

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*KCC*  
*new*  
*7/10/08*      *7/02/10*

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: Robert Hendrix

API No.: 15-109-20812-0000  
County: Logan  
215'W of SE SE SW Sec 16 Twp 12 S. Rng 33  East  West  
330 feet from  N  S (check one) Line of Section  
3185 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: DUNLAP "B" Well #: #1-16  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 3133' Kelly Bushing: 3143'  
Total Depth: 4775' Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at 225' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Exp., Cathodic, etc.)

**CONFIDENTIAL**  
**JUL 0 2 2008**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: KCC  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
6/19/08    6/29/08    6/29/08  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

**Drilling Fluid Management Plan** *PANJ 7-2810*  
(Data must be collected from the Reserve) *111*  
Chloride content 33,000 ppm    Fluid volume 560 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 7/2/08

Subscribed and sworn to before me this 2nd day of July  
2008  
Notary Brent B. Reinhardt  
Notary Public - State of Kansas  
My Apt. Expires 12/7/2011  
Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution **JUL 07 2008**

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: McCoy Petroleum Corporation Lease Name: DUNLAP "A" Well #: #1-16  
 Sec 16 Twp 12 S. R. 33  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit- Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See attached information.

List All E. Logs Run: Dual Compensated Porosity, Dual Induction, Borehole  
Sonic, Microlog, Geological Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	225' KB	Common	175	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil (Bbls) Gas (Mcf) Water (Bbls) Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Production Interval None D&A

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation*  
*Dunlap 'B' #1-16*  
*215'W of SE SE SW Section 16-12S-33W*  
*330'FSL & 3185'FEL*  
*Logan County, Kansas*  
*API# 15-109-20,812*

06-19-08 Spud at 11:00 AM. Drilled 12 1/4" hole to 225'. Deviation 1/2° at 228'. Ran 5 joints of new 8 5/8" 23# casing. Tally = 213'. Set at 225' KB. Allied cemented with 175 sacks of Common with 2% gel and 3% CC. Plug down @ 5:00 PM on 6/19/08. Cement did circulate. WOC.

*DST #1 4296-4350' (Lansing 'J' & 'K')*  
*Open: 30", SI: 60", Open: 30", SI: 60"*  
*1<sup>st</sup> Open: Weak 1/2" blow, died in 25 minutes. No return.*  
*2<sup>nd</sup> Open: No blow. No return.*  
*Recovered: 1' Clean Oil*  
*19' Oil Cut Mud (5% oil, 95% mud)*  
*20' Total Fluid*  
*IFP: 16-20# FFP: 23-27#*  
*SIP: 816-369#*

**CONFIDENTIAL**  
JUL 02 2008  
KCC

*DST #2 4559-4590' (Cherokee Lime)*  
*Open: 30", SI: 30", Open: 30", SI: 30"*  
*1<sup>st</sup> Open: Weak surface blow, on and off for 20 minutes. No return.*  
*2<sup>nd</sup> Open: No blow, flushed tool at 5 minutes, no blow. No return.*  
*Recovered: 15' Mud w/ oil spots*  
*IFP: 13-14# FFP: 15-20#*  
*SIP: 73-43#*

*DST #3 4615-4677' (Johnson Zone)*  
*Open: 30", SI: 60", Open: 60", SI: 90"*  
*1<sup>st</sup> Open: Surface Blow for 11 mins., No Blowback*  
*2<sup>nd</sup> Open: No Blow, Flushed Tool, No Blow, No Blowback*  
*Recovered: 5' Mud, No GIP*  
*IFP: 14-17# FFP: 14-19#*  
*SIP: 25-26#*

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 07 2008

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ACO-1 Supplemental Information**

*McCoy Petroleum Corporation*  
*Dunlap 'B' #1-16*  
*215'W of SE SE SW Section 16-12S-33W*  
*330'FSL & 3185'FEL*  
*Logan County, Kansas*  
*API# 15-109-20,812*

06-29-08 RTD 4775'. LTD 4782'. Deviation 1 1/4° at 4775'. Log Tech logging well with Dual Induction, Neutron-Density, and Microlog. Decision made to plug and abandon. Allied Cementing **plugged hole** with 200 sx 60/40 pozmix with 4% gel as follows: 25 sx @ 2640', 100 sx @ 1590', 40 sx @ 275', 10 sx @ 0-40', 15 sx in RH, and 10 sx in MH. Plugging completed at 3:00 A.M. Orders from Ed Schumacher, KCC. Released Rig @ 7:00 A.M.

