CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

DR.	IGINAL
VIV	September 1999 Form Must Be Typed
MMA	/ /
Halo 3	40710

CONSERVATION DIVISION WICHITA, KS

WELL HISTORY - DESCRI	TION OF WELL & LEASE AUTO TO THO						
Operator: License #	API No. 15 - 101-22080 - 0000						
Name: Mull Drilling Company, Inc.	County: Lane						
Address: P.O. Box 2758	SW -NW - NE - SW Sec. 5 Twp. 17 S. R. 27 East West						
City/State/Zip: Wichita KS 67201-2758	feet from S/ N (circle one) Line of Section						
Purchaser: N/A	1360 feet from E / (Wicircle one) Line of Section						
Operator Contact Person: Mark Shreve	Footages Calculated from Nearest Outside Section Corner:						
Phone: (_316)264-6366	(circle one) NE SE NW SW						
Contractor: Name: WW Drilling, LLC	Lease Name: Johnson "B" Well #: 1-5						
License: 33575	Field Name: Wildcat						
Wellsite Geologist: Kevin Kessler	Producing Formation: N/A						
Designate Type of Completion:	Elevation: Ground: 263/31/2634 Kelly Bushing: 2638'						
✓ New Well Re-Entry Workover	Total Depth: 4575' Plug Back Total Depth: N/A						
Oil SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 221 Feet						
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No						
✓ Dry Other (Corne Name of the Corne of the	If yes, show depth setFeet						
If Workover/Re-entry: Old Well Info as follows: 2008	If Alternate II completion, cement circulated from						
Operator:	feet depth tosx cmt.						
Well Name: KCC							
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PAUJ 7-3810 (Data must be collected from the Reserve Pit)						
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 13,300 ppm Fluid volume 660 bbls						
Plug Back Plug Back Total Depth	Dewatering method used_Evaporation						
Commingled Docket No.							
Dual Completion Docket No	Location of fluid disposal if hauled offsite:						
Other (SWD or Enhr.?) Docket No	Operator Name:						
, , , , , , , , , , , , , , , , , , ,	Lease Name:License No.:						
3/13/08 3/20/08 3/21/08 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West						
Recompletion Date Recompletion Date	County: Docket No.:						
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In a months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING and Submit CP-111 form with all temporarily abandoned wells.						
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements						
Signature:	KCC Office Use ONLY						
Title: President/COO Date: 7/7/08	Letter of Confidentiality Received						
Subscribed and sworn to before me this The day of Cally	If Denied, Yes Date: RECEIVED						
	Wireline Log Received KANSAS CORPORATION COI						
20 08 TANNIS L.	TRITT Geologist Report Received						
Notary Public MY COMMISSIO	NEXPIRES UIC Distribution JUL U 8 ZUUR						
Date Commission Expires 3:36:3011 March 26.	CONSERVATION DIVIS WICHITA, KS						

2 4- B

Operator Name: Mull Drilling Company, Inc.				Leas	Lease Name: Johnson "B"			Well #:			
Sec. 5 Twp. 17				Coun	ty: Lane						
INSTRUCTIONS: Shot tested, time tool open a temperature, fluid reconstruction Electric Wireline Logs:	and closed, flowing very, and flow rates	and shute if gas to	in pressures, surface test, a	whether s long with	shut-in pre	ssure reached s	static level, hydro	static pressur	es, botto	m hole	
Drill Stem Tests Taken (Attach Additional Sheets) ✓ Yes No			es No		✓ L	og Formatic	and Datum	d Datum Sample			
Samples Sent to Geological Survey ✓ Ye			es 🗌 No	Name Anhydrite				Top 2055			
Cores Taken		Ye	es 🗸 No		1	nydrite		2092	-	+ 546	
Electric Log Run		✓ Ye	es 🗌 No		Heeb	ner Shale		3890	-	- 1252	
(Submit Copy)					Lansi	ng		3928	-	1290	
List All E. Logs Run:					вкс			4246	-	1608	
Superior: CDL	/CNL: DIL: M	licro &	Sonic		Ft. S				423 - 1785		
	, ,				Cher	okee Shale		4449	-	1811	
					Missi	ssippian		4518	-	1880	
				RECORD							
Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent											
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	Used	Type and Percen Additives		
Surface	12 1/CONFI	DEVITAL		20#		221'	Common 160		2% gel,3% cc		
	JUL (7 2008	3								
	i/	00									
<u> </u>			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD	<u> </u>				
	Depth Top Bottom	Туре	of Cement	#Sacks Used		Type and Percent Additives					
Protect Casing Plug Back TD					<u> </u>						
Plug Off Zone											
DEDECORATION DECORD					Acid, Fracture, Shot, Cement Squeeze Record						
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					(Amount and Kind of Material Used) Depth						
								VALUE			
							•		ECEIV PORATIO	ED N COMMISSION	
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								CONSE	RVATION Wichita, 1	DIVISION KS	
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No				
Date of First, Resumerd	Production, SWD or E	nhr.	Producing Met	hod	Flowin	g Pumpir	ng 🔲 Gas Li	ft 🔲 Oth	er (Explair	1)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bl	ols. (Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF COMPLETION Production Interval										
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)											

ALLIED CEMENTING CO., INC.

30824

SERVICE POINT: REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 NESSCITY CALLED OUT 2:30 pm JOB FINISH JOB START TWP RANGE ON LOCATION 175 7:00 pm 5:30 pm 8:00 PM COUNTY LOCATION PENDENNIS AWTO RD LEASETOKNSON WELL # B 1-5 14n E OLD OR NEW (Circle one) SIEINTO CONTRACTOR W Rig 2 OWNER MULL Drilling TYPE OF JOB SUFFACE **CEMENT** HOLE SIZE 1249 222 至 <u>T.D.</u> AMOUNT ORDERED 1605x common + CASING SIZE 8 DEPTH 222' 3%.cc + 2%. GEL TUBING SIZE DEPTH **DEPTH** DRILL PIPE TOOL DEPTH @ 12,30 1968.00 PRES. MAX <u> 200</u> MINIMUM 50 COMMON. **POZMIX** MEAS. LINE SHOE JOINT / 5 ' CEMENT LEFT IN CSG. **GEL** FINENTIACHLORIDE @*51,5*6_ *2*52,50_ DISPLACEMENT Fresh Water @ JUL 07 @ **EQUIPMENT** @ RECEIVED® CEMENTER DWayn = **PUMP TRUCK** KANSAS CORPORATION OF MMISSION HELPER Pavid <u> 181</u> **BULK TRUCK** 0 8 2008 342 DRIVER Gailen D CONSERVATION DIVISIO **BULK TRUCK** DRIVER @**&**JO <u>353,80</u> 168X38X,09 574.56 **REMARKS:** TOTAL 3208, Ob Diff on Battom Break Criculation PUMP 1605 x COMMON+ 3/2/C+2% GEL SERVICE SHUT DOWN RELEASED PLUG and DISP WITH 13BBLS OF FRESH WATER DEPTH OF JOB 222' CYPCULAT SHUT IN CEMENT DIO PUMP TRUCK CHARGE **EXTRA FOOTAGE** MILEAGE <u>@ 7,00</u> MANIFOLD HEARD RENT @ 111.00 @ CHARGE TO: MUII DY'II'NG TOTAL 1272.00 STREET_ ZIP. CITY STATE PLUG & FLOAT EQUIPMENT 8 5 Wooden Plug 400 <u>6200</u> @ @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 626 done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX CONDITIONS" listed on the reverse side. TOTAL CHARGE . DISCOUNT -IF PAID IN 30 DAYS