

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Operator Contact Person: <u>Terry Foster</u>

Contractor: Name: KENAI MID-CONTINENT, INC.

Operator: License # 5278

Phone ( 405) 246-3152

Purchaser: APC

Name: EOG Resources, Inc.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form must be Typed

#### **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

IF CF	RIPTION OF WELL & LEASE ORIGINAL
	API NO. 15- 129-21835-00-00 7/07/(0
	County Morton
-	<u>S2 - NW - SW - NW Sec. 9 Twp. 33 S.R. 39</u>
	1750 Feet from SER circle one) Line of Section
	Feet from E (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW
i	Lease Name Bozone Well # 9 #1
.Al	SION Name
	Producing Formation Morrow
١	Elevation: Ground 3242' Kelley Bushing 3254'
SI	Total Depth 6600' Plug Back Total Depth 6550'
	Amount of Surface Pipe Set and Cemented at Feet
	Multiple Stage Cementing Collar Used? Yes X No
	If yes, show depth setFeet
l	If Alternate II completion, cement circulated from
1	foot double to
١	feet depth tow/sx cmt.
	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  Sx cmt.
	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content 4000 ppm Fluid volume 1000 bbls
	Drilling Fluid Management Plan ALTINH 9-3-08  (Data must be collected from the Reserve Pit)
	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content 4000 ppm Fluid volume 1000 bbls  Dewatering method used Evaporation  Location of fluid disposal if hauled offsite:
	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content 4000 ppm Fluid volume 1000 bbls  Dewatering method used Evaporation
	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content 4000 ppm Fluid volume 1000 bbls  Dewatering method used Evaporation  Location of fluid disposal if hauled offsite:  Operator Name  Lease Name License No.
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ric II th	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content 4000 ppm Fluid volume 1000 bbls  Dewatering method used Evaporation  Location of fluid disposal if hauled offsite:  Operator Name  Lease Name  License No.  Quarter  Sec.  Twp.  S R.  Dewatering No.  County  Docket No.  The Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In the Kansas Corporation Commission, 130 S. Market with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
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License:	34000	RECEIVED	Field Name
Wellsite Geologist:	A 50074 M. A.	RECEIVED KANSAS CORPORATION COMMI	Producing Formation Morrow
Designate Type of C	Completion	JUL 0 9 ZUUG	Elevation: Ground 3242' Kelley Bushing 3254'
<u>X</u> New	Well Re-Entry	WOONGERVATION DIVISI	Total Depth 6600' Plug Back Total Depth 6550'
—— Oil	KUU	SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
_X Gas	ENHR	SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry	Other (Core, WS)	W, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry	: Old Well Info as follows	:	If Alternate II completion, cement circulated from
Operator:			feet depth tow/sx cmt.
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date	Original <sup>-</sup>	Total Depth	Total must be consider from the ricestive rity
Deepening _	Re-perf	Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back -		ug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled	Docket No		Location of fluid disposal if hauled offsite:
Dual Comple	etion Docket No.		Operator Name
Other (SWD	or Enhr?) Docket No.	· · · · · · · · · · · · · · · · · · ·	Lease NameLicense No
3-22-2008	3-30-2008	5-28-2008	Quarter Sec Twp S R E _ V
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	County Docket No
Kansas 67202, v Information on sic 82-3-107 for conf CEMENTING TIC All requirements of	vithin 120 days of the side two of this form will be identiality in excess of 1 KETS MUST BE ATTAC	pud date, recompletion, work e held confidential for a perion 2 months). One copy of all HED. Submit CP-4 form with gulations promulgated to regu	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL n all plugged wells. Submit CP-111 form with all temporarily abandoned wells. ulate the oil and gas industry have been fully complied with and the statements
	atory Administrato	r Date 7	7-7-2008 KCC Office Use ONLY
	rom to before me this ceau	CAYE DAVIN BOCKE	Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received
•			