**SAMPLE TOPS**

Anhydrite	2629 (+515)
Base Anhydrite	2651 (+493)
Heebner	4042 (- 898)
Toronto	4065 (- 921)
Lansing	4087 (- 943)
Stark	4318 (-1174)
BKC	4382 (-1238)
Pawnee	4507 (-1363)
Cherokee Shale	4562 (-1418)
Johnson Zone	4640 (-1496)
Mississippian	4706 (-1562)
RTD	4775 (-1631)

**ELECTRIC LOG TOPS**

Anhydrite	2632 (+512)
Base Anhydrite	2653 (+491)
Heebner	4046 (- 902)
Toronto	4070 (- 926)
Lansing	4089 (- 945)
Stark	4323 (-1179)
BKC	4380 (-1236)
Pawnee	4512 (-1368)
Cherokee Shale	4566 (-1422)
Johnson Zone	4642 (-1498)
Mississippian	4708 (-1564)
LTD	4782 (-1638)

# ALLIED CEMENTING CO., LLC. 31673

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>6-19-08</u>	SEC <u>16</u>	TWP. <u>12s</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION <u>3:00pm</u>	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Dunlap "B"</u>	WELL# <u>1-16</u>	LOCATION <u>Oakley SW 6s 2w 1s</u>		COUNTY <u>Logan</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>E into</u>				

CONTRACTOR <u>Murfin Drilling Rig 14</u>	OWNER <u>same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>228'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>228.04'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13.57 BBL</u>	

CEMENT		
AMOUNT ORDERED	<u>175 sks com</u>	
	<u>3% cc 20 gel</u>	
COMMON	<u>175 sks</u>	@ <u>15.45 2763.75</u>
POZMIX		@
GEL	<u>3 sks</u>	@ <u>20.80 62.40</u>
CHLORIDE	<u>6 sks</u>	@ <u>58.20 349.20</u>
ASC		@
		@
		@
		@
		@
		@
		@
		@
HANDLING	<u>184 sks</u>	@ <u>2.40 441.60</u>
MILEAGE	<u>10 @ .5/mile</u>	<u>312.00</u>
	<u>minimum charge</u>	TOTAL <u>3868.95</u>

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Andrew</u>
# <u>422</u>	HELPER <u>Alvin</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>Lonnie</u>
BULK TRUCK	
#	DRIVER <b>CONFIDENTIAL</b>

**REMARKS: JUL 02 2008  
KCC**

Cement did circulate

Thank you

CHARGE TO: McCoy Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1018.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>16 miles</u>	@ <u>7.00 112.00</u>
MANIFOLD	<u>head rental</u>	@ <u>113.00</u>
	@	
	@	
		TOTAL <u>1243.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8</u>		
<u>1 wooden surface plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
		TOTAL <u>68.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME GREG CROUCH

SIGNATURE [Signature]

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUL 07 2008**

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC.

31540

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Dak Log Ks*

DATE <i>6/28/08</i>	SEC <i>14</i>	TWP. <i>12</i>	RANGE <i>33</i>	CALLED OUT	ON LOCATION <i>10130 pm</i>	JOB START <i>8:00 am</i>	JOB FINISH <i>3:00 pm</i>
LEASE <i>Dak log B</i>				WELL# <i>1-16</i>	LOCATION <i>Dak log 6W, 6 1/2 S E into</i>	COUNTY <i>Logan</i>	STATE <i>Ks</i>
OLD OR NEW (Circle one)							

CONTRACTOR *MUEFON 14*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. *475*

CASING SIZE *8 5/8* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER *Same*

CEMENT AMOUNT ORDERED *200 SKS 60/40 40% gel 114 lb per sack*

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

# *422* HELPER *Wayne*

BULK TRUCK

# *377* DRIVER *Jerry*

BULK TRUCK

# DRIVER

COMMON	<i>120 SK</i>	@	<i>15.45</i>	<i>1854.00</i>
POZMIX	<i>80 SK</i>	@	<i>8.00</i>	<i>640.00</i>
GEL	<i>7</i>	@	<i>20.00</i>	<i>140.00</i>
CHLORIDE		@		
ASC		@		
<i>Flu Seal - 50 lb</i>		@	<i>2.50</i>	<i>125.00</i>
HANDLING <i>200 SK</i>		@	<i>2.50</i>	<i>501.00</i>
MILEAGE <i>100 SK / mile</i>		@		<i>33.00</i>
TOTAL				<i>3600.00</i>

REMARKS:

*25 SK @ 2640'*

*100 SK @ 1590'*

*40 SK @ 275'*

*10 SK @ 40'*

*15 SK @ Rot Hole*

*10 SK @ Man Hole*

*Thank You*

*Alan Wayne*

*Jerry*

CHARGE TO: *McLog Petroleum*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<i>2640'</i>		
PUMP TRUCK CHARGE			<i>1185.00</i>
EXTRA FOOTAGE		@	
MILEAGE <i>16</i>		@	<i>7.00</i>
MANIFOLD		@	
TOTAL			<i>1297.00</i>

PLUG & FLOAT EQUIPMENT

<i>Dry Hole Plug</i>	@	<i>40.00</i>
	@	
	@	
	@	
TOTAL		<i>40.00</i>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME *Greg Chenech*

SIGNATURE *Greg Chenech*