

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGG-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: KCC, MW, 7/10/08, 7/07/10

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Kevin Kessler

API No. 15 - 101-22080-0000
County: Lane
SW - NW - NE - SW Sec. 5 Twp. 17 S. R. 27 East West
2140 feet from (S) N (circle one) Line of Section
1360 feet from E (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Coker, WSW, Expt, Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Johnson "B" Well #: 1-5
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2633 2634 Kelly Bushing: 2638'
Total Depth: 4575' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

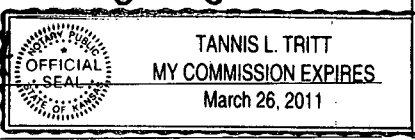
3/13/08 3/20/08 3/21/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PAVY 7-2810
(Data must be collected from the Reserve Pit)
Chloride content 13,300 ppm Fluid volume 660 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 7/7/08
Subscribed and sworn to before me this 7th day of July,
2008
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 08 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30824

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

NESS CITY

DATE <u>8-13-08</u>	SEC. <u>5</u>	TWP. <u>17S</u>	RANGE <u>27W</u>	CALLED OUT <u>2:30 pm</u>	ON LOCATION <u>5:30 pm</u>	JOB START <u>7:00 pm</u>	JOB FINISH <u>8:00 pm</u>
LEASE <u>Johnson</u>	WELL # <u>B1-5</u>	LOCATION <u>Pendennis 1/2 W TO RD</u>		COUNTY <u>LANE</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>32 S/E INTO</u>				

CONTRACTOR W W R 92 OWNER Mull Drilling

TYPE OF JOB SURFACE

HOLE SIZE 12 1/2 T.D. 222 25' CEMENT

CASING SIZE 8 3/8 DEPTH 222' AMOUNT ORDERED 1605x cement +

TUBING SIZE DEPTH 3 1/2 cc + 2% GEL

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 50 COMMON 11.00 @ 12.30 1968.00

MEAS. LINE SHOE JOINT 15' POZMIX @

CEMENT LEFT IN CSG. 15' GEL 3 @ 18.40 55.20

PERFS. CHLORIDE 5 @ 51.50 257.50

DISPLACEMENT FRESH WATER 13 BBLs ASC @

EQUIPMENT JUL 07 2008 @

PUMP TRUCK CEMENTER Dwayne W RECEIVED @

181 HELPER David J KANSAS CORPORATION COMMISSION @

BULK TRUCK # 342 DRIVER Gailen D JUL 08 2008 @

BULK TRUCK DRIVER CONSERVATION DIVISION WICHITA, KS @

HANDLING 11.8 @ 2.10 352.80

MILEAGE 165x38x.09 574.56

TOTAL 3208.06

REMARKS:

pipe on bottom Break circulation
pump 1605x cement + 3 1/2 cc + 2% GEL
SHUT DOWN RELEASED PLUG and
DISP WITH 13 BBLs OF FRESH WATER
SHUT IN CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB 222'

PUMP TRUCK CHARGE 900.00

EXTRA FOOTAGE @

MILEAGE 38 @ 7.00 266.00

MANIFOLD Head Rent @ 11.00 11.00

@

@

TOTAL 1272.00

CHARGE TO: Mull Drilling

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN PLUG

@ 67.00 67.00

@

@

@

@

TOTAL 67.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

x Lonnie Lang

PRINTED NAME

THANK YOU

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.