					Side Two į		San Park			j 
Operator Name EOG F	Resources, Ir	ic.			Lease Nam	e <u>Bozone</u>		Well #	9*#1	<u> </u>
Sec. 9 Twp. 33	s:R. <u>39</u>	East	₩ West		County _	<u>forton</u>	•			, a ,
INSTRUCTIONS: Shot tested, time tool open a temperature, fluid reconstructions between the state of the state	and closed, flowi	ng and shut- rates if gas	in pressure to surface	s, whe	nether shut-in ing test. Atta	pressure react	ned static level, h	ydrostatic pi	ressures,	bottom hole
Drill Stem Tests Taken (Attach Additional St	heets.)	Yes	□ No	٠	<b>⊠</b> Log	1	Formation (Top), [	Depth and Da	atums	Sample
Samples Sent to Geolog	jical Survey	X Yes	☐ No		Name		Тор	Dat	tum	
Cores Taken ˙		☐ Yes	X No							
Electric Log Run (Submit Copy.)		X Yes	□ No		See Attac	ned				l <sub>l</sub>
List All E.Logs Run:					;	**				1
MICROLOG,SPECTRAL ARRAY COMPENSATED DUAL SPACED NEUTR	RESISTIVITY ON, CEMENT BO	,SPECTRAL ND W/GAMMA	DENSITY A RAY/CCL					ر <sup>در و</sup> دو د	4.7 m	*
VARIABLE DENSITY.	AFTER PERF W	COLLAR LO	CATOR, CC	L		<u>,                                     </u>		· 1		
	Repor		RECORD et-conductor	_	New 🔲 U	sed . iate, production	n, etc.			h
Purpose of String	Size Hole Drilled	Size Ca Set (In (			Weight _bs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Additiv	Percent ves
Surface	12-1/4"	8-5/8"		24		1694	Midcon-2	300	see at	tached
							Prem Plus	180		
Production	7-7/8"	4-1/2"		10		6569	Poz Prem +	310	see at	tached
Purpose	Depth					EZE RECORD				
Perforate Protect Casing Plug Back TD	Top Bottom	Type o	of Cement		#Sacks Used		Type and Pe	rcent Additiv	es	
Plug Off Zone						<u> </u>				
Shots Per Foot	PERFORATION Specify Foot						re, Shot, Cement S I Kind of Material L	•		Depth
4	6524-6532',	CIBP @ 65	500'							
4	6018-6022',	C1BP @ 60	010							į·
4	5950-5975'					35M gal 7	70% CO2 foam d	- 24M# 20.	/40 59	50-5975
	-					SD + 18M	# 20/40 precur	red SD		
TUBING RECORD	Size 2-3/8"	. Set At		Р	acker At	Liner Run	Yes X		. <u>.</u>	·
Date of First, Resumed	Production, SV	VD or Enhr.	Produ		Method		_			
5-28-2008								er (Explain)		,
Estimated Production Per 24 Hours	Oil -0-	Bbls.	Gas 149		Mcf Wat 53	er Bbls.	Gas-Oil F	Ratio		Gravity
isposition of Gas:	METHOD (	OF COMPLET	TION				Production Interv	/al		
☐ Vented ☐ Sold	Used on Lo	ease	Open H	ole [	<b>X</b> Perforation	Dually C	comp. Commin	gled		
(If vented, submit )	ACO-18.)		Other (	Spec	cify)					

ACO-1 Completion Report												
Well Name : BOZONE 9 #1												
FORMATION	TOP	DATUM										
CHASE	2430	824										
COUNCIL GROVE	2753	328										
WABAUNSEE	3192	-111										
BASE OF HEEBNER	3986	-905										
MARMATON	4764	-1683										
CHEROKEE	5043	-1962										
ATOKA	5436	-2355										
MORROW	5560	-2479										
ST GENEVIEVE	6138	-3057										

CONFIDENTIAL
JUL 0 7 2008
KCC

RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 9 2008

CONSERVATION DIVISION WICHITA, KS

# Cementing Job Summary

					Th	e Road	to Ex	cellence	e Sta	rts v	vith :	Safety							
Sold To #				Ship	To #	: 26410	)57		Quot						Sales	orc	ler#	: 5766	819
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Well Nam	e: Boz	zone				V	Vell #					*	<del></del>		WI #:				
Field:			C	ity (SA	P): H	UGOTO	N	County	/Pari	sh:	Steve	ens	Е		State	· Ka	neas		
Contracto	or: AB	BERCR	OMBI	E		Rig/Pla		Name/							Journ		1000	<u></u>	
Job Purp					ina	<u> </u>													
Well Type					<u>9</u>	Joh Tv	na: C	ement S	urfac	0.00	cina				<del></del>				
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54029		mile								679					10949	/18	:	55 mile	
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Summit Version: 7.20.130

