

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
7/07/10

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: APC

Operator Contact Person: Terry Foster

Phone (405) 246-3152

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

3-22-2008 3-30-2008 5-28-2008

Spud Date or _____ Date Reached TD _____ Completion Date or _____

Recompletion Date _____ Recompletion Date _____

API NO. 15- 129-21835-00-00

County Morton

S2 - NW - SW - NW Sec. 9 Twp. 33 S. R. 39 E W

1750 Feet from SW (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Bozone Well # 9 #1

Field Name _____

Producing Formation Morrow

Elevation: Ground 3242' Kelley Bushing 3254'

Total Depth 6600' Plug Back Total Depth 6550'

Amount of Surface Pipe Set and Cemented at 1694 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATINH 9-2-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster
Title Sr. Regulatory Administrator Date 7-7-2008

Subscribed and sworn to before me this 7th day of July
20 08.
Notary Public Kaye Dawn Rockey
Commission # 04009576 Expires 10/21/08

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG Resources, Inc.

Lease Name Bozone

Well # 9#1

Sec. 9 Twp. 33 S.R. 39 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum See Attached
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run:	MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON ML, ARRAY COMPENSATED RESISTIVITY, SPECTRAL DENSITY DUAL SPACED NEUTRON, CEMENT BOND W/GAMMA RAY/CCL VARIABLE DENSITY, AFTER PERF W/COLLAR LOCATOR, CCL	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1694	Midcon-2	300	see attached
					Prem Plus	180	
Production	7-7/8"	4-1/2"	10.5	6569	Poz Prem +	310	see attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6524-6532', CIBP @ 6500'		
4	6018-6022', CIBP @ 6010		
4	5950-5975'	35M gal 70% CO2 foam + 24M# 20/40 SD + 18M# 20/40 precured SD	5950-5975

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>5935'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
<u>5-28-2008</u>	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	<u>-0-</u>	<u>149</u>	<u>53</u>	<u>---</u> <u>---</u>

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Completion Report		
Well Name : BOZONE 9 #1		
FORMATION	TOP	DATUM
CHASE	2430	824
COUNCIL GROVE	2753	328
WABAUNSEE	3192	-111
BASE OF HEEBNER	3986	-905
MARMATON	4764	-1683
CHEROKEE	5043	-1962
ATOKA	5436	-2355
MORROW	5560	-2479
ST GENEVIEVE	6138	-3057

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JUL 09 2008
CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2641057	Quote #:	Sales Order #: 5766819
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Bozone	Well #: 9#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	11.0	371263	DEETZ, DONALD E	11.0	389855	gregorio, miguel	11.0	442124
OLDS, ROYCE E	11.0	306196						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	55 mile	10240236	55 mile	10897879	55 mile	10949718	55 mile
54029	55 mile	6611U	55 mile	6612	55 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	
3/22/08	3	2	3/23/08	8	2				
TOTAL									

Total is the sum of each column separately

Job **KCC**

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
	1698. ft			22 - Mar - 2008	18:30	CST	
Form Type				22 - Mar - 2008	20:00	CST	
Job depth MD	1698. ft		1698. ft	23 - Mar - 2008	05:08	CST	
Water Depth			5. ft	23 - Mar - 2008	06:26	CST	
Perforation Depth (MD)	From	To		23 - Mar - 2008	08:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1711.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
KIT,HALL WELD-A	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	1698	Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	H	1654						Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	12	H

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							

2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							

3	Displacement	105.72	bbl	8.33	.0	.0	.0		
---	--------------	--------	-----	------	----	----	----	--	--

Calculated Values		Pressures		Volumes					
Displacement	105	Shut In: Instant	KCC	Lost Returns	0	Cement Slurry	201	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	45	Actual Displacement	105	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	306

Rates									
Circulating	6	Mixing	6	Displacement	6	Avg. Job			
Cement Left In Pipe	Amount	44 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature: *Larry Taylor*

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2641057	Quote #:	Sales Order #: 5766819
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Bozone	Well #: 9#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	03/22/2008 21:00							RIG WAS STILL DRILLING
Pre-Job Safety Meeting	03/22/2008 21:05							
Rig-Up Completed	03/22/2008 22:05							
Start In Hole	03/23/2008 01:30							
Casing on Bottom	03/23/2008 04:15							
Circulate Well	03/23/2008 04:25							PUT ON CEMENT HEAD CIRCULATE WITH RIG
Test Lines	03/23/2008 05:08							2000 PSI
Pump Lead Cement	03/23/2008 05:12		6		158		300.0	300 SKS MIXED @ 11.4
Pump Tail Cement	03/23/2008 05:34		6		43		150.0	180 SKS MIXED @ 14.8
Drop Plug	03/23/2008 05:41							TOP PLUG
Pump Displacement	03/23/2008 05:45		6		105		150.0	RIG WATER
Other	03/23/2008 05:53							STAGED LAST 20 BBL
Bump Plug	03/23/2008 06:24							BUMPED PLUG @ 450 TOOK TO 1100 CHECKED FLOATS OK
End Job	03/23/2008 06:26							THANKS FOR CALLING HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	03/23/2008 06:30							

