

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/14/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy **CONFIDENTIAL**
 Designate Type of Completion: **JUL 14 2008**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd. **KCC**
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 3-24-08 3-28-08 3-29-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 15-133-27414-0000
 County: Neosho
 _____ NE _____ SW Sec. 28 Twp. 29 S. R. 20 East West
1980 feet from (S) / N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW (SW)
 Lease Name: Beachner Bros Well #: 28-29-20-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 890 Kelly Bushing: n/a
 Total Depth: 830 Plug Back Total Depth: 771
 Amount of Surface Pipe Set and Cemented at 20.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 771
 feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan ACT I NH 9-2-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 7/14/08
 Subscribed and sworn to before me this 14th day of July
20 08.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUL 15 2008

CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 28-29-20-1
Sec. 28 Twp. 29 S. R. 20 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
(Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [] No

Cores Taken [] Yes [] No

Electric Log Run [] Yes [] No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

CASING RECORD [] New [] Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	7-7/8	5-1/2	14.5	771	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	[x] Yes [] No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			[] Flowing [] Pumping [] Gas Lift [] Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6590**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 626680

API 15-133-27414

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-8	Beachner Bros 28-29-20-1	28	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:15	11:00		903427		3.75	Joe Blanchard
Tim	6:45	10:45		903255		4	Tim Blanchard
MATT	6:45	11:00		903600		4.25	Matt
Tyler	7:00	11:00		903140	932452	4	
DANIEL	6:45	12:00		931420		5.25	Daniel
MAVERICK	6:30	11:00		903142		4.5	12G

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 797 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 771.40 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL CONFIDENTIAL WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.36 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

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JUL 14 2008

REMARKS:

INSTALLED Cement head Ran 2 SK gel & 10 bbl dyp & 1 SK gel & 110 SKs of
 Cement to get dye to Surface. Flush pump. Pump wiper plug to bottom & set float
 shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	771.40	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	90 SK	Portland Cement	
	21 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	28	T.	29	R.	20	GAS TESTS:	
API #	133-27414	County:	Neosho		223'		0		
Elev.:	890'	Location:	Kansas		254'		0		
					285'		5 - 1 1/4"		98.1
Operator: Quest Cherokee LLC					409'		2lb - 1/2"		
Address 9520 N. May Ave., Suite 300					440'		4 - 1"		51.6
Oklahoma City, OK. 73120					471'		4 - 1"		51.6
WELL #	28-29-20-1	Lease Name: Beachner Bros.			502'		18 - 1"		110
Footage location		1980 ft. from the		S	line	533'		5 - 1"	57.7
		1980 ft. from the		W	line	595'		5 - 1"	57.7
Drilling Contractor: FOXFE ENERGY SERVICES					657'		5 - 1"		57.7
Spud Date: NA		Geologist:			688'		5 - 1"		57.7
Date Complete: 3-28-08		Total Depth: 830'			719'		6 - 1"		63.3
Exact Spot Location NE SW					830'		slight blow		

Casing Record

	Surface	Production	CONFIDENTIAL JUL 14 2008 KCC	
Size Hole	12-1/4"	7-7/8"		
Size Casing	8-5/8"	5-1/2"		
Weight	24#	15-1/2#		
Setting Depth	22'			
Type Cement	port			
Sacks	5			

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	lime	399	405	sand	618	631
lime	22	62	coal	405	407	shale	631	651
sand	62	79	sand	407	432	coal	651	653
shale	79	89	coal	432	434	sand	653	661
sand	89	134	sand	434	449	shale	661	668
shale	134	163	coal	449	450	coal	668	670
lime	163	199	sand	450	461	shale	670	689
b.shale	199	201	coal	461	462	sand	689	700
shale	201	211	sand/shale	462	490	coal	700	702
coal	211	212	coal	490	492	lime/mississ	702	830
lime	212	228	sand	492	505			
shale	228	244	shale	505	535			
coal	244	246	coal	535	536			
sand	246	249	shale	536	540			
lime	249	271	sand	540	552			
coal	271	273	b.shale	552	554			
b.shale	273	276	shale	554	568			
lime	276	298	coal	568	570			
sand	298	354	shale	570	587			
sand/shale	354	378	coal	587	588			
coal	378	380	sand	588	595			
shale	380	399	shale	595	618			

Comments: 285' injected water

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