Sunday, March 23, 2008 06:35:00

# Cementing Job Summary

Gellin	g Agt	1	c	onc	Surf	actant	neous Ma	Conc		ј Туре	and a survey of the contraction of	MANA HELL	40000	
Treatn	nent Fld		С	onc	Inhit			Conc		d Type		Qty		onc
						F	luid Data			u Type		Size	Qt	<b>y</b>
S	tage/Plug	#: 1			100			W 45						
Fluid #	Stage 1			Fluid			Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min		al Mix Gal/s
1	Lead Cen	nent	MIDCO SBM (1	N-2 CEMENT 5079)	PREMI	UM PLUS	- 300.0	sacks	11.4	2.96	18.14		18	B.14
	3 %		CALCIL	JM CHLORID	E - HI TE	ST PELLE	T (1000050	053)					L	
	0.25 lbm		POLY-	-FLAKE (101	216940)				······································		• •			
	0.1 %		WG-17	50 LB SK (10	0000362	3)				····				
	18.138 Ga		FRESH	WATER										
2	Tail Ceme	ent	CMT - F (100012	PREMIUM PL	US CEM	ENT	180.0	sacks	14.8	1.34	6.32	T	6.	.32
	6.324 Gal			WATER			<u> </u>		L1	اا				
	2 %		CALCIL	M CHLORIDE	-HIJE	STRELLE	T (1000050	(53)						
	0.25 lbm		POLY-E	-FLAKE (101)	246940)	MIAL								
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The	Informa	ation	Stated	Herein Is (	Correct	Custo	mer Represe	ntative S	Ignature	. ~	h.	/0.	<u></u>	

RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 9 2008

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Sunday, March 23, 2008 06:35:00

#### LIBURTON

### Cementing Job Log

MBU ID Emp #: 389855

The Road to Excellence Starts with Safety Sold To #: 348223 **Ship To #**: 2641057 Quote #: Sales Order #: 5766819 Customer: EOG RESOURCES INC EBUSINESS Customer Rep: Nutter, Herb Well Name: Bozone Well #: 9#1 API/UWI #: Field: City (SAP): HUGOTON County/Parish: Stevens State: Kansas Legal Description: \_at: Long: Contractor: ABERCROMBIE Rig/Platform Name/Num: 2 Job Purpose: Cement Surface Casing Ticket Amount: Well Type: Development Well Job Type: Cement Surface Casing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: DEETZ, DONALD

Activity Description	Date/Time	<u> </u>	Rate bbl/	Vo	lume	And the second second	ssure	Comments	
Acusty Description	Daterrime	Cht	min		bbl	1	sig		
	200	#		Stage	Total	Tubing	Casing		
Arrive At Loc	03/22/2008							RIG WAS STILL	
Dro. Joh Cofety Mantin	21:00	Ann	-				ļ	DRILLING	
Pre-Job Safety Meeting	03/22/2008 21:05	CON	FIDEN	HAL					
Rig-Up Completed	03/22/2008	<del>                                     </del>	_ 117	<del>boos -</del>			<del> </del>		
3 - 1	22:05	30							
Start In Hole	03/23/2008		KC	•	<del>                                     </del>		<u> </u>		
	01:30							1	
Casing on Bottom	03/23/2008				ļ				
	04:15		,		}	1			
Circulate Well	03/23/2008						1	PUT ON CEMENT	
	04:25			[				HEAD CIRCULATE	
Tablia								WITH RIG	
Test Lines	03/23/2008 05:08							2000 PSI	
Pump Lead Cement	03/23/2008		6		158	<del> </del>	300.0	200 CKO MIXED C 44 4	
	05:12		, i		130		300.0	300 SKS MIXED @ 11.4	
Pump Tail Cement	03/23/2008		6		. 43	<del> </del>	150.0	180 SKS MIXED @ 14.8	
	05:34		ĺ				100.0	100 010 1111/20 @ 14:0	
Drop Plug	03/23/2008			e <sup>1</sup>		· .		TOP PLUG	
	05:41								
Pump Displacement	03/23/2008		6		105		150.0	RIG WATER	
	05:45				<u> </u>				
Other	03/23/2008		ľ					STAGED LAST 20 BBL	
Bump Plug	05:53		· · · · · ·						
Bump Plug	03/23/2008 06:24				RECE	VED		BUMPED PLUG @ 450	
	06.24		[	KANGA	S CORPORA	ION COMMIS	SION	TOOK TO 1100	
End Job	03/23/2008			MINON	50000			CHECKED FLOATS OK	
	06:26	İ			JUL 0	9 2008		THANKS FOR CALLING HALLIBURTON ERIC &	
	33.23							CREW	
Post-Job Safety Meeting (Pre	03/23/2008			C		NOISIVICI NC		V11211	
Rig-Down)	06:30			i	MICHI,	TA, KS			

