

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

7/14/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

3-19-08	3-27-08	3-28-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27419-0000
County: Neosho
NE NE Sec. 29 Twp. 29 S. R. 20 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Lamb, Robert E. Well #: 29-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 903 Kelly Bushing: n/a
Total Depth: 890 Plug Back Total Depth: 866
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 866
feet depth to surface w/ 136 sx cmt.

Drilling Fluid Management Plan Art II NH 9-2-08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 7/14/08
Subscribed and sworn to before me this 14th day of July 20 08.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Lamb, Robert E. Well #: 29-2
Sec. 29 Twp. 29 S. R. 20 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [] No

Cores Taken [] Yes [] No

Electric Log Run [] Yes [] No (Submit Copy)

List All E. Logs Run:

[x] Log Formation (Top), Depth and Datum [] Sample

Name See attached Top Datum

Compensated Density Neutron Log
Dual Induction Log

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Contains data for three different perforation intervals.

Table with 7 columns: Tubing Record (Size, Set At, Packer At, Liner Run), Date of First Resumerd Production, Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water), Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [] Sold [] Used on-Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
METHOD OF COMPLETION: [] Vented [] Sold [] Used on-Lease (If vented, Submit ACO-18.)



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
W/
7/17/08

TICKET NUMBER 6589
FIELD TICKET REF # _____
FOREMAN Joe
SSI 626750
API 15-133-27419

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3-28-8	Lamb Robert E. 29-2		29	29	20	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:00		903427		4.25	<i>Joe Blanchard</i>
Tyler	7:00	11:00		903197		4	<i>[Signature]</i>
Matt	6:30	11:00		903600		4.5	<i>[Signature]</i>
Steve	6:45	12:00		931420		5.25	<i>S. White</i>
NO driver				903140	932452		

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 895 CASING SIZE & WEIGHT 5 1/2 16
 CASING DEPTH 866.07 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.62 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46ppm

REMARKS:
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 Installed Cement head RAW 2 SKS gel + 11 bbl dye + 15K gel + 136 SKS
of Cement to get dye to Surface. Flush pump. Pump wiper plug to bottom
of Slot. Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	866.07	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	116 SK	Portland Cement	
	27 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

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JUL 15 2008
 CONSERVATION DIVISION
 WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

Handwritten:
KCC
5/11/08
7/7/08

RIG #	101	S. 29	T. 29	R. 20	GAS TESTS:	
API #	133-27419	County:	Neosho		68'	0 no blow
Elev.:	903'	Location:	Kansas		161'	0
					285'	0
Operator: Quest Cherokee LLC					316'	slight blow
Address: 9520 N. May Ave., Suite 300					347'	8 - 1/2" 17.2
Oklahoma City, OK. 73120					440'	8 - 1/2" 17.2
WELL #	29-2	Lease Name:		Lamb, Robert	471'	4 - 1/2" 12.5
Footage location		660 ft. from the		N line	502'	4 - 1/2" 12.5
		660 ft. from the		E line	533'	7 - 1/2" 16.7
Drilling Contractor: FOXFE ENERGY SERVICES					564'	5 - 1/2" 14.1
Spud Date: NA		Geologist:			626'	5 - 1/2" 14.1
Date Complete: 3-27-08		Total Depth: 890'			719'	4 - 1/2" 12.5
Exact Spot Location		NE NE			781'	6 - 1/2" 15.4

Casing Record			890'	slight blow
	Surface	Production		
Size Hole	12-1/4"	7-7/8"		
Size Casing	8-5/8"	5-1/2"		
Weight	24#	15-1/2#		
Setting Depth	22'			
Type Cement	port			
Sacks	5			

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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	302	306	sand	600	624
lime	22	27	lime	306	324	coal	624	626
shale	27	39	shale	324	329	sand	626	644
lime	39	43	coal/b.shale	329	333	sand/shale	644	701
sand	43	50	lime	333	339	coal	701	703
coal	50	51	coal/b.shale	339	343	sand	703	707
lime	51	112	sand	343	436	coal	707	708
b.shale	112	114	coal	436	438	sand/shale	708	759
lime	114	122	shale	438	440	coal	759	761
sand	122	143	sand	440	458	sand	761	763
coal	143	144	lime	458	463	lime/mississ	763	890
lime	144	157	coal	463	464			
sand	157	220	sand/shale	464	491			
lime	220	246	coal	491	493			
b.shale	246	248	sand	493	504			
lime	248	253	coal	504	506			
coal/b.shale	253	255	shale	506	547			
shale	255	269	coal	547	560			
coal	269	270	sand/shale	548	560			
lime	270	287	coal	560	562			
sand	287	300	sand	562	596			
coal	300	302	coal	596	600			

Comments: 763-890' odor

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