Sold To #: 348223

Ship To #: 2641057

Quote #:

Sales Order #: 5766819

SUMMIT Version: 7.20.130

Sunday, March 23, 2008 06:35:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2641057	Quote #:	Sales Order #: 5785506
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: NUTTER, HERB	
Well Name: Bozone		Well #: 9#1	API/UWI #:
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2 2	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, CARLOS	10.0	321975	OLIPHANT, CHESTER C	9.0	243055	VASQUEZ-GIRON, VICTOR	10.0	404692

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10286731	50 mile	10704310	50 mile	10744298C	50 mile	10988832	50 mile
54029	50 mile	D0227	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
		CONFIDENTIAL						
		JUL 07 2008						
TOTAL				Total is the sum of each column separately				

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Name			Called Out	31 - Mar - 2008	09:00	CST
Formation Depth (MD)			On Location	31 - Mar - 2008	12:00	CST
Form Type		BHST	Job Started	31 - Mar - 2008	20:00	CST
Job depth MD	6569. ft	Job Depth TVD	Job Completed	31 - Mar - 2008	21:00	CST
Water Depth		Wk Ht Above Floor	Departed Loc	31 - Mar - 2008	22:00	CST
Perforation Depth (MD)	From	To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6600.		
Production Casing	Used		4.5	4.052	10.5		J-55		6600.		
Surface Casing	Used		8.625	8.097	24.			1700.			

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	38	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	310.0	sacks	13.5	1.66	8.06		8.06		
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, BULK (100003695)									
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	8.063 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
2	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06		
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, BULK (100003695)									
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	8.063 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
3	Displacement		104.00	bbl		.0	.0	.0			
	1 gal/Mgal	CLA-STA(R) XP (100003733)									
	2 gal/Mgal	CLAYFIX II, 5 GAL PAIL (101252430)									
	1 gal/Mgal	LOSURF-300, 5 GAL PAIL (100064149)									
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							
				<i>Herb Hutter</i>							

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 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2641057	Quote #:	Sales Order #: 5785506
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: NUTTER, HERB	
Well Name: Bozone	Well #: 9#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2 2		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/31/2008 09:00							
Safety Meeting	03/31/2008 11:00							
Arrive at Location from Service Center	03/31/2008 12:00							
Assessment Of Location Safety Meeting	03/31/2008 12:05							
Safety Meeting - Pre Rig-Up	03/31/2008 12:10							
Rig-Up Equipment	03/31/2008 12:15							
Wait on Customer or Customer Sub-Contractor Equip	03/31/2008 13:00							RIG BEGIN RUNNING 4 1/2 CASING AND FLOAT EQUIPT.
Wait on Customer or Customer Sub-Contractor Equipm	03/31/2008 19:00							CASING ON BOTTOM @ 6569 FT / HOOK UP LINES TO MUD / CIRCULATE AND CONDITION WELL 1 HOUR
Safety Meeting - Pre Job	03/31/2008 19:45							SWITCH LINES TO HALLIBURTON
Start Job	03/31/2008 19:55							
Pump Cement	03/31/2008 19:56		2	7				25 SK @ 13.5 PPG TO PLUG RAT AND MOUSE HOLE
Test Lines	03/31/2008 20:12						2500.0	
Pump Cement	03/31/2008 20:15		5	92	0		235.0	310 SK @ 13.5 PPG
Shutdown	03/31/2008 20:40				92		150.0	FINISHED MIXING CEMENT

Sold To #: 348223

Ship To #: 2641057

Quote #:

Sales Order #:

5785506

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Monday, March 31, 2008 09:22:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cft #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	03/31/2008 20:41							
Drop Top Plug	03/31/2008 20:43							
Pump Displacement	03/31/2008 20:48		7	104	0		80.0	2 GPT CLAYFIX / 1 GPT CLASTA / 1 GPT LOSURF
Displ Reached Cmmt	03/31/2008 21:00		7		65	80.0	225.0	
Stage Cement	03/31/2008 21:05		2		95	725.0	550.0	SLOW RATE TO LAND PLUG
Bump Plug	03/31/2008 21:11				104		860.0	
Pressure Up	03/31/2008 21:12						1400.0	TEST FLOATS
Release Casing Pressure	03/31/2008 21:13				104		.0	FLOATS HOLDING
Safety Meeting - Pre Rig-Down	03/31/2008 21:15							
Rig-Down Equipment	03/31/2008 21:20							
Rig-Down Completed	03/31/2008 21:55							THANK YOU FOR CALLING HALLIBURTON
End Job	03/31/2008 22:00							CHESTER AND CREW

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2641057

Quote #:

Sales Order #:

5785506

SUMMIT Version: 7.20.130

Monday, March 31, 2008 09:22:00