

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*ku
wren
7/10/08*

7/02/10

*44' S & 44' W of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Steve Davis

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, **CONFIDENTIAL** Expil, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **JUL 0 2 2008**

Operator: _____
Well Name: **KCC**
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

6-9-08	6-17-08	6-18-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21715-0000
County: Gove
* N2 SW NW Sec. 5 Twp. 15 S. R. 31 East West
1694 feet from S / **(N)** (circle one) Line of Section
616 feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **(NW)** SW
Lease Name: Thies Ranch Well #: 1-5
Field Name: Wildcat
Producing Formation: none
Elevation: Ground: 2636' Kelly Bushing: 2641'
Total Depth: 4425' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **PAW 77810**
(Data must be collected from the Reserve Pit)
Chloride content 26,000 ppm Fluid volume 1,000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 7/1/08

Subscribed and sworn to before me this 1st day of July, 2008.

Notary Public: Kathy L. Ford
My App. Expires: 10-22-10
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUL 07 2008

ORIGINAL

Side Two

ORIGINAL

Operator Name: Lario Oil & Gas Company Lease Name: Thies Ranch Well #: 1-5
 Sec. 5 Twp. 15 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3651	-1010
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3687	-1046
List All E. Logs Run:		Stark	3939	-1298
		Hushpuckney	3974	-1333
		Base KC	4034	-1393
		Marmaton	4071	-1430
		Pawnee	4144	-1503
		Mississippi	4314	-1673

CDL/CNL/PE/DIL/SONIC/MEL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219'	Common	150	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. D&A 6-18-08	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 114425
Invoice Date: Jun 11, 2008
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co. P. O. Box 1093 Garden City Ks 67846

Drilling
6/23/08 *ZK*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<u>Theis Ranch #1-5</u>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Jun 11, 2008	7/11/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	14.20	2,130.00
3.00	MAT	Gel	18.75	56.25
5.00	MAT	Chloride	52.45	262.25
158.00	SER	Handling	2.15	339.70
26.00	SER	Mileage 158 sx @ .09 per sk per i	14.22	369.72
1.00	SER	Surface	917.00	917.00
26.00	SER	Mileage Pump Truck	7.00	182.00
1.00	SER	Manifold Surface Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

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JUL 0 2 2008
KCC

CONFIDENTIAL
KCC

ad
lc

EXPL	FILE
30	
HY	JUN 26 2008
EV	<i>ad</i>
ON	<i>lc</i>

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 443.79

ONLY IF PAID ON OR BEFORE

JUL 11, 2008

Subtotal	4,437.92
Sales Tax	177.41
Total Invoice Amount	4,615.33
Payment/Credit Applied	
TOTAL	4,615.33

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 07 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC.

31529

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, Ks

DATE <u>6/9/08</u>	SEC. <u>M 9</u>	TWP. <u>15</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>5:00pm</u>	JOB START <u>7:30pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Their land</u>	WELL # <u>1-5</u>	LOCATION <u>Oakley, S. To Jayhawk Rd, 4E, 2 S, 1B</u>			COUNTY <u>Gove</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1 1/2 S, 2 W. on Trail</u>					

CONTRACTOR W W 8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 219'
 CASING SIZE 8 5/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 PT
 PERFS.
 DISPLACEMENT 13 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED 150 Can 3070 cc
2050 gal

COMMON	<u>150 gal</u>	@	<u>14.20</u>	<u>2130.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>5</u>	@	<u>52.45</u>	<u>262.25</u>
ASC		@		
HANDLING	<u>150</u>	@	<u>2.15</u>	<u>339.75</u>
MILEAGE	<u>92.5K/mile</u>			<u>369.25</u>
TOTAL				<u>3157.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan
 # 422 HELPER Wayne
 BULK TRUCK
 # 347 DRIVER Res
 BULK TRUCK
 # DRIVER

CONFIDENTIAL

JUL 0 2 2008

KCC

REMARKS:

