kelly Bushing: 2839
Total Depth: 4200 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

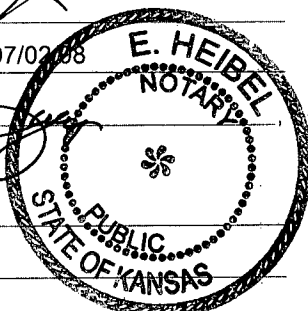
Drilling Fluid Management Plan **PAUL FJB TO**
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 07/02/08

Subscribed and sworn to before me this _____ day of _____
2008
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 07 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Green-O'Brien Well #: 8-19
 Sec. 19 Twp. 05 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	262	Common	180	3% cc, 2% gel
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JUL 0 1 2008							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 CONSERVATION DIVISION
 WICHITA, KS

Green-O'Brien #8-19 390 FSL 2370 FWL Sec. 19-T5S-R29W 2839' KB							Green-O'Brien #5-19 990 FSL 1320 FWL Sec. 19-T5S-R29W 2821' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2568	+271	+2	2567	+272	+3	2552	+269
B/Anhydrite	2604	+235	Flat	2601	+238	+3	2586	+235
Topeka	3690	-851	-5	3690	-851	-5	3667	-846
Heebner	3867	-1028	-5	3866	-1027	-4	3844	-1023
Toronto	3897	-1058	-4	3897	-1058	-4	3876	-1055
Lansing	3913	-1074	-4	3914	-1075	-5	3891	-1070
Stark	4068	-1229	-4	4068	-1225	-4	4046	-1225
BKC	4119	-1280	-4	4119	-1280	-4	4097	-1276
RTD	4200						4200	
LTD	4203			4203			4203	

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KCC

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CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

Ly
~~at~~

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112804

Invoice Date: Mar 10, 2008

Page: 1

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

PRODUCTION COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Green O'Brian #8-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Mar 10, 2008	4/9/08

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Class A Common	14.20	2,627.00
3.00	MAT	Gel	18.75	56.25
6.00	MAT	Chloride	52.45	314.70
194.00	SER	Handling	2.15	417.10
45.00	SER	Mileage 194 sx @ .09 per sk per mi	17.46	785.70
1.00	SER	Surface	917.00	917.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

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JUL 0 1 2008

KCC

Account	Unit Rig	W L	No.	Amount	Description
03600	208	40	3106	5806.90	Amount S.C.S.
				(561.37)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ **561.37**

ONLY IF PAID ON OR BEFORE

Apr 9, 2008

Subtotal	5,613.75
Sales Tax	193.15
Total Invoice Amount	5,806.90
Payment/Credit Applied	
TOTAL	5,806.90

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

OK
5245.53



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

fix acct.

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112950
Invoice Date: Mar 17, 2008
Page: 1

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

1-PRODCOPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Green-O'Brien #8-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Mar 17, 2008	4/16/08

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	14.20	1,704.00
80.00	MAT	Pozmix	7.20	576.00
7.00	MAT	Gel	18.75	131.25
50.00	MAT	Flo Seal	2.25	112.50
209.00	SER	Handling	2.15	449.35
43.00	SER	Mileage 209 sx @ .09 per sk per mi	18.81	808.83
1.00	SER	Plug to Abandon	1,075.00	1,075.00
43.00	SER	Mileage Pump Truck	7.00	301.00
1.00	EQP	Dry Hole Plug	40.00	40.00

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JUL 0 1 2008

KCC

Account	Rig	Unit	NC	Amount	
03600	008	20	3106	5525.40	PTA
				(519.79)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 519.79

ONLY IF PAID ON OR BEFORE

Apr 16, 2008

Subtotal	5,197.93
Sales Tax	327.47
Total Invoice Amount	5,525.40
Payment/Credit Applied	
TOTAL	5,525.40

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JUL 0 7 2008

CONSERVATION DIVISION
WICHITA, KS

OKR

(519.79)

5005.61

ALLIED CEMENTING CO., INC. 32073

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>3-14-08</u>	SEC <u>19</u>	TWP <u>55</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>6:45 AM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>GREEN-O'BRIEN</u>		WELL# <u>8-19</u>	LOCATION <u>SE/4EN 2N-5N-1/2W-T0 2N</u>		COUNTY <u>DECATUR</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR MURFEN DRILLING # 8 OWNER SAME

TYPE OF JOB PTA
 HOLE SIZE 7 7/8" T.D. 4200' CEMENT AMOUNT ORDERED 200 SKS 60/40 PAZ 420 GEL 1/4" FLO SEAL 7
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 2584'

TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK # <u>A22</u>	CEMENTER <u>TERRY</u>	
	HELPER <u>WAYNE</u>	
BULK TRUCK # <u>219</u>	DRIVER <u>WELL</u>	
BULK TRUCK # _____	DRIVER _____	

COMMON	<u>120 SKS</u>	@	<u>14.20</u>	<u>1704.00</u>
POZMIX	<u>80 SKS</u>	@	<u>7.20</u>	<u>576.00</u>
GEL	<u>7 SKS</u>	@	<u>18.75</u>	<u>131.25</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	<u>Flo-Seal 50</u>	@	<u>2.25</u>	<u>112.50</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>209 SKS</u>	@	<u>2.15</u>	<u>449.35</u>
MILEAGE	<u>94 P.A. SK/MI</u>			<u>808.83</u>
TOTAL				<u>3781.93</u>

REMARKS:
25 SKS AT 2584'
100 SKS AT 1834'
40 SKS AT 312"
10 SKS AT 410"
15 SKS RAT HOLE
10 SKS MOUSE HOLE

THANK YOU

CHARGE TO: MURFEN DRILLING CO.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2584'</u>	
PUMP TRUCK CHARGE		<u>1075.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE	<u>43 MI</u>	@ <u>7.00</u> <u>301.00</u>
MANIFOLD	@	_____
	@	_____
	@	_____
TOTAL		<u>1376.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8" DRY 1/2" PLUG</u>	<u>40</u>	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
TOTAL		<u>40.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
 PRINTED NAME

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 KANSAS CORPORATION COMMISSION
JUL 07 2008
 CONSERVATION DIVISION
 WICHITA, KS