Sold To #: 348223

Ship To #:2641057

Quote #:

Sales Order # :

5766819

SUMMIT Version:

7.20.130

Sunday, March 23, 2008 06:35:00

## Cementing Job Summary

Sold To	#: 34A	3223	<del></del>	en:		ne Road #: 2641		xcellen		arts ote #		afety		<b>L</b>			,	
Custome			OHE												es O	rder i	<b>#:</b> 578	506
Well Nam			OURL	ES IN	C EBI			4 544	Cus	tom	er Rep	): NU	ITER, H	<del> </del>				
Field:	ie. Du	zone		Sec. 15.				#: 9#1					API/	UWI #:				·····
	A1	DEDO			4P): 1	HUGOTO		Count				ns		Stat	e: K	ansas	5	
Contracto							atfon	n Name	/Num	<u>1: 2</u>	2		T-017411-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-					
Job Purp					Casir													
Well Type								Cement				ng						
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CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Monday. March 31, 2008 19:17:00

# Cementing Job Summary

			Mi	scellar	eous Ma	térials						
	ng Agt	Conc	Surfact			Conc	Contract of the Contract of th	d Type	100 Maria (100 Maria)	Qty	Conc	9
reat	ment Fld	Conc	inhibito			Conc		d Type		Size	Qty	r
	100			Fl	uid Data	10						
The second second second	tage/Plug i							100	September 1			
Fluid #	Stage Ty	pe F	luid Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate	Total M Fluid Ga	
1	Primary Cement	POZ PREMIUM (14239)	PLUS 50/50 - S	ВМ	310.0	sacks		1.66	8.06		8.06	170
	6 %	CAL-SEAL 60, 5	0 LB BAG (1012	217146)		<u> </u>		L	L	<u> </u>	L	
	10 %	SALT, BULK (10	0003695)			*	·		· · · · · · · · · · · · · · · · · · ·		<del></del>	
	2 lbm	PRESSUR-SEA	LCM, 40 LB (1	0120435	6)			- · · · · · · · · · · · · · · · · · · ·	<del></del>		<del></del>	
	0.6 %	HALAD(R)-344,					· · · · · · · · · · · · · · · · · · ·	<del></del>				
	0.5 %	D-AIR 3000 (101			*******						···	
	8.063 Gal	FRESH WATER		***************************************	······································				·			
	0.1 %	WG-17, 50 LB S	K (100003623)		·		<del></del>			<del></del>		
2	Mouse and Hole	Rat POZ PREMIUM (14239)	PLUS 50/50 - SI		25.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50	0 LB BAG (1012	17146)(	MEINE	AITIA:	<u> </u>	L	<del></del>	L1		
	10 %	SALT, BULK (10	0003695)		<del>7181 117</del> 1	44+ICI						
	2 lbm	PRESSUR-SEAL	LCM, 40 LB (10	120435	6311 (1 /	2008			<del></del>	· — · · · · · · · · · · · · · · · · · ·		
	0.6 %	HALAD(R)-344, 5				2000				·		
·	0.5 %	D-AIR 3000 (101	007446)		KC	<b>C</b> :				<del></del>		
	8.063 Gal	FRESH WATER					***	<del></del>	<del></del>			
	0.1 %	WG-17, 50 LB SI	((100003623)	***************************************						······		
1	Displaceme	nt		***************************************	104.00	bbl		.0	.0	.0		_
	1 gal/Mgal	CLA-STA(R) XP (	100003733)		·		<u> </u>					
	2 gal/Mgal	CLAYFIX II, 5 GA	L PAIL (1012524	430)	***************************************		·	· · · · · · · · · · · · · · · · · · ·				
	1 gal/Mgal	LOSURF-300, 5 (	SAL PAIL (10006	34149)			<del></del>	*****		<del></del>		
		ues de la la Prés	sures in the		86		s 94 Vc	limes	en e e		in the same of the	d S
	ement	Shut In: Insta	int	Lost Re	turns		Cement Sl			Pad		
	Cement	5 Min		Cement	Returns		Actual Dis		+	Treatme	ant -	
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The	e Informati	on Stated Herein	s Correct	Custome	er Represen	tative Sig	/ //					

RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 9 2008

CONSERVATION DIVISION WICHITA, KS

## Cementing Job Log

The Road to Excellence Starts with Safety Sold To #: 348223 Ship To #: 2641057 Quote #: Sales Order #: 5785506 Customer: EOG RESOURCES INC EBUSINESS Customer Rep: NUTTER, HERB Well Name: Bozone Well #: 9#1 API/UWI #: Field: City (SAP): HUGOTON County/Parish: Stevens State: Kansas Legal Description: Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. Contractor: ABERCROMBIE Rig/Platform Name/Num: 2 2 Job Purpose: Cement Production Casing **Ticket Amount:** Well Type: Development Well Job Type: Cement Production Casing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: OLIPHANT, MBU ID Emp #: 243055 CHESTER

			Rate			Dra	ssure			
Activity Description	Date/Time	Cht	bbl/		lume		isig	Comments		
			min	4. 2	bbl :	T. II. t				
Call Out	02/24/2022	#		Stage	Total	Tubing	Casing			
Can Out	03/31/2008 09:00	CON	FIDEN	7/Al	1					
Safety Meeting	03/31/2008 11:00	1	072	1						
Arrive at Location from Service Center	03/31/2008 12:00		KCC							
Assessment Of Location Safety Meeting	03/31/2008 12:05									
Safety Meeting - Pre Rig-Up	03/31/2008 12:10			-						
Rig-Up Equipment	03/31/2008 12:15									
Wait on Customer or Customer Sub-Contractor Equip	03/31/2008 13:00							RIG BEGIN RUNNING 4 1/2 CASING AND FLOAT EQUIPT.		
Wait on Customer or Customer Sub-Contractor Equipm	03/31/2008 19:00				CORPORATION ONSERVATION WICHER	ON COMMIS  2008  ON DIVISION		CASING ON BOTTOM @ 6569 FT / HOOK UP LINES TO MUD / CIRCULATE AND CONDITION WELL 1 HOUR		
Safety Meeting - Pre Job	03/31/2008 19:45				WIGHT	N; N3		SWITCH LINES TO HALLIBURTON		
Start Job	03/31/2008 19:55							TREEDONTON		
Pump Cement	03/31/2008 19:56		2	7				25 SK @ 13.5 PPG TO PLUG RAT AND MOUSE HOLE		
Test Lines	03/31/2008 20:12						2500. 0	INCOOL FIOLE		
Pump Cement	03/31/2008 20:15		5	92	0		235.0	310 SK @ 13.5 PPG		
Shutdown	03/31/2008 20:40				92		150.0	FINISHED MIXING CEMENT		

Sold To #: 348223

Ship To #:2641057

Quote #:

Sales Order # :

5785506

SUMMIT Version:

7.20.130

Monday. March 31, 2008 09:22:00

## Cementing Job Log

Activity Description	. Date/Time	Cřit	Rate 551/	SI DESCRIPTION	lume Obl		ssure Sig	Comments
		#		Stage	Total	Tubing	Casing	
Clean Lines	03/31/2008 20:41							A STATE OF THE STA
Drop Top Plug	03/31/2008 20:43							
Pump Displacement	03/31/2008 20:48		7	104	0		80.0	2 GPT CLAYFIX / 1 GPT CLASTA / 1 GPT LOSURF
Displ Reached Cmnt	03/31/2008 21:00		7		65	80.0	225.0	
Stage Cement	03/31/2008 21:05		2		95	725.0	550.0	SLOW RATE TO LAND
Bump Plug	03/31/2008 ( 21:11	CONFI	DENTI	AL	104		860.0	. 200
Pressure Up	03/31/2008 21:12	JUL	J 7 200	8			1400. 0	TEST FLOATS
Release Casing Pressure	03/31/2008 21:13	K	CC		104		.0	FLOATS HOLDING
Safety Meeting - Pre Rig- Down	03/31/2008 21:15						-	
Rig-Down Equipment	03/31/2008 21:20							
Rig-Down Completed	03/31/2008 21:55							THANK YOU FOR CALLING HALLIBURTON
End Job	03/31/2008 22:00			71				CHESTER AND CREW

RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 9 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

Ship To #:2641057

Quote #:

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5785506

SUMMIT Version:

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Monday. March 31, 2008 09:22:00