Cement Prod Concrete
Thank You
Alan, Wayne, Res

SERVICE

DEPTH OF JOB	<u>219'</u>		
PUMP TRUCK CHARGE	<u>917.00</u>		
EXTRA FOOTAGE	@		
MILEAGE	<u>26</u>	@	<u>7.00</u>
MANIFOLD <u>Surface</u>	@		<u>113.00</u>
TOTAL <u>1217.00</u>			

CHARGE TO: Lario Gas & Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 0 7 2008

CONSERVATION DIVISION WICHITA, KS PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wooden Plug</u>	@	<u>68.00</u>
TOTAL <u>68.00</u>		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Hilgers

SIGNATURE Rich Hilgers

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 114578
 Invoice Date: Jun 20, 2008
 Page: 1

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Drilling Exploration
 6/25/08 JK

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Lario	Theis Ranch 1-5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jun 20, 2008	7/20/08

Quantity	Item	Description	Unit Price	Amount
115.00	MAT	Class A Common	15.45	1,776.75
75.00	MAT	PozMix	8.00	600.00
7.00	MAT	Gel	20.80	145.60
41.00	MAT	Flo-Seal	2.50	102.50
199.00	SER	Handling	2.40	477.60
26.00	SER	Mileage 199sk @ .10/sk	19.90	517.40
1.00	SER	Rotary Plug	1,185.00	1,185.00
26.00	SER	Pump Truck Mileage	7.00	182.00
1.00	EQP	Dry Hole Plug	40.00	40.00

CONFIDENTIAL
 JUL 0 2 2008
KCC

all
 xc
 JUN 27 2008
 EXP. FILE
 al
 xc

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 502.69

ONLY IF PAID ON OR BEFORE

JUL 20, 2008

Subtotal	5,026.85
Sales Tax	354.39
Total Invoice Amount	5,381.24
Payment/Credit Applied	
TOTAL	5,381.24

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 07 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 31532

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Darkey, Ky

DATE <u>6/17/08</u>	SEC <u>5</u>	TWP. <u>15</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>7:00pm</u>	JOB START <u>10:30pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Ther's Ranch</u>		WELL # <u>1-5</u>	LOCATION <u>Darkey S. to Jayhawk Rd, 4E, 1S, 1E</u>		COUNTY <u>Greene</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>2 1/2 S into 2 miles</u>				

CONTRACTOR WW 8

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4425

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. JUL 02 2008

PERFS. _____

DISPLACEMENT KCC

OWNER Same

CEMENT

AMOUNT ORDERED 190 SKs, Con 47% Gel
1/4 lb Plc Seal

COMMON	<u>115 SKs</u>	@ <u>15.45</u>	<u>1776.25</u>
POZMIX	<u>75 SKs</u>	@ <u>8.00</u>	<u>600.00</u>
GEL	<u>7 SKs</u>	@ <u>20.80</u>	<u>145.60</u>
CHLORIDE		@	
ASC		@	
<u>FloSeal</u>	<u>41 lbs</u>	@ <u>2.50</u>	<u>102.50</u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>199 SKs</u>	@ <u>2.40</u>	<u>477.60</u>
MILEAGE	<u>10 SK/mile</u>		<u>517.40</u>
TOTAL			<u>3619.85</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

431 HELPER Kelly

BULK TRUCK

397 DRIVER Will

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 SKs @ 2111'
100 SKs @ 1102'
40 SKs @ 270'
10 SKs @ 40'
15 SKs Rat Hole

Thank You
Alan, Kelly, Will

CHARGE TO: Barie Oil Co Cas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2111 FT</u>		
PUMP TRUCK CHARGE			<u>1185.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>26 miles</u>	@ <u>7.00</u>	<u>182.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1367.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 07 2008

**CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT**

<u>Dry Hole Plug</u>	@	<u>40.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>40.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Hilgers

SIGNATURE Rich Hilgers

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS